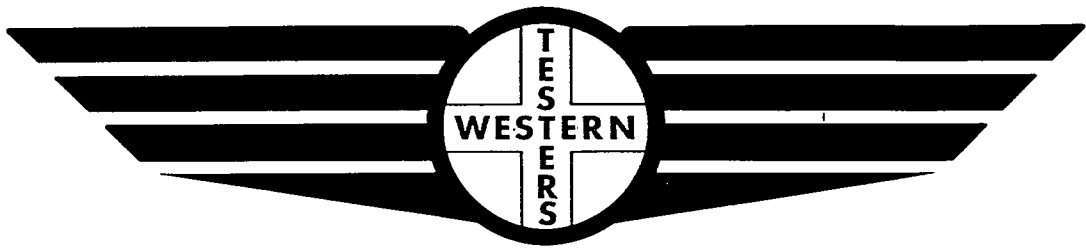


# FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

COMPANY LANDMARK OIL EXPLORATION, INC. LEASE & WELL NO. #1-9 ALBIN "A" SEC. 9 TWP. 15S. RGE. 27W TEST NO. 1 DATE 3/25/86

SUBSURFACE PRESSURE SURVEY

DATE : 3-25-86 TICKET : 8787  
 CUSTOMER : LANDMARK OIL EXPLORATION INC. LEASE : ALBIN "A"  
 WELL : 1-9 TEST: 1 GEOLOGIST : LEGGE  
 ELEVATION : 2460 FORMATION : LANSING "E"  
 SECTION : 9 TOWNSHIP : 15S  
 RANGE : 27W COUNTY : GOVE STATE : KANSAS  
 GAUGE SN# : 13402 RANGE : 4025 CLOCK : 12

INTERVAL FROM : 3732 TO : 3745 TOTAL DEPTH : 3745  
 DEPTH OF SELECTIVE ZONE :  
 PACKER DEPTH : 3727 SIZE : 6.75  
 PACKER DEPTH : 3732 SIZE : 6.75  
 PACKER DEPTH : SIZE :  
 PACKER DEPTH : SIZE :

DRILLING CON. : MURFIN DRLG  
 MUD TYPE : CHEMICAL VISCOSITY : 42  
 WEIGHT : 9.2 WATER LOSS (CC) : 8.0  
 CHLORIDES (PPM) : 3000  
 JARS-MAKE : SERIAL NUMBER :  
 DID WELL FLOW ? : NO REVERSED OUT ? : NO

DRILL COLLAR LENGTH : 120 FT I.D. inch : 2.25  
 WEIGHT PIPE LENGTH : 0 FT I.D. inch : 0.00  
 DRILL PIPE LENGTH : 3590 FT I.D. inch : 3.80  
 TEST TOOL LENGTH : 22 FT TOOL SIZE : 5.50  
 ANCHOR LENGTH : 13 FT ANCHOR SIZE : 5.50  
 SURFACE CHOKE SIZE : .75 IN BOTTOM CHOKE SIZE : .75  
 MAIN HOLE SIZE : 7.875 IN TOOL JOINT SIZE : 4.5 XH

BLOW COMMENT #1 : INITIAL FLOW PERIOD WEAK BLOW. FINAL FLOW  
 BLOW COMMENT #2 : PERIOD VERY WEAK BLOW.  
 BLOW COMMENT #3 :  
 BLOW COMMENT #4 :

RECOVERED : 70 FT OF: OIL (GRAVITY 32). 0.39 Barrels  
 RECOVERED : 60 FT OF: MUDDY WTR (SL OIL CUT). 0.34 Barrels  
 RECOVERED : 0 FT OF: (2%OIL; 45%MUD; 53%WTR). 0.00 Barrels  
 RECOVERED : 0 FT OF: CHLORIDES 12000 PPM. 0.00 Barrels  
 RECOVERED : 0 FT OF: 0.00 Barrels  
 RECOVERED : 0 FT OF: 0.00 Barrels  
 RECOVERED : 0 FT OF: 0.00 Barrels  
 RECOVERED : 0 FT OF: 0.00 Barrels  
 RECOVERED : 0 FT OF: 0.00 Barrels  
 Total Barrels = 0.7 Total Production = 17.5 Bpd

REMARK 1 :  
 REMARK 2 :  
 REMARK 3 :  
 REMARK 4 :

SET PACKER(S) : 6:35 AM TIME STARTED OFF BOTTOM : 9:05 AM  
 WELL TEMPERATURE : 112  
 INITIAL HYDROSTATIC PRESSURE (A) 1835  
 INITIAL FLOW PERIOD MIN: 30 (B) 23 PSI TO (C) : 32  
 INITIAL CLOSED IN PERIOD MIN: 45 (D) 600  
 FINAL FLOW PERIOD MIN: 30 (E) 49 PSI TO (F) : 57  
 FINAL CLOSED IN PERIOD MIN: 45 (G) 596  
 FINAL HYDROSTATIC PRESSURE (H) 1827

Pressure Transient Report

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DATA FILE.....  
COMPANY.....LANDMARK OIL EXPLORATION INC.  
DATE OF TEST.....3-25-86  
FIELD NAME.....ALBIN "A"  
WELL NAME.....1-9  
LOCATION.....GOVE-KANSAS  
JOB NUMBER.....8787  
GAUGE NUMBER.....13402  
GAUGE DEPTH.....3745

COMMENTS

START UP TIME	(mo/da/yr)	(hr:min:sec)
	3./25/86.	6.: 35.: 0.

COMPANY : LANDMARK OIL EXPLORATION INC. FIELD : ALBIN "A"

34-20

WELL : 1-9 JOB # : 8787

GAUGE # : 13402 DEPTH : 3745

MON/DAY : 3/25

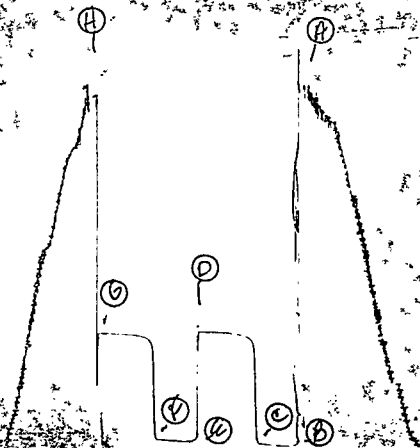
PAGE 1

REC#	REAL TIME HR:MIN:SEC	ELAPSE TIME MINS HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P (Po-Pi)	DP/DT Psi/hr
1	6:35:0	0 0.000	23.00	112.0	0.00	0.00
2	6:40:0	5 0.083	23.00	112.0	0.00	0.00
3	6:45:0	10 0.167	23.00	112.0	0.00	0.00
4	6:50:0	15 0.250	25.00	112.0	2.00	23.99
5	6:55:0	20 0.333	27.00	112.0	4.00	24.02
6	7:00:0	25 0.417	29.00	112.0	6.00	23.99
7	7:05:0	30 0.500	32.00	112.0	9.00	35.98
8	7:08:0	33 0.550	492.00	112.0	469.00	9213.50
9	7:11:0	36 0.600	561.00	112.0	538.00	1378.65
10	7:14:0	39 0.650	575.00	112.0	552.00	280.41
11	7:17:0	42 0.700	581.00	112.0	558.00	119.88
12	7:20:0	45 0.750	587.00	112.0	564.00	119.88
13	7:23:0	48 0.800	592.00	112.0	569.00	100.15
14	7:26:0	51 0.850	594.00	112.0	571.00	39.96
15	7:29:0	54 0.900	596.00	112.0	573.00	40.06
16	7:32:0	57 0.950	597.00	112.0	574.00	19.98
17	7:35:0	60 1.000	598.00	112.0	575.00	19.98
18	7:38:0	63 1.050	599.00	112.0	576.00	20.03
19	7:41:0	66 1.100	600.00	112.0	577.00	19.98
20	7:44:0	69 1.150	600.00	112.0	577.00	0.00
21	7:47:0	72 1.200	600.00	112.0	577.00	0.00
22	7:50:0	75 1.250	600.00	112.0	577.00	0.00
23	7:51:0	76 1.267	49.00	112.0	26.00	-33189.65
24	7:55:0	80 1.333	49.00	112.0	26.00	0.00
25	8:00:0	85 1.417	49.00	112.0	26.00	0.00
26	8:05:0	90 1.500	50.00	112.0	27.00	11.99
27	8:10:0	95 1.583	52.00	112.0	29.00	24.02
28	8:15:0	100 1.667	54.00	112.0	31.00	23.99
29	8:20:0	105 1.750	57.00	112.0	34.00	35.98
30	8:23:0	108 1.800	514.00	112.0	491.00	9153.41
31	8:26:0	111 1.850	561.00	112.0	538.00	939.08
32	8:29:0	114 1.900	573.00	112.0	550.00	240.35
33	8:32:0	117 1.950	579.00	112.0	556.00	119.88
34	8:35:0	120 2.000	583.00	112.0	560.00	79.92
35	8:38:0	123 2.050	586.00	112.0	563.00	60.09
36	8:41:0	126 2.100	588.00	112.0	565.00	39.96
37	8:44:0	129 2.150	590.00	112.0	567.00	40.06
38	8:47:0	132 2.200	591.00	112.0	568.00	19.98
39	8:50:0	135 2.250	593.00	112.0	570.00	39.96
40	8:53:0	138 2.300	594.00	112.0	571.00	20.03
41	8:56:0	141 2.350	595.00	112.0	572.00	19.98
42	8:59:0	144 2.400	596.00	112.0	573.00	20.03
43	9:02:0	147 2.450	596.00	112.0	573.00	0.00
44	9:05:0	150 2.500	596.00	112.0	573.00	0.00

13402  
DST #1

W# 8787

I



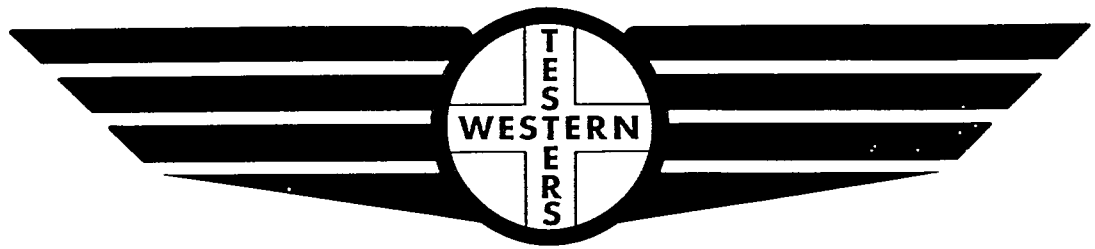
554  
DST 1

JK # 8789

0



# FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

COMPANY LANDMARK OIL EXPLORATION, INC. LEASE & WELL NO. #1-9 ALBIN "A" SEC. 9 TWP. 15S RGE. 27W TEST NO. 2 DATE 3/26/86

SUBSURFACE PRESSURE SURVEY

DATE	: 3-26-86	TICKET	: 8788
CUSTOMER	: LANDMARK OIL EXPLORATION INC.	LEASE	: ALBIN "A"
WELL	: 1-9 TEST: 2	GEOLOGIST	: LEGGE
ELEVATION	: 2460	FORMATION	: LANSING "J"
SECTION	: 9	TOWNSHIP	: 15S
RANGE	: 27W COUNTY : GOVE	STATE	: KANSAS
GAUGE SN#	: 13402 RANGE : 4025	CLOCK	: 12

INTERVAL FROM	: 3876	TO	: 3898	TOTAL DEPTH	: 3898
DEPTH OF SELECTIVE ZONE	:				
PACKER DEPTH	: 3871	SIZE	: 6.75		
PACKER DEPTH	: 3876	SIZE	: 6.75		
PACKER DEPTH	:	SIZE	:		
PACKER DEPTH	:	SIZE	:		

DRILLING CON.	: MURFIN DRLG		
MUD TYPE	: CHEMICAL	VISCOSITY	: 42
WEIGHT	: 9.2	WATER LOSS (CC)	: 10.0
CHLORIDES (PPM)	: 4000		
JARS-MAKE	:	SERIAL NUMBER	:
DID WELL FLOW ?	: NO	REVERSED OUT ?	: NO

DRILL COLLAR LENGTH	: 120 FT	I.D. inch	: 2.25
WEIGHT PIPE LENGTH	: 0 FT	I.D. inch	: 0.00
DRILL PIPE LENGTH	: 3734 FT	I.D. inch	: 3.80
TEST TOOL LENGTH	: 22 FT	TOOL SIZE	: 5.50
ANCHOR LENGTH	: 22 FT	ANCHOR SIZE	: 5.50
SURFACE CHOKE SIZE	: .75 IN	BOTTOM CHOKE SIZE	: .75
MAIN HOLE SIZE	: 7.875 IN	TOOL JOINT SIZE	: 4.5 XH

BLOW COMMENT #1 : INITIAL FLOW PERIOD WEAK BLOW. FINAL FLOW  
 BLOW COMMENT #2 : PERIOD VERY WEAK BLOW.  
 BLOW COMMENT #3 :  
 BLOW COMMENT #4 :

RECOVERED	: 1 FT OF: OIL.	0.00 Barrels
RECOVERED	: 80 FT OF: MUD (FEW OIL SPECKS).	0.39 Barrels
RECOVERED	: 0 FT OF:	0.00 Barrels
RECOVERED	: 0 FT OF:	0.00 Barrels
RECOVERED	: 0 FT OF:	0.00 Barrels
RECOVERED	: 0 FT OF:	0.00 Barrels
RECOVERED	: 0 FT OF:	0.00 Barrels
RECOVERED	: 0 FT OF:	0.00 Barrels
RECOVERED	: 0 FT OF:	0.00 Barrels
RECOVERED	: 0 FT OF:	0.00 Barrels
Total Barrels =	0.4	Total Production = 9.6 Bpd

REMARK 1 :  
 REMARK 2 :  
 REMARK 3 :  
 REMARK 4 :

SET PACKER(S)	: 3:20 AM	TIME STARTED OFF BOTTOM	: 5:50 AM
WELL TEMPERATURE	: 112		
INITIAL HYDROSTATIC PRESSURE		(A)	1929
INITIAL FLOW PERIOD	MIN: 30	(B)	39 PSI TO (C) : 49
INITIAL CLOSED IN PERIOD	MIN: 45	(D)	905
FINAL FLOW PERIOD	MIN: 30	(E)	53 PSI TO (F) : 64
FINAL CLOSED IN PERIOD	MIN: 45	(G)	893
FINAL HYDROSTATIC PRESSURE		(H)	1929



COMPANY : LANDMARK OIL EXPLORATION INC. FIELD : ALBIN "A"

WELL : 1-9 JOB # : 8788

GAUGE # : 13402 DEPTH : 3898

MON/DAY : 3/26

PAGE 1

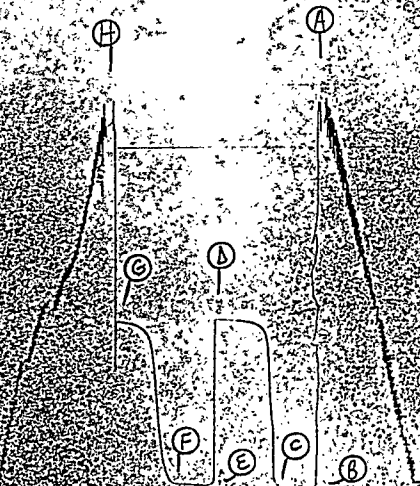
REC#	REAL TIME HR:MIN:SEC	ELAPSE TIME MINS HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P (Po-Pi)	DP/DT Psi/hr
1	3:20: 0	0 0.000	39.00	112.0	0.00	0.00
2	3:25: 0	5 0.083	39.00	112.0	0.00	0.00
3	3:30: 0	10 0.167	39.00	112.0	0.00	0.00
4	3:35: 0	15 0.250	39.00	112.0	0.00	0.00
5	3:40: 0	20 0.333	41.00	112.0	2.00	24.02
6	3:45: 0	25 0.417	43.00	112.0	4.00	23.99
7	3:50: 0	30 0.500	49.00	112.0	10.00	71.96
8	3:53: 0	33 0.550	323.00	112.0	284.00	5488.04
9	3:56: 0	36 0.600	762.00	112.0	723.00	8771.43
10	3:59: 0	39 0.650	847.00	112.0	808.00	1702.49
11	4: 2: 0	42 0.700	871.00	112.0	832.00	479.53
12	4: 5: 0	45 0.750	881.00	112.0	842.00	199.80
13	4: 8: 0	48 0.800	889.00	112.0	850.00	160.23
14	4:11: 0	51 0.850	893.00	112.0	854.00	79.92
15	4:14: 0	54 0.900	897.00	112.0	858.00	80.12
16	4:17: 0	57 0.950	899.00	112.0	860.00	39.96
17	4:20: 0	60 1.000	901.00	112.0	862.00	39.96
18	4:23: 0	63 1.050	903.00	112.0	864.00	40.06
19	4:26: 0	66 1.100	905.00	112.0	866.00	39.96
20	4:29: 0	69 1.150	905.00	112.0	866.00	0.00
21	4:32: 0	72 1.200	905.00	112.0	866.00	0.00
22	4:35: 0	75 1.250	905.00	112.0	866.00	0.00
23	4:36: 0	76 1.267	53.00	112.0	14.00	-51320.47
24	4:40: 0	80 1.333	55.00	112.0	16.00	30.01
25	4:45: 0	85 1.417	55.00	112.0	16.00	0.00
26	4:50: 0	90 1.500	59.00	112.0	20.00	47.98
27	4:55: 0	95 1.583	61.00	112.0	22.00	24.02
28	5: 0: 0	100 1.667	62.00	112.0	23.00	11.99
29	5: 5: 0	105 1.750	64.00	112.0	25.00	23.99
30	5: 8: 0	108 1.800	76.00	112.0	37.00	240.35
31	5:11: 0	111 1.850	112.00	112.0	73.00	719.30
32	5:14: 0	114 1.900	185.00	112.0	146.00	1462.14
33	5:17: 0	117 1.950	344.00	112.0	305.00	3176.90
34	5:20: 0	120 2.000	586.00	112.0	547.00	4835.28
35	5:23: 0	123 2.050	754.00	112.0	715.00	3364.93
36	5:26: 0	126 2.100	824.00	112.0	785.00	1398.63
37	5:29: 0	129 2.150	849.00	112.0	810.00	500.73
38	5:32: 0	132 2.200	865.00	112.0	826.00	319.69
39	5:35: 0	135 2.250	873.00	112.0	834.00	159.84
40	5:38: 0	138 2.300	881.00	112.0	842.00	160.23
41	5:41: 0	141 2.350	885.00	112.0	846.00	79.92
42	5:44: 0	144 2.400	889.00	112.0	850.00	80.12
43	5:47: 0	147 2.450	891.00	112.0	852.00	39.96
44	5:50: 0	150 2.500	893.00	112.0	854.00	39.96

13762

DST #2

TKT # 8788

II



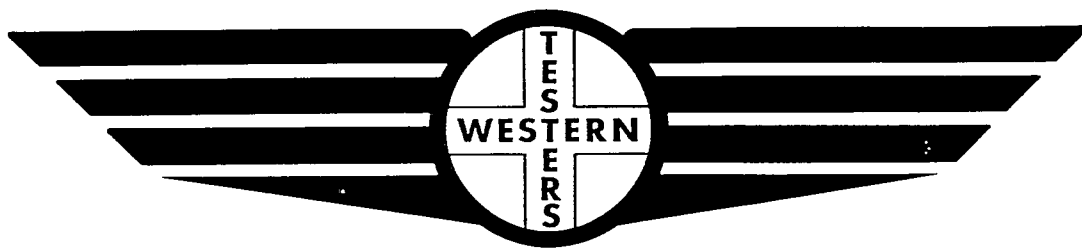
1559  
DST-2

TKT # 8788

T O A

W A

# FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

COMPANY LANDMARK OIL EXPLORATION, INC. LEASE & WELL NO. #1-9 ALBIN "A" SEC. 9 TWP. 15S RGE. 27W TEST NO. 3 DATE 3/27/86

SUBSURFACE PRESSURE SURVEY

DATE	: 3-27-86	TICKET	: 8789
CUSTOMER	: LANDMARK OIL EXPLORATION INC.	LEASE	: ALBIN "A"
WELL	: 1-9 TEST: 3	GEOLOGIST	: LEGGE
ELEVATION	: 2460	FORMATION	: MISSISSIPPI
SECTION	: 9	TOWNSHIP	: 15S
RANGE	: 27W COUNTY : GOVE	STATE	: KANSAS
GAUGE SN#	: 13402 RANGE : 4025	CLOCK	: 12

INTERVAL FROM	: 4214	TO	: 4279	TOTAL DEPTH	: 4279
DEPTH OF SELECTIVE ZONE	:				
PACKER DEPTH	: 4209	SIZE	: 6.75		
PACKER DEPTH	: 4214	SIZE	: 6.75		
PACKER DEPTH	:	SIZE	:		
PACKER DEPTH	:	SIZE	:		

DRILLING CON.	: MURFIN DRLG		
MUD TYPE	: CHEMICAL	VISCOSITY	: 47
WEIGHT	: 9.4	WATER LOSS (CC)	: 9.2
CHLORIDES (PPM)	: 4000		
JARS-MAKE	: WTC	SERIAL NUMBER	: 402
DID WELL FLOW ?	: NO	REVERSED OUT ?	: NO

DRILL COLLAR LENGTH	: 120	FT	I.D. inch	: 2.25
WEIGHT PIPE LENGTH	: 0	FT	I.D. inch	: 0.00
DRILL PIPE LENGTH	: 4065	FT	I.D. inch	: 3.80
TEST TOOL LENGTH	: 29	FT	TOOL SIZE	: 5.50
ANCHOR LENGTH	: 65	FT	ANCHOR SIZE	: 5.50
SURFACE CHOKE SIZE	: .75	IN	BOTTOM CHOKE SIZE	: .75
MAIN HOLE SIZE	: 7.875	IN	TOOL JOINT SIZE	: 4.5 XH

BLOW COMMENT #1 : INITIAL FLOW PERIOD WEAK BLOW SLOWLY BUILDING  
 BLOW COMMENT #2 : TO A 3" BLOW. FINAL FLOW PERIOD WEAK BLOW.  
 BLOW COMMENT #3 :  
 BLOW COMMENT #4 :

RECOVERED	: 5	FT OF:	OIL.	0.03 Barrels
RECOVERED	: 30	FT OF:	SL OIL CUT MUD.	0.21 Barrels
RECOVERED	: 0	FT OF:	(15% OIL; 85% MUD).	0.00 Barrels
RECOVERED	: 120	FT OF:	SL OIL CUT WATERY MUD.	0.84 Barrels
RECOVERED	: 0	FT OF:	(2%OIL; 20%WTR; 78%MUD).	0.00 Barrels
RECOVERED	: 0	FT OF:	CHLORIDES 6000 PPM.	0.00 Barrels
RECOVERED	: 0	FT OF:	0.00 Barrels	
RECOVERED	: 0	FT OF:	0.00 Barrels	
RECOVERED	: 0	FT OF:	0.00 Barrels	
Total Barrels =	1.1	Total Production =	20.8 Bpd	

REMARK 1 :  
 REMARK 2 :  
 REMARK 3 :  
 REMARK 4 :

SET PACKER(S)	: 5:05 PM	TIME STARTED OFF BOTTOM	: 8:05 PM
WELL TEMPERATURE	: 114		
INITIAL HYDROSTATIC PRESSURE		(A)	2127
INITIAL FLOW PERIOD	MIN: 30	(B)	75 PSI TO (C) : 94
INITIAL CLOSED IN PERIOD	MIN: 45	(D)	1136
FINAL FLOW PERIOD	MIN: 45	(E)	111 PSI TO (F) : 128
FINAL CLOSED IN PERIOD	MIN: 60	(G)	1103
FINAL HYDROSTATIC PRESSURE		(H)	2103

Pressure Transient Report  
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DATA FILE.....  
COMPANY.....LANDMARK OIL EXPLORATION INC.  
DATE OF TEST.....3-27-86  
FIELD NAME.....ALBIN "A"  
WELL NAME.....1-9  
LOCATION.....GOVE-KANSAS  
JOB NUMBER.....8789  
GAUGE NUMBER.....13402  
GAUGE DEPTH.....4279

COMMENTS

START UP TIME	(mo/da/yr)	(hr:min:sec)
	3./27/86.	5.: 5.: 0.

COMPANY : LANDMARK OIL EXPLORATION INC. FIELD : ALBIN "A"  
 WELL : 1-9 \* JOB # : 8789  
 GAUGE # : 13402 DEPTH : 4279  
 MON/DAY : 3/27

REC#	REAL TIME HR:MIN:SEC	ELAPSE TIME MINS HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P (Po-Pi)	DP/DT Psi/hr
1	5: 5: 0	0 0.000	75.00	114.0	0.00	0.00
2	5:10: 0	5 0.083	75.00	114.0	0.00	0.00
3	5:15: 0	10 0.167	75.00	114.0	0.00	0.00
4	5:20: 0	15 0.250	79.00	114.0	4.00	47.98
5	5:25: 0	20 0.333	85.00	114.0	10.00	72.07
6	5:30: 0	25 0.417	92.00	114.0	17.00	83.96
7	5:35: 0	30 0.500	94.00	114.0	19.00	23.99
8	5:38: 0	33 0.550	607.00	114.0	532.00	10275.05
9	5:41: 0	36 0.600	838.00	114.0	763.00	4615.49
10	5:44: 0	39 0.650	923.00	114.0	848.00	1702.49
11	5:47: 0	42 0.700	972.00	114.0	897.00	979.04
12	5:50: 0	45 0.750	1006.00	114.0	931.00	679.34
13	5:53: 0	48 0.800	1032.00	114.0	957.00	520.76
14	5:56: 0	51 0.850	1056.00	114.0	981.00	479.53
15	5:59: 0	54 0.900	1071.00	114.0	996.00	300.44
16	6: 2: 0	57 0.950	1085.00	114.0	1010.00	279.73
17	6: 5: 0	60 1.000	1096.00	114.0	1021.00	219.79
18	6: 8: 0	63 1.050	1106.00	114.0	1031.00	200.29
19	6:11: 0	66 1.100	1115.00	114.0	1040.00	179.82
20	6:14: 0	69 1.150	1124.00	114.0	1049.00	180.26
21	6:17: 0	72 1.200	1130.00	114.0	1055.00	119.88
22	6:20: 0	75 1.250	1136.00	114.0	1061.00	119.88
23	6:21: 0	76 1.267	111.00	114.0	36.00	-61741.18
24	6:25: 0	80 1.333	111.00	114.0	36.00	0.00
25	6:30: 0	85 1.417	111.00	114.0	36.00	0.00
26	6:35: 0	90 1.500	111.00	114.0	36.00	0.00
27	6:40: 0	95 1.583	114.00	114.0	39.00	36.04
28	6:45: 0	100 1.667	117.00	114.0	42.00	35.98
29	6:50: 0	105 1.750	120.00	114.0	45.00	35.98
30	6:55: 0	110 1.833	123.00	114.0	48.00	36.04
31	7: 0: 0	115 1.917	126.00	114.0	51.00	35.98
32	7: 5: 0	120 2.000	128.00	114.0	53.00	23.99
33	7: 8: 0	123 2.050	518.00	114.0	443.00	7811.44
34	7:11: 0	126 2.100	765.00	114.0	690.00	14935.18
35	7:14: 0	129 2.150	854.00	114.0	779.00	1782.61
36	7:17: 0	132 2.200	901.00	114.0	826.00	939.08
37	7:20: 0	135 2.250	934.00	114.0	859.00	659.36
38	7:23: 0	138 2.300	959.00	114.0	884.00	500.73
39	7:26: 0	141 2.350	982.00	114.0	907.00	459.55
40	7:29: 0	144 2.400	1000.00	114.0	925.00	360.53
41	7:32: 0	147 2.450	1016.00	114.0	941.00	319.69
42	7:35: 0	150 2.500	1028.00	114.0	953.00	239.77
43	7:38: 0	153 2.550	1038.00	114.0	963.00	200.29
44	7:41: 0	156 2.600	1049.00	114.0	974.00	219.79
45	7:44: 0	159 2.650	1059.00	114.0	984.00	200.29
46	7:47: 0	162 2.700	1068.00	114.0	993.00	179.82
47	7:50: 0	165 2.750	1076.00	114.0	1001.00	159.84
48	7:53: 0	168 2.800	1082.00	114.0	1007.00	120.18
49	7:56: 0	171 2.850	1088.00	114.0	1013.00	119.88

COMPANY : LANDMARK OIL EXPLORATION INC.    FIELD : ALBIN "A"  
WELL : 1-9    JOB # : 8789  
GAUGE # : 13402    DEPTH : 4279  
MON/DAY : 3/27

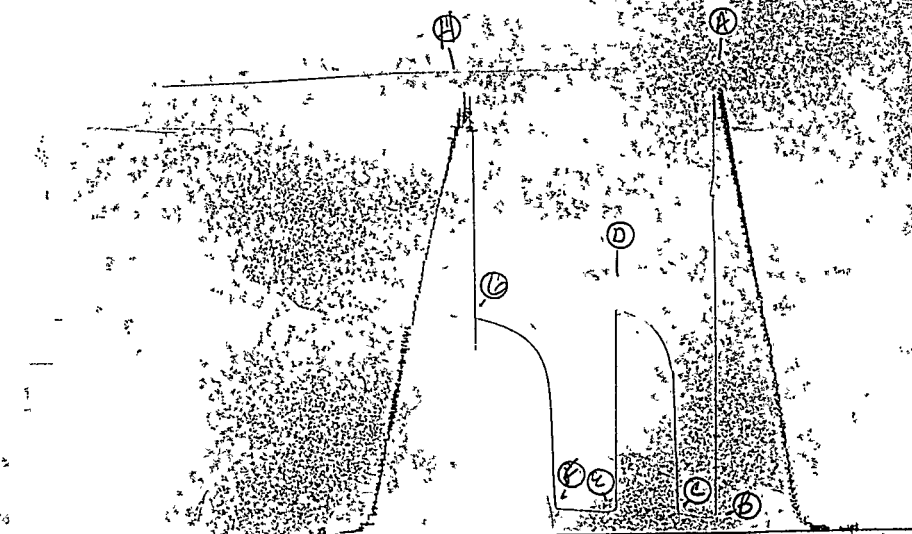
PAGE 2

REC#	REAL TIME HR:MIN:SEC	ELAPSE TIME MINS    HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P (Po-Pi)	DP/DT Psi/hr
50	7:59: 0	174    2.900	1094.00	114.0	1019.00	120.18
51	8: 2: 0	177    2.950	1100.00	114.0	1025.00	119.59
52	8: 5: 0	180    3.000	1103.00	114.0	1028.00	60.24

13402  
DST #3

Sta #8789

L



157  
DST 3

Pl # 8789  
0

