



WESTERN TESTING CO., INC.
FORMATION TESTING

TICKET N^o 8822

P. O. BOX 1599 PHONE (316) 262-5861
WICHITA, KANSAS 67201

Elevation 1913' KB Formation Miss Viola Eff. Pay Ft.

District PRATT Date 6-11-12-86 Customer Order No.

COMPANY NAME MARMAC Production Company

ADDRESS 1026 Union Ctr Bldg Wichita, Kansas 67202

LEASE AND WELL NO. #2 Lemon COUNTY Barber STATE KANSAS Sec. 8 Twp. 30^S Rge. 13^W

Mail Invoice To SAME Co. Name Address No. Copies Requested Reg

Mail Charts To SAME Address No. Copies Requested Reg

Formation Test No. 1 Interval Tested From 4610 ft. to 4630 ft. Total Depth 4630 ft.

Packer Depth 4605 ft. Size 6 7/8 in. Packer Depth ft. Size in.

Packer Depth 4610 ft. Size 6 7/8 in. Packer Depth ft. Size in.

Depth of Selective Zone Set

Top Recorder Depth (Inside) 4617 ft. Recorder Number 2606 Cap. 4150

Bottom Recorder Depth (Outside) 4620 ft. Recorder Number 2604 Cap. 4150

Below Straddle Recorder Depth ft. Recorder Number Cap.

Drilling Contractor Eagle Oil Reg Drill Collar Length 534 I. D. 2 1/4 in.

Mud Type Chem Disp Viscosity 48 Weight Pipe Length I. D. in.

Weight 7.4 Water Loss 9.2 cc. Drill Pipe Length 4056 I. D. 3.8 in.

Chlorides 2,000 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 in.

Jars: Make NO Serial Number Anchor Length 20 ft. Size 5 1/2 in.

Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 1/8 in. Tool Joint Size 4 1/2 in.

Blow: Strong blow in 15 minutes on initial flow

Strong blow on final flow NO gas to surface

Recovered ft. of

Recovered 1650 ft. of gas in pipe

Recovered 20 ft. of GAS + oil with mud

Recovered ft. of

Recovered ft. of

Chlorides P.P.M. Sample Jars used 2 Remarks: Recovered 1650 feet of gas above fluid

Time On Location 11:00 A.M. Time Pick Up Tool 1:20 A.M. Time Off Location 9:30 A.M.

Time Set Packer(s) 2:55 A.M. Time Started Off Bottom 5:55 A.M. Maximum Temperature 126° F

Initial Hydrostatic Pressure 2344 P.S.I.

Initial Flow Period 30 Minutes (B) 41 P.S.I. to (C) 41 P.S.I.

Initial Closed In Period 45 Minutes (D) 572 P.S.I.

Final Flow Period 45 Minutes (E) 62 P.S.I. to (F) 62 P.S.I.

Final Closed In Period 60 Minutes (G) 624 P.S.I.

Final Hydrostatic Pressure 2290 P.S.I.

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By OXIMG McInnes
Signature of Customer or his authorized representative

Western Representative Red Tritt Thank you

FIELD INVOICE

Open Hole Test \$ 350
Misrun \$
Straddle Test \$
Jars \$
Selective Zone \$
Safety Joint \$
Standby \$
Evaluation \$
Extra Packer \$
Circ. Sub. \$
Mileage \$
Fluid Sampler \$
Extra Charts \$
Insurance \$
Telecopier \$

TOTAL \$ 350

SUBSURFACE PRESSURE SURVEY

DATE	: 6-11 & 12-86	TICKET	: 8822
CUSTOMER	: MAR MAC PETROLEUM COMPANY	LEASE	: LEMON
WELL	: #2 TEST: 1	GEOLOGIST	: MCGINNESS
ELEVATION	: 1913	FORMATION	: VIOLA
SECTION	: 8	TOWNSHIP	: 30S
RANGE	: 13W	COUNTY	: BARBER
GAUGE SN#	: 2606	RANGE	: 4150
		STATE	: KANSAS
		CLOCK	: 12

INTERVAL FROM	: 4610	TO	: 4630	TOTAL DEPTH	: 4630
DEPTH OF SELECTIVE ZONE	:				
PACKER DEPTH	: 4605	SIZE	: 6.63		
PACKER DEPTH	: 4610	SIZE	: 6.63		
PACKER DEPTH	:	SIZE	:		
PACKER DEPTH	:	SIZE	:		

DRILLING CON. : EAGLE DRILLING RIG #1
MUD TYPE : CHEMICAL DRISPAK

WEIGHT	: 9.4	VISCOSITY	: 48
CHLORIDES (PPM)	: 7000	WATER LOSS (CC)	: 9.2
JARS-MAKE	: --	SERIAL NUMBER	: NO
DID WELL FLOW ?	: NO	REVERSED OUT ?	: NO

DRILL COLLAR LENGTH	: 534	FT	I.D. inch	: 2.25
WEIGHT PIPE LENGTH	: 0	FT	I.D. inch	: 0.00
DRILL PIPE LENGTH	: 4056	FT	I.D. inch	: 3.80
TEST TOOL LENGTH	: 20	FT	TOOL SIZE	: 5.50
ANCHOR LENGTH	: 20	FT	ANCHOR SIZE	: 5.50
SURFACE CHOKE SIZE	: .75	IN	BOTTOM CHOKE SIZE	: .75
MAIN HOLE SIZE	: 7.875	IN	TOOL JOINT SIZE	: 4.5 FH

BLOW COMMENT #1 : STRONG BLOW IN 15 MINUTES ON THE
BLOW COMMENT #2 : INITIAL FLOW.
BLOW COMMENT #3 : STRONG BLOW ON THE FINAL FLOW.
BLOW COMMENT #4 : NO GAS TO SURFACE.

RECOVERED	: 70	FT OF:	GAS & OIL CUT MUD.	0.34 Barrels
RECOVERED	: 0	FT OF:	0.00 Barrels	
RECOVERED	: 0	FT OF:	0.00 Barrels	
RECOVERED	: 0	FT OF:	0.00 Barrels	
RECOVERED	: 0	FT OF:	0.00 Barrels	
RECOVERED	: 0	FT OF:	0.00 Barrels	
RECOVERED	: 0	FT OF:	0.00 Barrels	
RECOVERED	: 0	FT OF:	0.00 Barrels	
RECOVERED	: 0	FT OF:	0.00 Barrels	
Total Barrels =	0.3	Total Production =	6.6 Bpd	

REMARK 1 : RECOVERED 1650 FEET OF GAS ABOVE FLUID.
REMARK 2 :
REMARK 3 :
REMARK 4 :

SET PACKER(S)	: 2:55 AM	TIME STARTED OFF BOTTOM	: 5:55 AM
WELL TEMPERATURE	: 126		
INITIAL HYDROSTATIC PRESSURE		(A)	2330
INITIAL FLOW PERIOD	MIN: 25	(B)	35 PSI TO (C) : 35
INITIAL CLOSED IN PERIOD	MIN: 42	(D)	574
FINAL FLOW PERIOD	MIN: 50	(E)	64 PSI TO (F) : 64
FINAL CLOSED IN PERIOD	MIN: 57	(G)	603
FINAL HYDROSTATIC PRESSURE		(H)	2275

Pressure Transient Report

DATA FILE.....

COMPANY.....MAR MAC PETROLEUM COMPANY

DATE OF TEST.....6-11 & 12-86

FIELD NAME.....LEMON

WELL NAME.....#2

LOCATION.....BARBER-KANSAS

JOB NUMBER.....8822

GAUGE NUMBER.....2606

GAUGE DEPTH.....4630

COMMENTS

RECOVERED 1650 FEET OF GAS ABOVE FLUID.

START UP TIME	(mo/da/yr)	(hr:min:sec)
	6./11/86.	2.: 55.: 0.

COMPANY : MAR MAC PETROLEUM COMPANY FIELD : LEMON
WELL : #2 JOB # : 8822
GAUGE # : 2606 DEPTH : 4630
MON/DAY : 6/11

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REC#	REAL TIME HR:MIN:SEC	ELAPSE TIME MINS HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P (Po-Pi)	DP/DT Psi/hr
1	2:55: 0	0 0.000	35.00	126.0	0.00	0.00
2	3: 0: 0	5 0.083	35.00	126.0	0.00	0.00
3	3: 5: 0	10 0.167	35.00	126.0	0.00	0.00
4	3:10: 0	15 0.250	35.00	126.0	0.00	0.00
5	3:15: 0	20 0.333	35.00	126.0	0.00	0.00
6	3:20: 0	25 0.417	35.00	126.0	0.00	0.00
7	3:23: 0	28 0.467	42.00	126.0	7.00	139.86
8	3:26: 0	31 0.517	64.00	126.0	29.00	439.57
9	3:29: 0	34 0.567	99.00	126.0	64.00	699.32
10	3:32: 0	37 0.617	139.00	126.0	104.00	799.22
11	3:35: 0	40 0.667	187.00	126.0	152.00	963.76
12	3:38: 0	43 0.717	228.00	126.0	193.00	819.20
13	3:41: 0	46 0.767	272.00	126.0	237.00	879.14
14	3:44: 0	49 0.817	318.00	126.0	283.00	919.10
15	3:47: 0	52 0.867	355.00	126.0	320.00	739.28
16	3:50: 0	55 0.917	397.00	126.0	362.00	843.29
17	3:53: 0	58 0.967	441.00	126.0	406.00	879.14
18	3:56: 0	61 1.017	487.00	126.0	452.00	919.10
19	3:59: 0	64 1.067	528.00	126.0	493.00	819.20
20	4: 2: 0	67 1.117	574.00	126.0	539.00	919.10
21	4: 3: 0	68 1.133	64.00	126.0	29.00	-30720.00
22	4: 7: 0	72 1.200	64.00	126.0	29.00	0.00
23	4:12: 0	77 1.283	64.00	126.0	29.00	0.00
24	4:17: 0	82 1.367	64.00	126.0	29.00	0.00
25	4:22: 0	87 1.450	64.00	126.0	29.00	0.00
26	4:27: 0	92 1.533	64.00	126.0	29.00	0.00
27	4:32: 0	97 1.617	64.00	126.0	29.00	0.00
28	4:37: 0	102 1.700	64.00	126.0	29.00	0.00
29	4:42: 0	107 1.783	64.00	126.0	29.00	0.00
30	4:47: 0	112 1.867	64.00	126.0	29.00	0.00
31	4:52: 0	117 1.950	64.00	126.0	29.00	0.00
32	4:55: 0	120 2.000	73.00	126.0	38.00	179.82
33	4:58: 0	123 2.050	94.00	126.0	59.00	421.65
34	5: 1: 0	126 2.100	120.00	126.0	85.00	519.49
35	5: 4: 0	129 2.150	149.00	126.0	114.00	579.43
36	5: 7: 0	132 2.200	174.00	126.0	139.00	499.51
37	5:10: 0	135 2.250	206.00	126.0	171.00	639.38
38	5:13: 0	138 2.300	235.00	126.0	200.00	582.27
39	5:16: 0	141 2.350	266.00	126.0	231.00	619.40
40	5:19: 0	144 2.400	295.00	126.0	260.00	579.43
41	5:22: 0	147 2.450	324.00	126.0	289.00	579.43
42	5:25: 0	150 2.500	355.00	126.0	320.00	619.40
43	5:28: 0	153 2.550	391.00	126.0	356.00	722.82
44	5:31: 0	156 2.600	422.00	126.0	387.00	619.40
45	5:34: 0	159 2.650	451.00	126.0	416.00	579.43
46	5:37: 0	162 2.700	483.00	126.0	448.00	639.38
47	5:40: 0	165 2.750	516.00	126.0	481.00	659.36
48	5:43: 0	168 2.800	544.00	126.0	509.00	562.20
49	5:46: 0	171 2.850	578.00	126.0	543.00	679.34

COMPANY : MAR MAC PETROLEUM COMPANY FIELD : LEMON
WELL : #2 JOB # : 8822
GAUGE # : 2606 DEPTH : 4630
MON/DAY : 6/11

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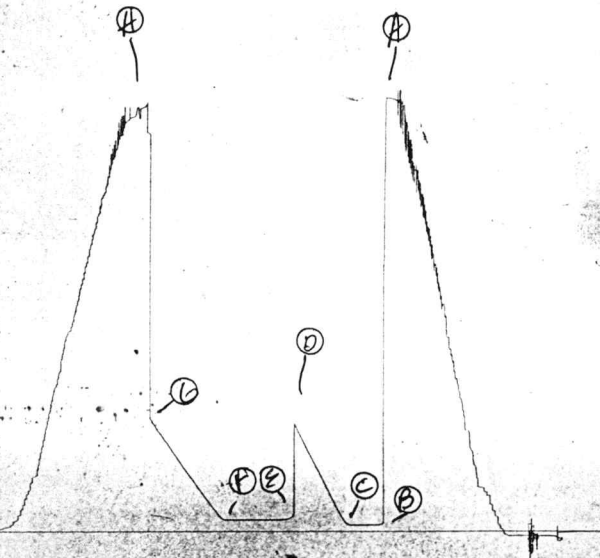
REC#	REAL TIME HR:MIN:SEC	ELAPSE TIME MINS HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P (Po-Pi)	DP/DT Psi/hr
50	5:49: 0	174 2.900	603.00	126.0	568.00	499.51

2606 DST #1

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Alt #8822

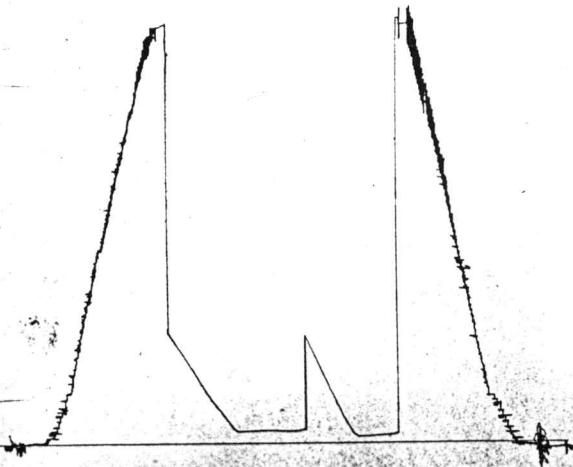
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2604 Dst #1

Alt #8822

0





WESTERN TESTING CO., INC.
FORMATION TESTING

TICKET No. 8823

P. O. BOX 1599 PHONE (316) 262-5861

WICHITA, KANSAS 67201

Elevation 1913 KB Formation Viola Eff. Pay Ft.

District 18 Date 6-12-86 Customer Order No.

COMPANY NAME MAR MAC Production Company

ADDRESS 1026 Union Center Bldg Wichita Kansas 67202

LEASE AND WELL NO. #2 Lemon COUNTY Barber STATE Kansas Sec. 8 Twp. 30S Rge. 15W

Mail Invoice To SAME Co. Name Address No. Copies Requested 5

Mail Charts To SAME Address No. Copies Requested 5

Formation Test No. 2 Interval Tested From 4605 ft. to 4645 ft. Total Depth 4645 ft.

Packer Depth 4600 ft. Size 6.88 in. Packer Depth 4605 ft. Size 6.88 in.

Depth of Selective Zone Set

Top Recorder Depth (Inside) 4612 ft. Recorder Number 2606 Cap. 4150

Bottom Recorder Depth (Outside) 4615 ft. Recorder Number 2604 Cap. 4150

Below Straddle Recorder Depth ft. Recorder Number Cap.

Drilling Contractor Eagle Drilling Rig Drill Collar Length 534 I. D. 2 1/4 in.

Mud Type Chem. Deepac Viscosity 46 Weight Pipe Length I. D. in.

Weight 7.1 Water Loss 12.0 cc. Drill Pipe Length 4051 I. D. 3.8 in.

Chlorides 7500 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 OD in.

Jars: Make NO Serial Number Anchor Length 40 ft. Size 5 1/2 OD in.

Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 FH in.

Blow: Strong blow in 15 minutes on initial flow period

Strong blow on final flow No gas to surface

Recovered ft. of

Recovered 430 ft. of gas in pipe

Recovered ft. of

Recovered 95 ft. of Bas & oil cut mud

Recovered ft. of

Chlorides P.P.M. Sample Jars used Remarks: Recovered 430 ft gas above fluid

Time On Location 2:30 A.M. Time Pick Up Tool 4:30 A.M. Time Off Location A.M.

Time Set Packer(s) 6:00 P.M. Time Started Off Bottom 9:45 P.M. Maximum Temperature 126°F

Initial Hydrostatic Pressure (A) 2376 P.S.I.

Initial Flow Period Minutes 30 (B) 72 P.S.I. to (C) 72 P.S.I.

Initial Closed In Period Minutes 45 (D) 572 P.S.I.

Final Flow Period Minutes 60 (E) 83 P.S.I. to (F) 83 P.S.I.

Final Closed In Period Minutes 90 (G) 758 P.S.I.

Final Hydrostatic Pressure (H) 2323 P.S.I.

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By Signature of Customer or his authorized representative

Western Representative Sol. Trutt - Thank you

FIELD INVOICE

Open Hole Test \$250-
Misrun \$
Straddle Test \$
Jars \$
Selective Zone \$
Safety Joint \$
Standby \$
Evaluation \$
Extra Packer \$
Circ. Sub. \$
Mileage \$
Fluid Sampler \$
Extra Charts \$
Insurance \$
Telecopier \$
TOTAL \$

TOTAL

SUBSURFACE PRESSURE SURVEY

DATE : 6-12-86 TICKET : 8823
 CUSTOMER : MAR MAC PETROLEUM COMPANY LEASE : LEMON
 WELL : #2 TEST: 2 GEOLOGIST : MCGINNESS
 ELEVATION : 1913 FORMATION : VIOLA
 SECTION : 8 TOWNSHIP : 30S
 RANGE : 13W COUNTY : BARBER STATE : KANSAS
 GAUGE SN# : 2606 RANGE : 4150 CLOCK : 12

INTERVAL FROM : 4605 TO : 4645 TOTAL DEPTH : 4645
 DEPTH OF SELECTIVE ZONE :
 PACKER DEPTH : 4600 SIZE : 6.63
 PACKER DEPTH : 4605 SIZE : 6.63
 PACKER DEPTH : SIZE :
 PACKER DEPTH : SIZE :

DRILLING CON. : EAGLE DRILLING RIG #1
 MUD TYPE : CHEMICAL DRISPAC
 VISCOSITY : 46
 WEIGHT : 9.1 WATER LOSS (CC) : 12.0
 CHLORIDES (PPM) : 7500
 JARS-MAKE : -- SERIAL NUMBER :
 DID WELL FLOW ? : NO REVERSED OUT ? : NO

DRILL COLLAR LENGTH : 534 FT I.D. inch : 2.25
 WEIGHT PIPE LENGTH : 0 FT I.D. inch : 0.00
 DRILL PIPE LENGTH : 4051 FT I.D. inch : 3.80
 TEST TOOL LENGTH : 20 FT TOOL SIZE : 5.50
 ANCHOR LENGTH : 40 FT ANCHOR SIZE : 5.50
 SURFACE CHOKE SIZE : .75 IN BOTTOM CHOKE SIZE : .75
 MAIN HOLE SIZE : 7.875 IN TOOL JOINT SIZE : 4.5 FH

BLOW COMMENT #1 : STRONG BLOW IN 15 MINUTES ON THE
 BLOW COMMENT #2 : INITIAL FLOW.
 BLOW COMMENT #3 : STRONG BLOW ON THE FINAL FLOW.
 BLOW COMMENT #4 : NO GAS TO SURFACE.

RECOVERED : 95 FT OF: GAS & OIL CUT MUD. 0.47 Barrels
 RECOVERED : 0 FT OF: 0.00 Barrels
 RECOVERED : 0 FT OF: 0.00 Barrels
 RECOVERED : 0 FT OF: 0.00 Barrels
 RECOVERED : 0 FT OF: 0.00 Barrels
 RECOVERED : 0 FT OF: 0.00 Barrels
 RECOVERED : 0 FT OF: 0.00 Barrels
 RECOVERED : 0 FT OF: 0.00 Barrels
 RECOVERED : 0 FT OF: 0.00 Barrels
 Total Barrels = 0.5 Total Production = 7.5 Bpd

REMARK 1 : RECOVERED 430 FEET OF GAS ABOVE FLUID.
 REMARK 2 :
 REMARK 3 :
 REMARK 4 :

SET PACKER(S) : 6:00 PM TIME STARTED OFF BOTTOM : 9:45 PM
 WELL TEMPERATURE : 126
 INITIAL HYDROSTATIC PRESSURE (A) 2380
 INITIAL FLOW PERIOD MIN: 30 (B) 66 PSI TO (C) : 66
 INITIAL CLOSED IN PERIOD MIN: 45 (D) 572
 FINAL FLOW PERIOD MIN: 60 (E) 89 PSI TO (F) : 89
 FINAL CLOSED IN PERIOD MIN: 87 (G) 756
 FINAL HYDROSTATIC PRESSURE (H) 2317

Pressure Transient Report

DATA FILE.....

COMPANY.....MAR MAC PETROLEUM COMPANY

DATE OF TEST.....6-12-86

FIELD NAME.....LEMON

WELL NAME.....#2

LOCATION.....BARBER-KANSAS

JOB NUMBER.....8823

GAUGE NUMBER.....2606

GAUGE DEPTH.....4645

COMMENTS

RECOVERED 430 FEET OF GAS ABOVE FLUID.

START UP TIME	(mo/da/yr)	(hr:min:sec)
	6./12/86.	6.: 0.: 0.

COMPANY : MAR MAC PETROLEUM COMPANY FIELD : LEMON
WELL : #2 JOB # : 8823
GAUGE # : 2606 DEPTH : 4645
MON/DAY : 6/12

PAGE 1

REC#	REAL TIME HR:MIN:SEC	ELAPSE TIME MINS HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P (Po-Pi)	DP/DT Psi/hr
1	6: 0: 0	0 0.000	66.00	126.0	0.00	499.51
2	6: 5: 0	5 0.083	66.00	126.0	0.00	0.00
3	6:10: 0	10 0.167	66.00	126.0	0.00	0.00
4	6:15: 0	15 0.250	66.00	126.0	0.00	0.00
5	6:20: 0	20 0.333	66.00	126.0	0.00	0.00
6	6:25: 0	25 0.417	66.00	126.0	0.00	0.00
7	6:30: 0	30 0.500	66.00	126.0	0.00	0.00
8	6:33: 0	33 0.550	69.00	126.0	3.00	59.94
9	6:36: 0	36 0.600	87.00	126.0	21.00	359.65
10	6:39: 0	39 0.650	110.00	126.0	44.00	461.80
11	6:42: 0	42 0.700	139.00	126.0	73.00	579.43
12	6:45: 0	45 0.750	172.00	126.0	106.00	659.36
13	6:48: 0	48 0.800	205.00	126.0	139.00	659.36
14	6:51: 0	51 0.850	241.00	126.0	175.00	719.30
15	6:54: 0	54 0.900	276.00	126.0	210.00	702.75
16	6:57: 0	57 0.950	312.00	126.0	246.00	719.30
17	7: 0: 0	60 1.000	351.00	126.0	285.00	779.24
18	7: 3: 0	63 1.050	391.00	126.0	325.00	799.22
19	7: 6: 0	66 1.100	433.00	126.0	367.00	839.18
20	7: 9: 0	69 1.150	477.00	126.0	411.00	883.45
21	7:12: 0	72 1.200	518.00	126.0	452.00	819.20
22	7:15: 0	75 1.250	572.00	126.0	506.00	1078.95
23	7:16: 0	76 1.267	89.00	126.0	23.00	-29093.65
24	7:20: 0	80 1.333	89.00	126.0	23.00	0.00
25	7:25: 0	85 1.417	89.00	126.0	23.00	0.00
26	7:30: 0	90 1.500	89.00	126.0	23.00	0.00
27	7:35: 0	95 1.583	89.00	126.0	23.00	0.00
28	7:40: 0	100 1.667	89.00	126.0	23.00	0.00
29	7:45: 0	105 1.750	89.00	126.0	23.00	0.00
30	7:50: 0	110 1.833	89.00	126.0	23.00	0.00
31	7:55: 0	115 1.917	89.00	126.0	23.00	0.00
32	8: 0: 0	120 2.000	89.00	126.0	23.00	0.00
33	8: 5: 0	125 2.083	89.00	126.0	23.00	0.00
34	8:10: 0	130 2.167	89.00	126.0	23.00	0.00
35	8:15: 0	135 2.250	89.00	126.0	23.00	0.00
36	8:18: 0	138 2.300	90.00	126.0	24.00	19.98
37	8:21: 0	141 2.350	94.00	126.0	28.00	79.92
38	8:24: 0	144 2.400	107.00	126.0	41.00	261.02
39	8:27: 0	147 2.450	124.00	126.0	58.00	339.67
40	8:30: 0	150 2.500	141.00	126.0	75.00	339.67
41	8:33: 0	153 2.550	161.00	126.0	95.00	399.61
42	8:36: 0	156 2.600	179.00	126.0	113.00	359.65
43	8:39: 0	159 2.650	199.00	126.0	133.00	401.57
44	8:42: 0	162 2.700	224.00	126.0	158.00	499.51
45	8:45: 0	165 2.750	245.00	126.0	179.00	419.59
46	8:48: 0	168 2.800	267.00	126.0	201.00	439.57
47	8:51: 0	171 2.850	292.00	126.0	226.00	499.51
48	8:54: 0	174 2.900	317.00	126.0	251.00	501.96
49	8:57: 0	177 2.950	340.00	126.0	274.00	459.55

COMPANY : MAR MAC PETROLEUM COMPANY FIELD : LEMON
WELL : #2 , JOB # : 8823
GAUGE # : 2606 DEPTH : 4645
MON/DAY : 6/12

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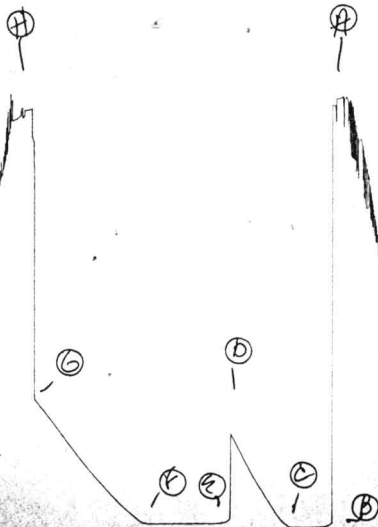
REC#	REAL TIME HR:MIN:SEC	ELAPSE TIME MINS HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P (Po-Pi)	DP/DT Psi/hr
50	9: 0: 0	180 3.000	366.00	126.0	300.00	519.49
51	9: 3: 0	183 3.050	395.00	126.0	329.00	579.43
52	9: 6: 0	186 3.100	418.00	126.0	352.00	459.55
53	9: 9: 0	189 3.150	448.00	126.0	382.00	602.35
54	9:12: 0	192 3.200	478.00	126.0	412.00	599.41
55	9:15: 0	195 3.250	504.00	126.0	438.00	519.49
56	9:18: 0	198 3.300	535.00	126.0	469.00	619.40
57	9:21: 0	201 3.350	564.00	126.0	498.00	579.43
58	9:24: 0	204 3.400	593.00	126.0	527.00	582.27
59	9:27: 0	207 3.450	620.00	126.0	554.00	539.47
60	9:30: 0	210 3.500	650.00	126.0	584.00	599.41
61	9:33: 0	213 3.550	675.00	126.0	609.00	499.51
62	9:36: 0	216 3.600	704.00	126.0	638.00	579.43
63	9:39: 0	219 3.650	729.00	126.0	663.00	501.96
64	9:42: 0	222 3.700	756.00	126.0	690.00	539.47

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