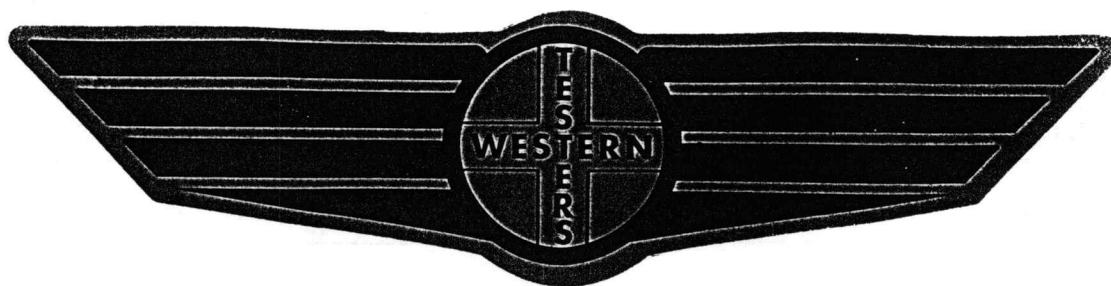


FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone 1-800-688-7021

DST REPORT

GENERAL INFORMATION

DATE	: 1/3/94	TICKET	: 20144
CUSTOMER	: BRITO OIL COMPANY INC.	LEASE	: WEHKAMP
WELL	: #1-15	TEST: 1	GEOLOGIST: BRITO
ELEVATION	: 2840 GL EST	FORMATION	: MORROW
SECTION	: 15	TOWNSHIP	: 24S
RANGE	: 30W	COUNTY: GRAY	STATE : KS
GAUGE SN#	: 10270	RANGE : 4150	CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM:	4830.00 ft	TO:	4852.00 ft	TVD:	4852.0 ft
DEPTH OF SELECTIVE ZONE:				TEST TYPE:	OIL
DEPTH OF RECORDERS:	4844.0 ft	4847.0 ft			
TEMPERATURE:	120.0				
DRILL COLLAR LENGTH:	0.0 ft	I.D.:	0.000 in		
WEIGHT PIPE LENGTH:	610.0 ft	I.D.:	2.700 in		
DRILL PIPE LENGTH:	4200.0 ft	I.D.:	3.800 in		
TEST TOOL LENGTH:	20.0 ft	TOOL SIZE:	5.500 in		
ANCHOR LENGTH:	22.0 ft	ANCHOR SIZE:	5.500 in		
SURFACE CHOKE SIZE:	0.750 in	BOTTOM CHOKE SIZE:	0.750 in		
MAIN HOLE SIZE:	7.875 in	TOOL JOINT SIZE:	4.5XH		
PACKER DEPTH:	4825.0 ft	SIZE:	6.630 in		
PACKER DEPTH:	4830.0 ft	SIZE:	6.630 in		
PACKER DEPTH:	0.0 ft	SIZE:	0.000 in		
PACKER DEPTH:	0.0 ft	SIZE:	0.000 in		

MUD INFORMATION

DRILLING CON.:	ABERCROMBIE RIG 8	VISCOSITY:	49.00 cp
MUD TYPE:	CHEMICAL	WATER LOSS:	10.400 cc
WEIGHT:	9.400 ppg	SERIAL NUMBER:	
CHLORIDES:	3500 ppm	REVERSED OUT?:	NO
JARS-MAKE:			
DID WELL FLOW?:	NO		

COMMENTS

Comment

INITIAL FLOW PERIOD VERY WEAK BLOW - DIED IN 10
MINUTES. FINAL FLOW PERIOD NO BLOW - FLUSHED
TOOL.

DST REPORT (CONTINUED)

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
5.0	0.0	0.0	0.0	100.0	MUD

RATE INFORMATION

OIL VOLUME:	0.0000	STB		
GAS VOLUME:	0.0000	SCF	TOTAL FLOW TIME:	60.0000 min.
MUD VOLUME:	0.0354	STB	AVERAGE OIL RATE:	0.0000 STB/D
WATER VOLUME:	0.0000	STB	AVERAGE WATER RATE:	0.0000 STB/D
TOTAL FLUID :	0.0354	STB		

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2399.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	31.00	31.00
INITIAL SHUT-IN	30.00		31.00
FINAL FLOW	30.00	31.00	31.00
FINAL SHUT-IN	30.00		31.00

FINAL HYDROSTATIC PRESSURE: 2358.00

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2502.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	32.00	32.00
INITIAL SHUT-IN	30.00		33.00
FINAL FLOW	30.00	31.00	37.00
FINAL SHUT-IN	33.00		37.00

FINAL HYDROSTATIC PRESSURE: 2358.00

PRESSURE TRANSIENT REPORT

GENERAL INFORMATION

DATE : 1/3/94
 CUSTOMER : BRITO OIL COMPANY INC.
 WELL : #1-15 TEST: 1
 ELEVATION: 2840 GL EST
 SECTION : 15
 RANGE : 30W COUNTY: GRAY
 GAUGE SN#: 10270 RANGE : 4150

TICKET : 20144
 LEASE : WEHKAMP
 GEOLOGIST: BRITO
 FORMATION: MORROW
 TOWNSHIP : 24S
 STATE : KS
 CLOCK : 12

INITIAL FLOW

Time (min)	Pressure	Delta P
0.00	32.00	32.00
5.00	32.00	0.00
10.00	32.00	0.00
15.00	32.00	0.00
20.00	32.00	0.00
25.00	32.00	0.00
30.00	32.00	0.00

INITIAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	32.00	32.00	0.00
6.00	32.00	0.00	0.00
9.00	32.00	0.00	0.00
12.00	32.00	0.00	0.00
15.00	32.00	0.00	0.00
18.00	33.00	1.00	0.00
21.00	33.00	0.00	0.00
24.00	33.00	0.00	0.00
27.00	33.00	0.00	0.00
30.00	33.00	0.00	0.00

FINAL FLOW

Time (min)	Pressure	Delta P
0.00	31.00	31.00

PRESSURE TRANSIENT REPORT (CONTINUED)

FINAL FLOW (CONTINUED)

Time (min)	Pressure	Delta P
5.00	31.00	0.00
10.00	158.00	127.00
15.00	109.00	-49.00
20.00	37.00	-72.00
25.00	37.00	0.00
30.00	37.00	0.00

FINAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	37.00	37.00	0.00
6.00	37.00	0.00	0.00
9.00	37.00	0.00	0.00
12.00	37.00	0.00	0.00
15.00	37.00	0.00	0.00
18.00	37.00	0.00	0.00
21.00	37.00	0.00	0.00
24.00	37.00	0.00	0.00
27.00	37.00	0.00	0.00
30.00	37.00	0.00	0.00
33.00	37.00	0.00	0.00

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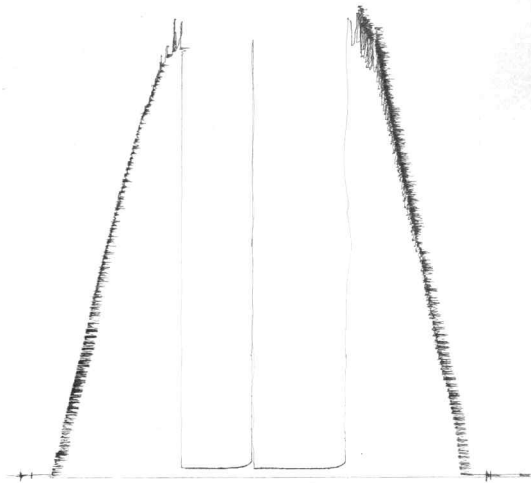
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10270

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OST #1
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