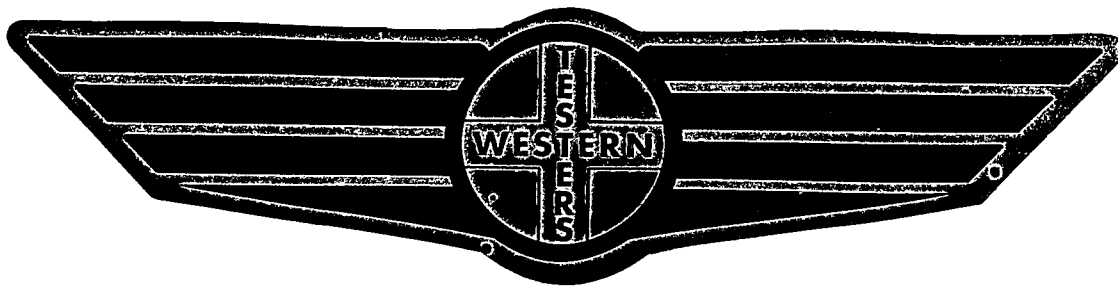


FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone 314800-688-7021

DST REPORT

GENERAL INFORMATION

DATE	: 9/13/94	TICKET	: 20817
CUSTOMER	: PETROLEUM PRODUCTION MAN	LEASE	: AEILTS
WELL	: #6	TEST: 1	GEOLOGIST: BAKER
ELEVATION	: 2960 GL	FORMATION	: KRIDER
SECTION	: 34	TOWNSHIP	: 21S
RANGE	: 34W	COUNTY: FINNEY	STATE : KS
GAUGE SN#	: 2604	RANGE : 4150	CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM:	2501.00 ft	TO:	2550.00 ft	TVD:	2550.0 ft
DEPTH OF SELECTIVE ZONE:				TEST TYPE:	OIL
DEPTH OF RECORDERS:	2520.0 ft		2523.0 ft		
TEMPERATURE:	105.0				
DRILL COLLAR LENGTH:	540.0 ft	I.D.:	2.200 in		
WEIGHT PIPE LENGTH :	0.0 ft	I.D.:	0.000 in		
DRILL PIPE LENGTH :	1941.0 ft	I.D.:	3.800 in		
TEST TOOL LENGTH :	20.0 ft	TOOL SIZE :	5.500 in		
ANCHOR LENGTH :	49.0 ft	ANCHOR SIZE:	5.500 in		
SURFACE CHOKE SIZE :	0.750 in	BOTTOM CHOKE SIZE:	0.750 in		
MAIN HOLE SIZE :	7.875 in	TOOL JOINT SIZE :	4.5XH		
PACKER DEPTH:	2496.0 ft	SIZE:	6.630 in		
PACKER DEPTH:	2501.0 ft	SIZE:	6.630 in		
PACKER DEPTH:	0.0 ft	SIZE:	0.000 in		
PACKER DEPTH:	0.0 ft	SIZE:	0.000 in		

MUD INFORMATION

DRILLING CON. :	MURFIN RIG 3	VISCOSITY :	39.00 cp
MUD TYPE :	PREMIX	WATER LOSS:	0.000 cc
WEIGHT :	9.000 ppg		
CHLORIDES :	43000 ppm	SERIAL NUMBER:	
JARS-MAKE :		REVERSED OUT?:	NO
DID WELL FLOW?:	NO		

COMMENTS

Comment

INITIAL FLOW PERIOD VERY WEAK BLOW - DIED IN 38
MINUTES. FINAL FLOW PERIOD NO BLOW.
READ CHART 2604

DST REPORT (CONTINUED)

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
15.0	0.0	0.0	0.0	100.0	MUD
0.0	0.0	0.0	0.0	0.0	CHLORIDES 40000 PPM

RATE INFORMATION

OIL VOLUME:	0.0000	STB	TOTAL FLOW TIME:	90.0000	min.
GAS VOLUME:	0.0000	SCF	AVERAGE OIL RATE:	0.0000	STB/D
MUD VOLUME:	0.0705	STB	AVERAGE WATER RATE:	0.0000	STB/D
WATER VOLUME:	0.0000	STB			
TOTAL FLUID :	0.0705	STB			

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1296.00

Description	Duration	p1	p End
INITIAL FLOW	45.00	31.00	31.00
INITIAL SHUT-IN	45.00		31.00
FINAL FLOW	45.00	31.00	31.00
FINAL SHUT-IN	60.00		31.00

FINAL HYDROSTATIC PRESSURE: 1265.00

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1392.00

Description	Duration	p1	p End
INITIAL FLOW	45.00	104.00	52.00
INITIAL SHUT-IN	45.00		52.00
FINAL FLOW	45.00	47.00	47.00
FINAL SHUT-IN	60.00		47.00

FINAL HYDROSTATIC PRESSURE: 1270.00

PRESSURE TRANSIENT REPORT

GENERAL INFORMATION

DATE	: 9/13/94	TICKET	: 20817
CUSTOMER	: PETROLEUM PRODUCTION MAN	LEASE	: AEILTS
WELL	: #6	GEOLOGIST	: BAKER
ELEVATION	: 2960 GL	FORMATION	: KRIDER
SECTION	: 34	TOWNSHIP	: 21S
RANGE	: 34W	STATE	: KS
GAUGE SN#	: 2604	CLOCK	: 12
	COUNTY: FINNEY		
	RANGE : 4150		

INITIAL FLOW

Time (min)	Pressure	Delta P
0.00	104.00	104.00
5.00	85.00	-19.00
10.00	74.00	-11.00
15.00	63.00	-11.00
20.00	58.00	-5.00
25.00	55.00	-3.00
30.00	54.00	-1.00
35.00	53.00	-1.00
40.00	52.00	-1.00
45.00	52.00	0.00

INITIAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	52.00	52.00	0.00
6.00	52.00	0.00	0.00
9.00	52.00	0.00	0.00
12.00	52.00	0.00	0.00
15.00	52.00	0.00	0.00
18.00	52.00	0.00	0.00
21.00	52.00	0.00	0.00
24.00	52.00	0.00	0.00
27.00	52.00	0.00	0.00
30.00	52.00	0.00	0.00
33.00	52.00	0.00	0.00
36.00	52.00	0.00	0.00
39.00	52.00	0.00	0.00
42.00	52.00	0.00	0.00
45.00	52.00	0.00	0.00

PRESSURE TRANSIENT REPORT (CONTINUED)

FINAL FLOW

Time (min)	Pressure	Delta P
0.00	47.00	47.00
5.00	47.00	0.00
10.00	47.00	0.00
15.00	47.00	0.00
20.00	47.00	0.00
25.00	47.00	0.00
30.00	47.00	0.00
35.00	47.00	0.00
40.00	47.00	0.00
45.00	47.00	0.00

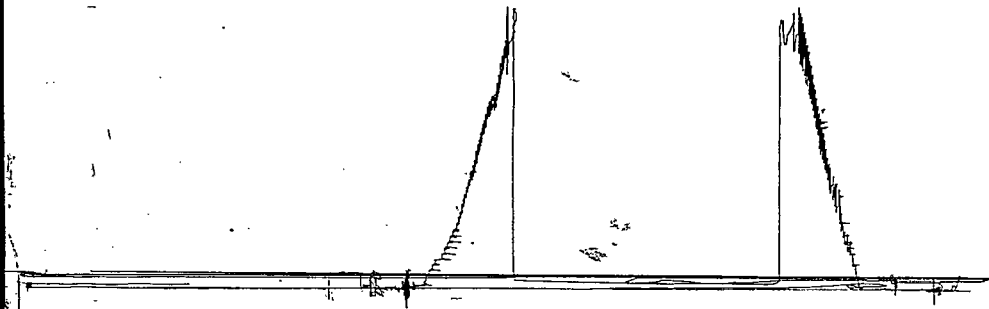
FINAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	47.00	47.00	0.00
6.00	47.00	0.00	0.00
9.00	47.00	0.00	0.00
12.00	47.00	0.00	0.00
15.00	47.00	0.00	0.00
18.00	47.00	0.00	0.00
21.00	47.00	0.00	0.00
24.00	47.00	0.00	0.00
27.00	47.00	0.00	0.00
30.00	47.00	0.00	0.00
33.00	47.00	0.00	0.00
36.00	47.00	0.00	0.00
39.00	47.00	0.00	0.00
42.00	47.00	0.00	0.00
45.00	47.00	0.00	0.00
48.00	47.00	0.00	0.00
51.00	47.00	0.00	0.00
54.00	47.00	0.00	0.00
57.00	47.00	0.00	0.00
60.00	47.00	0.00	0.00

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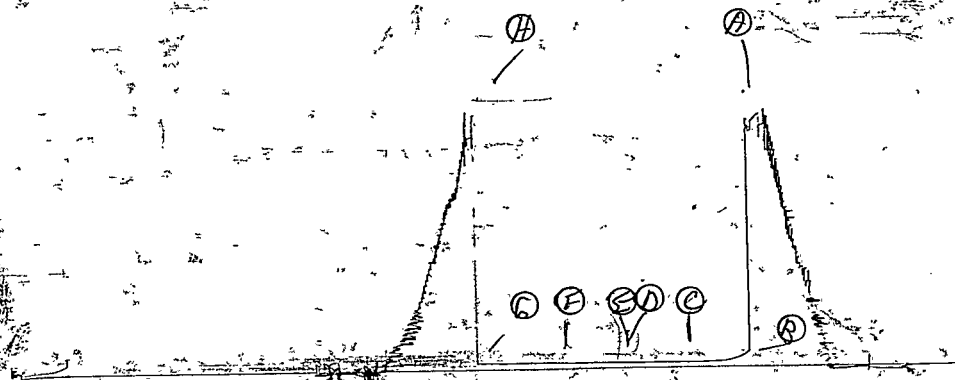
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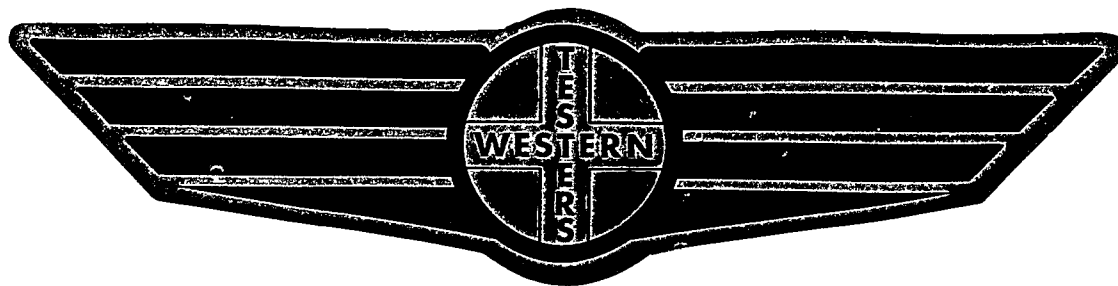


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DST #1
Bottom

KT 20817



FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone 800-688-7021

COMPANY PETROLEUM PRODUCTION MANAGEMENT INC. WELL NO. #6 AEIITS SEC. 34 TWP. 21S RGE. 34W TEST NO. 2 DATE 9/13/94

DST REPORT

GENERAL INFORMATION

DATE	: 9/13/94	TICKET	: 20818
CUSTOMER	: PETROLEUM PRODUCTION MAN	LEASE	: AEILTS
WELL	: #6	TEST:	2
ELEVATION:	2960 GL	GEOLOGIST:	BAKER
SECTION	: 34	FORMATION:	WINFIELD
RANGE	: 34W	TOWNSHIP	: 21S
GAUGE SN#:	1562	STATE	: KS
	COUNTY: FINNEY	CLOCK	: 12
	RANGE : 3900		

WELL INFORMATION

PERFORATION INTERVAL FROM:	2578.00 ft	TO:	2610.00 ft	TVD:	2610.0 ft
DEPTH OF SELECTIVE ZONE:				TEST TYPE:	OIL
DEPTH OF RECORDERS:	2588.0 ft		2591.0 ft		
TEMPERATURE:	107.0				
DRILL COLLAR LENGTH:	540.0 ft	I.D.:		2.200 in	
WEIGHT PIPE LENGTH :	0.0 ft	I.D.:		0.000 in	
DRILL PIPE LENGTH :	2018.0 ft	I.D.:		3.800 in	
TEST TOOL LENGTH :	20.0 ft	TOOL SIZE :		5.500 in	
ANCHOR LENGTH :	32.0 ft	ANCHOR SIZE:		5.500 in	
SURFACE CHOKE SIZE :	0.750 in	BOTTOM CHOKE SIZE:		0.750 in	
MAIN HOLE SIZE :	7.875 in	TOOL JOINT SIZE :		4.5XH	
PACKER DEPTH:	2573.0 ft	SIZE:		6.630 in	
PACKER DEPTH:	2578.0 ft	SIZE:		6.630 in	
PACKER DEPTH:	0.0 ft	SIZE:		0.000 in	
PACKER DEPTH:	0.0 ft	SIZE:		0.000 in	

MUD INFORMATION

DRILLING CON. :	MURFIN RIG 3	VISCOSITY :	80.00 cp
MUD TYPE :	PREMIX	WATER LOSS:	18.200 cc
WEIGHT :	9.300 ppg	SERIAL NUMBER:	
CHLORIDES :	34000 ppm	REVERSED OUT?:	NO
JARS-MAKE :			
DID WELL FLOW?:	NO		

COMMENTS

Comment

INITIAL FLOW PERIOD VERY WEAK BLOW SLOWLY BUILDING
TO 1 INCH IN BUCKET. FINAL FLOW PERIOD STRONG
BLOW.

DST REPORT (CONTINUED)

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
0.0	0.0	0.0	0.0	0.0	540 FT GAS ABOVE FLUID
0.0	0.0	0.0	0.0	0.0	(VERY SL GAS ODOR IN
0.0	0.0	0.0	0.0	0.0	DRILL COLLARS)
20.0	0.0	0.0	0.0	100.0	MUD
0.0	0.0	0.0	0.0	0.0	CHLORIDES 36000 PPM

RATE INFORMATION

OIL VOLUME:	0.0000 STB	
GAS VOLUME:	0.0000 SCF	TOTAL FLOW TIME: 210.0000 min.
MUD VOLUME:	0.0940 STB	AVERAGE OIL RATE: 0.0000 STB/D
WATER VOLUME:	0.0000 STB	AVERAGE WATER RATE: 0.0000 STB/D
TOTAL FLUID :	0.0940 STB	

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1341.00

Description	Duration	p1	p End
INITIAL FLOW	90.00	50.00	50.00
INITIAL SHUT-IN	60.00		350.00
FINAL FLOW	120.00	54.00	54.00
FINAL SHUT-IN	90.00		340.00

FINAL HYDROSTATIC PRESSURE: 1312.00

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1415.00

Description	Duration	p1	p End
INITIAL FLOW	90.00	54.00	54.00
INITIAL SHUT-IN	60.00		347.00
FINAL FLOW	120.00	52.00	54.00
FINAL SHUT-IN	90.00		345.00

FINAL HYDROSTATIC PRESSURE: 1352.00

PRESSURE TRANSIENT REPORT

GENERAL INFORMATION

DATE	: 9/13/94	TICKET	: 20818
CUSTOMER	: PETROLEUM PRODUCTION MAN	LEASE	: AEILTS
WELL	: #6	GEOLOGIST	: BAKER
ELEVATION	: 2960. GL	FORMATION	: WINFIELD
SECTION	: 34	TOWNSHIP	: 21S
RANGE	: 34W	STATE	: KS
GAUGE SN#	: 1562	CLOCK	: 12
	COUNTY: FINNEY		
	RANGE : 3900		

INITIAL FLOW

Time (min)	Pressure	Delta P
0.00	54.00	54.00
5.00	54.00	0.00
10.00	54.00	0.00
15.00	54.00	0.00
20.00	54.00	0.00
25.00	54.00	0.00
30.00	54.00	0.00
35.00	54.00	0.00
40.00	54.00	0.00
45.00	54.00	0.00
50.00	54.00	0.00
55.00	54.00	0.00
60.00	54.00	0.00
65.00	54.00	0.00
70.00	54.00	0.00
75.00	54.00	0.00
80.00	54.00	0.00
85.00	54.00	0.00
90.00	54.00	0.00

INITIAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	60.00	60.00	0.00
6.00	74.00	14.00	0.00
9.00	96.00	22.00	0.00
12.00	120.00	24.00	0.00
15.00	149.00	29.00	0.00
18.00	177.00	28.00	0.00
21.00	201.00	24.00	0.00

PRESSURE TRANSIENT REPORT (CONTINUED)

INITIAL SHUT IN (CONTINUED)

Time (min)	Pressure	Delta P	Horner T
24.00	229.00	28.00	0.00
27.00	260.00	31.00	0.00
30.00	287.00	27.00	0.00
33.00	307.00	20.00	0.00
36.00	321.00	14.00	0.00
39.00	329.00	8.00	0.00
42.00	334.00	5.00	0.00
45.00	339.00	5.00	0.00
48.00	341.00	2.00	0.00
51.00	343.00	2.00	0.00
54.00	345.00	2.00	0.00
57.00	346.00	1.00	0.00
60.00	347.00	1.00	0.00

FINAL FLOW

Time (min)	Pressure	Delta P
0.00	52.00	52.00
5.00	52.00	0.00
10.00	52.00	0.00
15.00	52.00	0.00
20.00	52.00	0.00
25.00	52.00	0.00
30.00	52.00	0.00
35.00	52.00	0.00
40.00	52.00	0.00
45.00	52.00	0.00
50.00	53.00	1.00
55.00	53.00	0.00
60.00	53.00	0.00
65.00	53.00	0.00
70.00	53.00	0.00
75.00	53.00	0.00
80.00	54.00	1.00
85.00	54.00	0.00
90.00	54.00	0.00
95.00	54.00	0.00
100.00	54.00	0.00
105.00	54.00	0.00
110.00	54.00	0.00
115.00	54.00	0.00
120.00	54.00	0.00

PRESSURE TRANSIENT REPORT (CONTINUED)

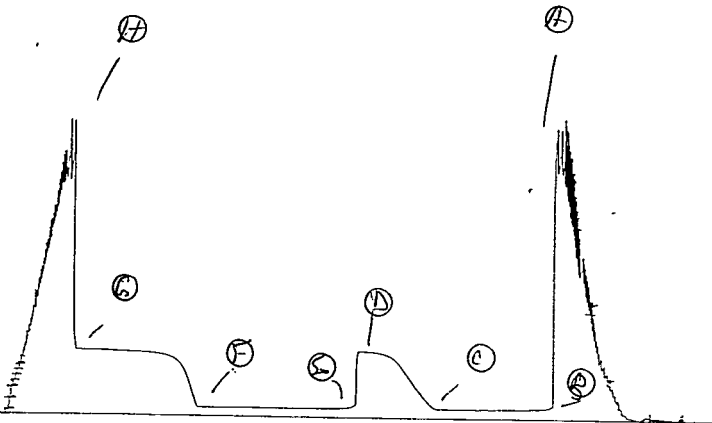
FINAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	83.00	83.00	0.00
6.00	140.00	57.00	0.00
9.00	201.00	61.00	0.00
12.00	245.00	44.00	0.00
15.00	278.00	33.00	0.00
18.00	298.00	20.00	0.00
21.00	309.00	11.00	0.00
24.00	317.00	8.00	0.00
27.00	323.00	6.00	0.00
30.00	327.00	4.00	0.00
33.00	330.00	3.00	0.00
36.00	332.00	2.00	0.00
39.00	334.00	2.00	0.00
42.00	335.00	1.00	0.00
45.00	336.00	1.00	0.00
48.00	337.00	1.00	0.00
51.00	338.00	1.00	0.00
54.00	339.00	1.00	0.00
57.00	340.00	1.00	0.00
60.00	341.00	1.00	0.00
63.00	342.00	1.00	0.00
66.00	343.00	1.00	0.00
69.00	344.00	1.00	0.00
72.00	344.00	0.00	0.00
75.00	344.00	0.00	0.00
78.00	344.00	0.00	0.00
81.00	345.00	1.00	0.00
84.00	345.00	0.00	0.00
87.00	345.00	0.00	0.00
90.00	345.00	0.00	0.00

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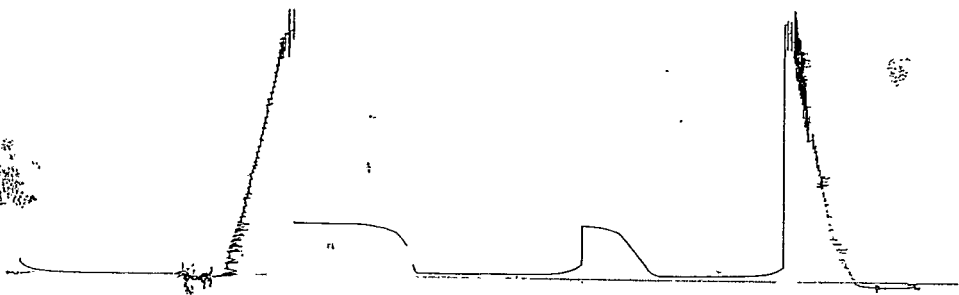
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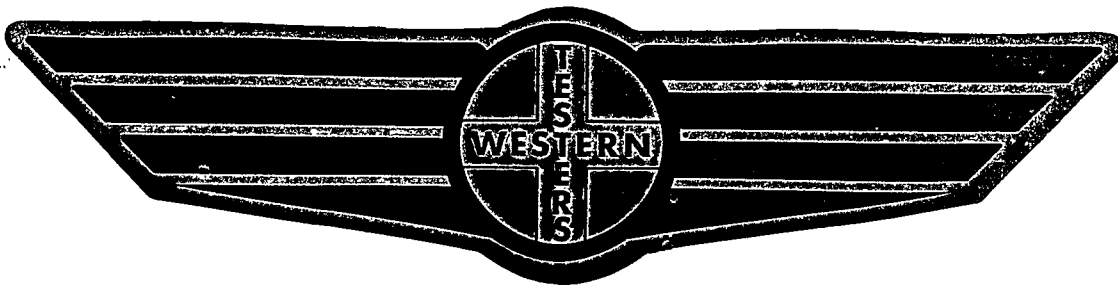


2604
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DS+ #2

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O



FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone 1-800-688-7021

COMPANY PETROLEUM PRODUCTION MANAGEMENT & WELL NO. #6 AELITS
LEASE
SEC. 34 TWP. 21S RGE. 34W TEST NO. 3
DATE 9/14/94

DST REPORT

GENERAL INFORMATION

DATE	: 9/14/94	TICKET	: 20929
CUSTOMER	: PETROLEUM PRODUCTION MAN	LEASE	: AEILTS
WELL	: #6	TEST: 3	GEOLOGIST: BAKER
ELEVATION	: 2963 GL	FORMATION	: TOWANDA
SECTION	: 34	TOWNSHIP	: 21S
RANGE	: 34W	STATE	: KS
GAUGE SN#	: 10270	RANGE	: 4150
		CLOCK	: 12

WELL INFORMATION

PERFORATION INTERVAL FROM:	2644.00 ft	TO:	2678.00 ft	TVD:	2678.0 ft
DEPTH OF SELECTIVE ZONE:				TEST TYPE:	GAS
DEPTH OF RECORDERS:	2647.0 ft		2650.0 ft		
TEMPERATURE:	94.0				
DRILL COLLAR LENGTH:	525.0 ft	I.D.:		2.200 in	
WEIGHT PIPE LENGTH :	0.0 ft	I.D.:		0.000 in	
DRILL PIPE LENGTH :	2099.0 ft	I.D.:		3.800 in	
TEST TOOL LENGTH :	20.0 ft	TOOL SIZE :		5.500 in	
ANCHOR LENGTH :	34.0 ft	ANCHOR SIZE:		5.500 in	
SURFACE CHOKE SIZE :	0.750 in	BOTTOM CHOKE SIZE:		0.750 in	
MAIN HOLE SIZE :	7.875 in	TOOL JOINT SIZE :		4.5XH	
PACKER DEPTH:	2639.0 ft	SIZE:		6.630 in	
PACKER DEPTH:	2644.0 ft	SIZE:		6.630 in	
PACKER DEPTH:	0.0 ft	SIZE:		0.000 in	
PACKER DEPTH:	0.0 ft	SIZE:		0.000 in	

MUD INFORMATION

DRILLING CON. :	MURFIN RIG 3	VISCOSITY :	48.00 cp
MUD TYPE :	STARCH	WATER LOSS:	18.200 cc
WEIGHT :	9.300 ppg	SERIAL NUMBER:	
CHLORIDES :	39000 ppm	REVERSED OUT?:	NO
JARS-MAKE :			
DID WELL FLOW?:	YES		

COMMENTS

Comment

INITIAL FLOW PERIOD WEAK BUILDING TO A STRONG BLOW
IN 70 MINUTES. FINAL FLOW PERIOD STRONG BLOW -
GAS TO SURFACE IN 40 MINUTES.

DST REPORT (CONTINUED)

COMMENTS (CONTINUED)

Comment

HIT BRIDGE APPROX 140 FT FROM BOTTOM

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
20.0	0.0	0.0	0.0	100.0	MUD

RATE INFORMATION

OIL VOLUME:	0.0000	STB	TOTAL FLOW TIME: 180.0000 min. AVERAGE OIL RATE: 0.0000 STB/D AVERAGE WATER RATE: 0.0000 STB/D
GAS VOLUME:	0.0000	SCF	
MUD VOLUME:	0.0940	STB	
WATER VOLUME:	0.0000	STB	
TOTAL FLUID :	0.0940	STB	

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1319.00

Description	Duration	p1	p End
INITIAL FLOW	90.00	31.00	31.00
INITIAL SHUT-IN	60.00		312.00
FINAL FLOW	90.00	31.00	31.00
FINAL SHUT-IN	90.00		312.00

FINAL HYDROSTATIC PRESSURE: 1309.00

DST REPORT (CONTINUED)

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1390.00

Description	Duration	p1	p End
INITIAL FLOW	90.00	33.00	33.00
INITIAL SHUT-IN	48.00		310.00
FINAL FLOW	90.00	34.00	34.00
FINAL SHUT-IN	90.00		308.00

FINAL HYDROSTATIC PRESSURE: 1359.00

GAS FLOW REPORT

GENERAL INFORMATION

DATE : 9/14/94	TICKET : 20929
CUSTOMER : PETROLEUM PRODUCTION MAN	LEASE : AEILTS
WELL : #6	GEOLOGIST: BAKER
ELEVATION: 2963 GL	FORMATION: TOWANDA
SECTION : 34	TOWNSHIP : 21S
RANGE : 34W	STATE : KS
GAUGE SN#: 10270	CLOCK : 12
COUNTY: FINNEY	
RANGE : 4150	

PRE FLOW

Time Guage (min)	Tester Type	Orifice Size	Pressure	Flow Desc.
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SECOND FLOW

Time Guage (min)	Tester Type	Orifice Size	Pressure	Flow Desc.
45 MIN	MERLA	0.250	6" WATER	4120 SCF/D
55 MIN	MERLA	0.250	14" WATER	6330 SCF/D
65 MIN	MERLA	0.250	15" WATER	6550 SCF/D
75 MIN	MERLA	0.250	16" WATER	6720 SCF/D
85 MIN	MERLA	0.250	16" WATER	6720 SCF/D

PRESSURE TRANSIENT REPORT

GENERAL INFORMATION

DATE : 9/14/94	TICKET : 20929
CUSTOMER : PETROLEUM PRODUCTION MAN	LEASE : AEILTS
WELL : #6	GEOLOGIST: BAKER
ELEVATION: 2963 GL	FORMATION: TOWANDA
SECTION : 34	TOWNSHIP : 21S
RANGE : 34W	STATE : KS
GAUGE SN#: 10270	CLOCK : 12
COUNTY: FINNEY	
RANGE : 4150	

INITIAL FLOW

Time (min)	Pressure	Delta P
0.00	33.00	33.00
5.00	33.00	0.00
10.00	33.00	0.00
15.00	33.00	0.00
20.00	33.00	0.00
25.00	33.00	0.00
30.00	33.00	0.00
35.00	33.00	0.00
40.00	33.00	0.00
45.00	33.00	0.00
50.00	33.00	0.00
55.00	33.00	0.00
60.00	33.00	0.00
65.00	33.00	0.00
70.00	33.00	0.00
75.00	33.00	0.00
80.00	33.00	0.00
85.00	33.00	0.00
90.00	33.00	0.00

INITIAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	125.00	125.00	31.00
6.00	203.00	78.00	16.00
9.00	255.00	52.00	11.00
12.00	284.00	29.00	8.50
15.00	294.00	10.00	7.00
18.00	299.00	5.00	6.00
21.00	302.00	3.00	5.29

PRESSURE TRANSIENT REPORT (CONTINUED)

INITIAL SHUT IN (CONTINUED)

Time (min)	Pressure	Delta P	Horner T
24.00	304.00	2.00	4.75
27.00	305.00	1.00	4.33
30.00	306.00	1.00	4.00
33.00	307.00	1.00	3.73
36.00	308.00	1.00	3.50
39.00	309.00	1.00	3.31
42.00	310.00	1.00	3.14
45.00	310.00	0.00	3.00
48.00	310.00	0.00	2.88

FINAL FLOW

Time (min)	Pressure	Delta P
0.00	34.00	34.00
5.00	34.00	0.00
10.00	34.00	0.00
15.00	34.00	0.00
20.00	34.00	0.00
25.00	34.00	0.00
30.00	34.00	0.00
35.00	34.00	0.00
40.00	34.00	0.00
45.00	34.00	0.00
50.00	34.00	0.00
55.00	34.00	0.00
60.00	34.00	0.00
65.00	34.00	0.00
70.00	34.00	0.00
75.00	34.00	0.00
80.00	34.00	0.00
85.00	34.00	0.00
90.00	34.00	0.00

FINAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	162.00	162.00	31.00
6.00	235.00	73.00	16.00

PRESSURE TRANSIENT REPORT (CONTINUED)

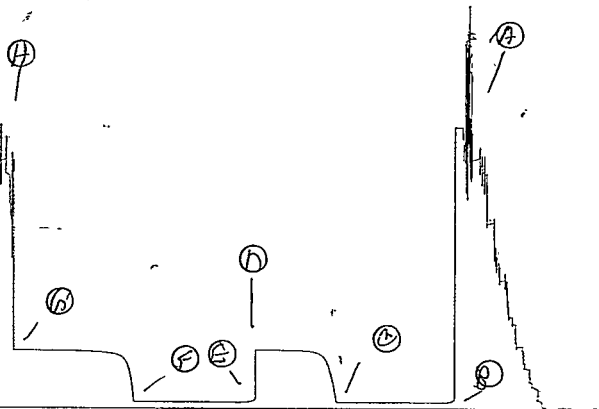
FINAL SHUT IN (CONTINUED)

Time (min)	Pressure	Delta P	Horner T
9.00	267.00	32.00	11.00
12.00	282.00	15.00	8.50
15.00	289.00	7.00	7.00
18.00	293.00	4.00	6.00
21.00	295.00	2.00	5.29
24.00	297.00	2.00	4.75
27.00	299.00	2.00	4.33
30.00	301.00	2.00	4.00
33.00	302.00	1.00	3.73
36.00	303.00	1.00	3.50
39.00	304.00	1.00	3.31
42.00	305.00	1.00	3.14
45.00	305.00	0.00	3.00
48.00	306.00	1.00	2.88
51.00	306.00	0.00	2.76
54.00	307.00	1.00	2.67
57.00	307.00	0.00	2.58
60.00	308.00	1.00	2.50
63.00	308.00	0.00	2.43
66.00	308.00	0.00	2.36
69.00	308.00	0.00	2.30
72.00	308.00	0.00	2.25
75.00	308.00	0.00	2.20
78.00	308.00	0.00	2.15
81.00	308.00	0.00	2.11
84.00	308.00	0.00	2.07
87.00	308.00	0.00	2.03
90.00	308.00	0.00	2.00

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