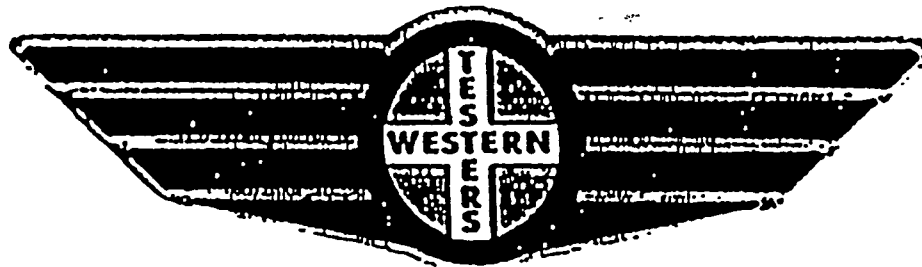


FORMATION

TEST

REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

COMPANY BRITO OIL COMPANY, INC.

LEASE & WELL NO.

JENNISON #1-12

SEC. 12

TWP 17S

RGE 30W

TEST 1

DATE

7/4/89

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE	:	7/4/89	TICKET	:	14740
CUSTOMER	:	BRITO OIL COMPANY INC.	LEASE	:	JENNISON
WELL	:	#1-12 TEST: 1	GEOLOGIST	:	RAUL F. BRITO
ELEVATION	:	2486 KB	FORMATION	:	MYR STA-FT SCOT
SECTION	:	12	TOWNSHIP	:	17S
RANGE	:	30W	COUNTY	:	LANE
GAUGE SN#	:	4376	RANGE	:	4000
			STATE	:	KANSAS
			CLOCK	:	12
INTERVAL FROM	:	4430	TO	:	4486
DEPTH OF SELECTIVE ZONE	:		TOTAL DEPTH	:	4486
PACKER DEPTH	:	4425	SIZE	:	6.75
PACKER DEPTH	:	4430	SIZE	:	6.75
PACKER DEPTH	:		SIZE	:	
PACKER DEPTH	:		SIZE	:	
DRILLING CON.	:	BLUE GOOSE DRILLING RIG #1			
MUD TYPE	:	CHEMICAL	VISCOSITY	:	44
WEIGHT	:	9.5	WATER LOSS (CC)	:	9.4
CHLORIDES (PPM)	:	1100			
JARS-MAKE	:		SERIAL NUMBER	:	
DID WELL FLOW ?	:	NO	REVERSED OUT ?	:	NO
DRILL COLLAR LENGTH	:	312 FT	I.D. inch	:	2.20
WEIGHT PIPE LENGTH	:	0 FT	I.D. inch	:	0.00
DRILL PIPE LENGTH	:	4098 FT	I.D. inch	:	3.80
TEST TOOL LENGTH	:	20 FT	TOOL SIZE	:	5.50
ANCHOR LENGTH	:	56 FT	ANCHOR SIZE	:	5.50
SURFACE CHOKE SIZE	:	.75 IN	BOTTOM CHOKE SIZE	:	.75
MAIN HOLE SIZE	:	7.875 IN	TOOL JOINT SIZE	:	4.5 XH
BLOW COMMENT #1	:	INITIAL FLOW PERIOD-WEAK SURFACE BLOW-DIED IN 30 MIN			
BLOW COMMENT #2	:	FINAL FLOW PERIOD-NO BLOW			
BLOW COMMENT #3	:				
BLOW COMMENT #4	:				

RECOVERED : 15 FT OF: MUD W/ FEW OIL SPOTS-LESS THAN 1%
RECOVERED : 0 FT OF: CHLORIDES 3000

Total Barrels Fluid = 0.07
Total Fluid Prod Rate = 1.69 BFPD
Indicated Wtr Rate = 0.02 BWPD

REMARK 1 : FLUSHED TOOL 20 MIN FFP
REMARK 2 :
REMARK 3 :
REMARK 4 :

SET PACKER(S) :	5:00 PM	TIME STARTED OFF BOTTOM :	7:00 PM
WELL TEMPERATURE :	126		
INITIAL HYDROSTATIC PRESSURE		(A)	2290
INITIAL FLOW PERIOD MIN:	30	(B)	38 PSI TO (C) : 42
INITIAL CLOSED IN PERIOD MIN:	33	(D)	767
FINAL FLOW PERIOD MIN:	30	(E)	51 PSI TO (F) : 57
FINAL CLOSED IN PERIOD MIN:	30	(G)	664
FINAL HYDROSTATIC PRESSURE		(H)	2212

WESTERN TESTING CO. INC.
WICHITA-KANSAS

Pressure Transient Report

COMPANY : BRITO OIL COMPANY INC.
RIG : LANE-KANSAS
FIELD : JENNISON
WELL : #1-12
DATE : 7/4/89
GAUGE NO : 4376

OPERATIONAL COMMENTS

FLUSHED TOOL 20 MIN FFP

COMPANY : BRITO OIL COMPANY INC.
WELL : #1-12
GAUGE # : 1049
DATE : 5/ 7/89

FIELD : JENNISON
JOB # : 14741
DEPTH : 4599
TEST : FLUSHED TOOL 15 MIN IFP

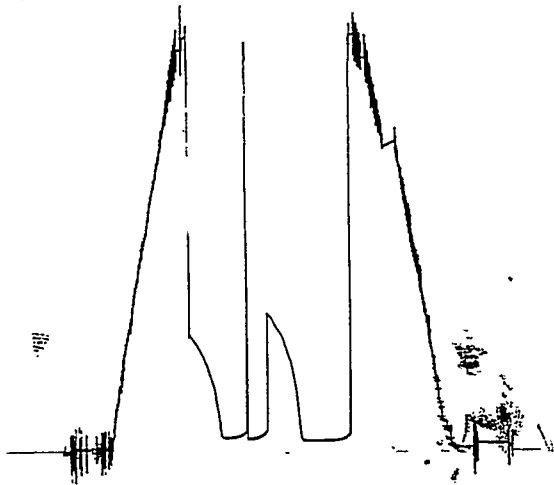
DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
INITIAL FLOW PERIOD					
2	5: 0: 0	0.000	47.000	127.00	0.000
3	5: 4:59	0.083	28.000	127.00	-19.000
4	5:10: 0	0.167	24.000	127.00	-4.000
5	5:15: 0	0.250	57.000	127.00	33.000
6	5:19:59	0.333	35.000	127.00	-22.000
7	5:25: 0	0.417	29.000	127.00	-6.000
INITIAL SHUT-IN PERIOD					
8	5:28: 0	0.467	79.000	127.00	50.000
9	5:31: 0	0.517	231.000	127.00	152.000
10	5:34: 0	0.567	402.000	127.00	171.000
11	5:37: 0	0.617	548.000	127.00	146.000
12	5:40: 0	0.667	653.000	127.00	105.000
13	5:43: 0	0.717	736.000	127.00	83.000
14	5:46: 0	0.767	802.000	127.00	66.000
15	5:49: 0	0.817	846.000	127.00	44.000
16	5:52: 0	0.867	896.000	127.00	50.000
17	5:55: 0	0.917	931.000	127.00	35.000
FINAL FLOW PERIOD					
18	5:56: 0	0.933	64.000	127.00	-867.000
19	6: 0: 0	1.000	46.000	127.00	-18.000

WESTERN TESTING CO. INC.

KT 14740

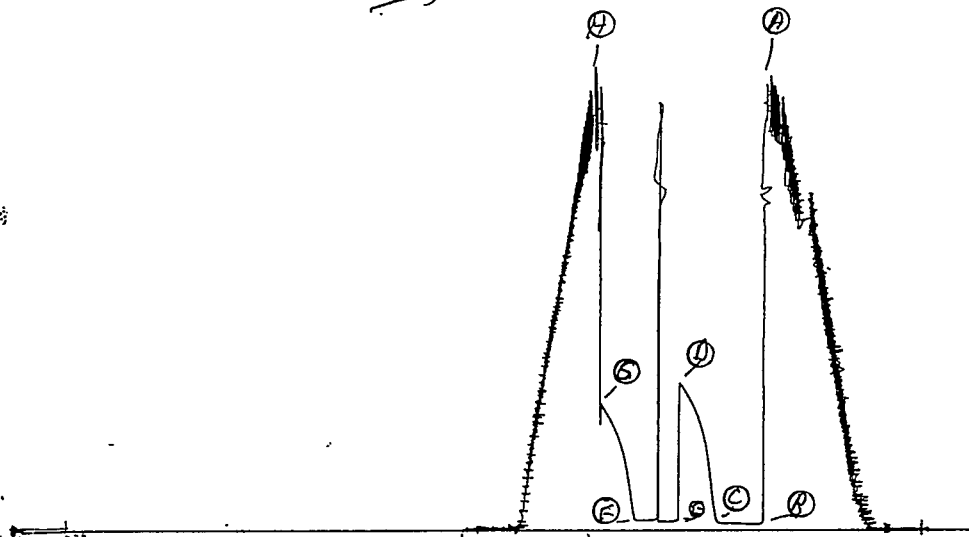
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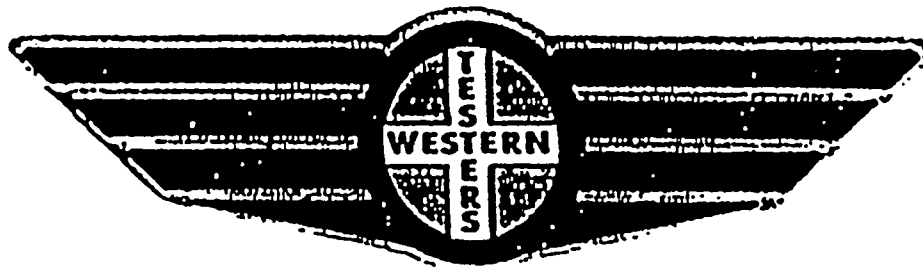


KA 14740 4376

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FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

COMPANY BRITO OIL COMPANY, INC. LEASE & WELL NO. JENNISON #1-12 SEC. 12 TWP 17S RGE 30W TEST 2 DATE 7/5/89

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE	:	7/5/89	TICKET	:	14741
CUSTOMER	:	BRITO OIL COMPANY INC.	LEASE	:	JENNISON
WELL	:	#1-12 TEST: 2	GEOLOGIST	:	RAUL F. BRITO
ELEVATION	:	2486 KB	FORMATION	:	CHEROKEE
SECTION	:	12	TOWNSHIP	:	17S
RANGE	:	30W	STATE	:	KANSAS
GAUGE SN#	:	1049	CLOCK	:	12
		COUNTY :	LANE		
		RANGE :	4250		

INTERVAL FROM	:	4494	TO	:	4552	TOTAL DEPTH	:	4599
DEPTH OF SELECTIVE ZONE	:							
PACKER DEPTH	:	4489	SIZE	:	6.75			
PACKER DEPTH	:	4494	SIZE	:	6.75			
PACKER DEPTH	:	4552	SIZE	:	6.75			
PACKER DEPTH	:		SIZE	:				

DRILLING CON.	:	BLUE GOOSE DRILLING RIG #1			
MUD TYPE	:	CHEMICAL	VISCOSITY	:	51
WEIGHT	:	9.5	WATER LOSS (CC)	:	9.6
CHLORIDES (PPM)	:	1100			
JARS-MAKE	:		SERIAL NUMBER	:	
DID WELL FLOW ?	:	NO	REVERSED OUT ?	:	NO

DRILL COLLAR LENGTH	:	312	FT	I.D. inch	:	2.20
WEIGHT PIPE LENGTH	:	0	FT	I.D. inch	:	0.00
DRILL PIPE LENGTH	:	4162	FT	I.D. inch	:	3.80
TEST TOOL LENGTH	:	20	FT	TOOL SIZE	:	5.50
ANCHOR LENGTH	:	58	FT	ANCHOR SIZE	:	5.50
SURFACE CHOKE SIZE	:	.75	IN	BOTTOM CHOKE SIZE	:	.75
MAIN HOLE SIZE	:	7.875	IN	TOOL JOINT SIZE	:	4.5 XH

BLOW COMMENT #1	:	INITIAL FLOW PERIOD-WEAK SURFACE BLOW-DIED IN 15 MINUTES
BLOW COMMENT #2	:	FINAL FLOW PERIOD-NO BLOW
BLOW COMMENT #3	:	
BLOW COMMENT #4	:	

RECOVERED : 5 FT OF: MUD
RECOVERED : 0 FT OF: CHLORIDES 3000

Total Barrels Fluid = 0.02
Total Fluid Prod Rate = 1.13 BFPD
Indicated Wtr Rate = 0.01 BWPD

REMARK 1 : FLUSHED TOOL 15 MIN IFP
REMARK 2 : GOT A WEAK SURFACE BLOW THAT DIED IN 5 MINUTES
REMARK 3 : CLOCK STOPPED ON INSIDE RECORDER
REMARK 4 :

SET PACKER(S) :	5:00 PM	TIME STARTED OFF BOTTOM :	6:05 PM
WELL TEMPERATURE :	127		
INITIAL HYDROSTATIC PRESSURE		(A)	2268
INITIAL FLOW PERIOD MIN:	25	(B)	47 PSI TO (C) : 29
INITIAL CLOSED IN PERIOD MIN:	30	(D)	931
FINAL FLOW PERIOD MIN:	5	(E)	64 PSI TO (F) : 46
FINAL CLOSED IN PERIOD MIN:	0	(G)	0
FINAL HYDROSTATIC PRESSURE		(H)	2249

WESTERN TESTING CO. INC.
WICHITA-KANSAS

Pressure Transient Report

COMPANY : BRITO OIL COMPANY INC.
RIG : LANE-KANSAS
FIELD : JENNISON
WELL : #1-12
DATE : 7/5/89
GAUGE NO : 1049

OPERATIONAL COMMENTS

FLUSHED TOOL 15 MIN IFP
GOT A WEAK SURFACE BLOW THAT DIED IN 5 MINUTES
CLOCK STOPPED ON INSIDE RECORDER

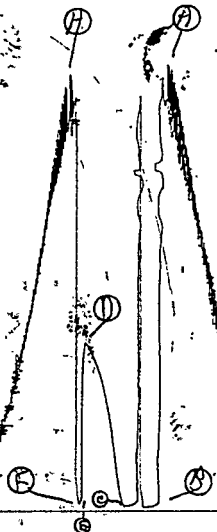
COMPANY : BRITO OIL COMPANY INC.
 WELL : #1-12
 GAUGE # : 4376
 DATE : 4/ 7/89

FIELD : JENNISON
 JOB # : 14740
 DEPTH : 4486
 TEST : FLUSHED TOOL 20 MIN FFP

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
INITIAL FLOW PERIOD					
2	5: 0: 0	0.000	38.000	126.00	0.000
3	5: 4:59	0.083	38.000	126.00	0.000
4	5:10: 0	0.167	38.000	126.00	0.000
5	5:15: 0	0.250	38.000	126.00	0.000
6	5:19:59	0.333	40.000	126.00	2.000
7	5:25: 0	0.417	41.000	126.00	1.000
8	5:30: 0	0.500	42.000	126.00	1.000
INITIAL SHUT-IN PERIOD					
9	5:33: 0	0.550	46.000	126.00	4.000
10	5:36: 0	0.600	100.000	126.00	54.000
11	5:39: 0	0.650	264.000	126.00	164.000
12	5:42: 0	0.700	397.000	126.00	133.000
13	5:45: 0	0.750	495.000	126.00	98.000
14	5:48: 0	0.800	563.000	126.00	68.000
15	5:51: 0	0.850	617.000	126.00	54.000
16	5:54: 0	0.900	661.000	126.00	44.000
17	5:57: 0	0.950	700.000	126.00	39.000
18	6: 0: 0	1.000	731.000	126.00	31.000
19	6: 2:59	1.050	767.000	126.00	36.000
FINAL FLOW PERIOD					
20	6: 4: 0	1.067	51.000	126.00	-716.000
21	6: 7:59	1.133	51.000	126.00	0.000
22	6:13: 0	1.217	51.000	126.00	0.000
23	6:18: 0	1.300	51.000	126.00	0.000
24	6:22:59	1.383	58.000	126.00	7.000
25	6:28: 0	1.467	57.000	126.00	-1.000
26	6:33: 0	1.550	57.000	126.00	0.000
FINAL SHUT-IN PERIOD					
27	6:35:59	1.600	117.000	126.00	60.000
28	6:39: 0	1.650	231.000	126.00	114.000
29	6:41:59	1.700	344.000	126.00	113.000
30	6:45: 0	1.750	421.000	126.00	77.000
31	6:48: 0	1.800	486.000	126.00	65.000
32	6:50:59	1.850	535.000	126.00	49.000
33	6:54: 0	1.900	575.000	126.00	40.000
34	6:56:59	1.950	607.000	126.00	32.000
35	7: 0: 0	2.000	644.000	126.00	37.000
36	7: 3: 0	2.050	664.000	126.00	20.000

WESTERN TESTING CO. INC.

KT 14741-1049



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