WESTERN TESTERS

Home Office: Wichita, Kansas 67201
P. O. Box 1599 (316) 838-0601

Company Robert E. Campbell Oil & Gas Operations Lease & Well No. Bomholt A-#1

Elevation 1480 Kelly Bush. Formation Kansas City Effective Pay - Ft. Ticket No. 21889

Date 8-31-77 Sec. 24 Twp. 27S Range 5W County Kingman State Kansas

Test Approved by Innes Phillips Western Representative Norman Allen

Formation Test No. 1 O.K. X Misrun - Interval Tested From 3330' to 3364' Total Depth 3364'

Size Main Hole 7 7/8 Rat Hole - Conv. - B.T. X Damaged - Yes X No Conv. - B.T. X Damaged - Yes X No

Top Packer Depth 3325 Ft. Size 6 3/4 Bottom Packer Depth 3330 Ft. Size 6 3/4

Straddle - Conv. - B.T. - Damaged - Yes - No Packer Depth - Ft. Size -

Tool Size 4½OD Tool Joint Size 3½IF Anchor Length 34 Ft. Size 4½OD Surface Choke Size 3/4 In. Bottom Choke Size 3/4 In.

RECORDERS Depth 3357 Ft. Clock No. 9727 Depth 3360 Ft. Clock No. 6800

Top Make Kuster Cap. 4500 No. 3085 ~~Outside~~ Inside Bottom Make Kuster Cap. 4200 No. 1559 ~~Inside~~ Outside

Below Straddle: Depth - Rec. No. - Clock No. - Inside Outside Depth - Ft. Rec. No. - Clock No. - Inside Outside

Time Set Packer 9:28P M

Tool Open I.F.P. From 9:30P M. to 10:00P M. - Hr. 30 Min. From (B) 36 P.S.I. To (C) 55 P.S.I.

Tool Closed I.C.I.P. From 10:00P M. to 10:30P M. - Hr. 30 Min (D) 1303 P.S.I.

Tool Open F.F.P. From 10:30P M. to 11:00P M. - Hr. 30 Min. From (E) 81 P.S.I. To (F) 93 P.S.I.

Tool Closed F.C.I.P. From 11:00P M. to 11:30P M. - Hr. 30 Min. (G) 1276 P.S.I.

Initial Hydrostatic Pressure (A) 1603 P.S.I. Final Hydrostatic Pressure (H) 1592 P.S.I. Maximum Temp. 108

INFORMATION

BLOW Weak blow throughout test.

Did Well Flow - Yes X No Recovery Total Ft. 180' muddy salt water

Reversed Out - Yes X No Mud Type Gel Viscosity 35 Weight 9.2 Water Loss - cc. Chlorides 21,000 p.p.m.

EXTRA EQUIPMENT: Type Circ. Sub. Pin Safety Joint - Jars: Size - In. Make - Ser. No. -

Dual Packer Yes Did Packers Hold? Yes Did Tool Plug? No Where? -

DRILLING CONTRACTOR Graves Drlg Co. Length Drill Pipe? 2980 Ft. I.D. Drill Pipe 3.8 In. Tool Joint Size 4½FH In.

Length Weight Pipe 150 Ft. I.D. Weight Pipe 2.7 In. Tool Joint Size 4½XH In. Length Drill Collars 180 Ft. I.D. Drill Collars 2¼ In.

Tool Joint Size 4H-90 In. Length D.S.T. Tool 54 Ft.

Remarks:

WESTERN TESTING CO., INC.
Pressure Data

Date 8-31-77 Test Ticket No. 21889

Recorder No. 3085 Capacity 4500 Location 3357 Ft.

Clock No. 9727 Elevation 1480 Kelly Bushing Well Temperature 108 °F

Point		Pressure	
A	Initial Hydrostatic Mud	1603	P.S.I.
B	First Initial Flow Pressure	36	P.S.I.
C	First Final Flow Pressure	55	P.S.I.
D	Initial Closed-in Pressure	1303	P.S.I.
E	Second Initial Flow Pressure	81	P.S.I.
F	Second Final Flow Pressure	93	P.S.I.
G	Final Closed-in Pressure	1276	P.S.I.
H	Final Hydrostatic Mud	1592	P.S.I.

	Time Given	Time Computed
Open Tool	9:28P M	
First Flow Pressure	30 Mins.	35 Mins.
Initial Closed-in Pressure	30 Mins.	36 Mins.
Second Flow Pressure	30 Mins.	35 Mins.
Final Closed-in Pressure	30 Mins.	39 Mins.

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 7 Inc. of 5 mins. and a final inc. of 0 Min.

Point	Mins.	Press.
P 1	0	36
P 2	5	25
P 3	10	29
P 4	15	32
P 5	20	28
P 6	25	43
P 7	30	49
P 8	35	55
P 9		
P10		
P11		
P12		
P13		
P14		
P15		
P16		
P17		
P18		
P19		
P20		

Initial Shut-In
Breakdown: 12 Inc. of 3 mins. and a final inc. of 0 Min.

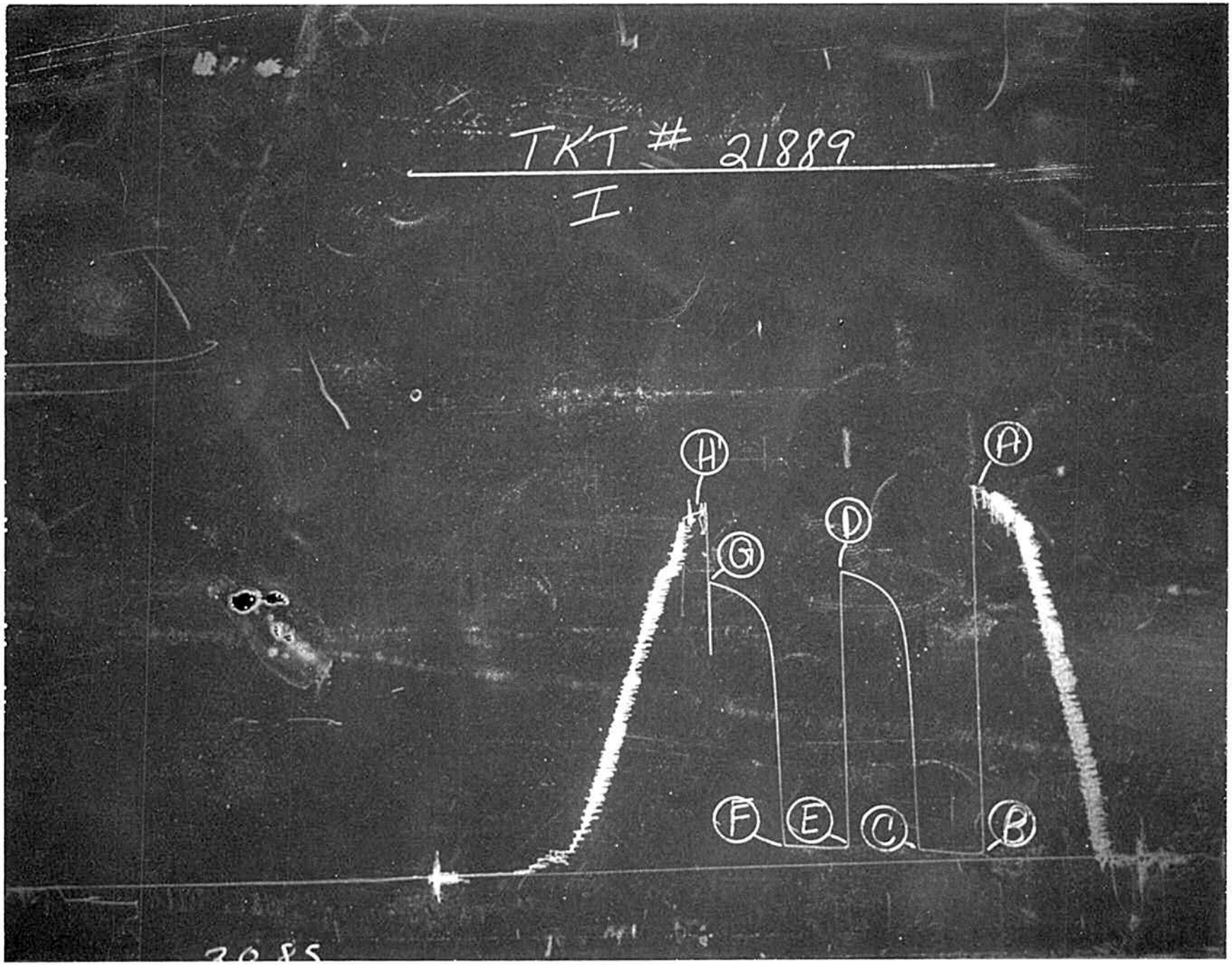
Point	Minutes	Press.
	0	55
	3	849
	6	1065
	9	1139
	12	1179
	15	1209
	18	1230
	21	1249
	24	1261
	27	1274
	30	1284
	33	1292
	36	1303

Second Flow Pressure
Breakdown: 7 Inc. of 5 mins. and a final inc. of 0 Min.

Point	Minutes	Press.
	0	81
	5	72
	10	73
	15	77
	20	82
	25	85
	30	89
	35	93

Final Shut-In
Breakdown: 13 Inc. of 3 mins. and a final inc. of 0 Min.

Point	Minutes	Press.
	0	93
	3	563
	6	1023
	9	1103
	12	1150
	15	1178
	18	1200
	21	1217
	24	1233
	27	1245
	30	1255
	33	1263
	36	1271
	39	1276


TKT # 21889
I.
H'
A'
G
D
F
E
C
B

Home Office: Wichita, Kansas 67201
P. O. Box 1599 (316) 838-0601

Company Robert E. Campbell Oil & Gas Operations Lease & Well No. Bomholt A-#1

Elevation 1469 Ground Level Formation Mississippi Effective Pay - Ft. Ticket No. 23241

Date 9-2-77 Sec. 24 Twp. 27S Range 5 W County Kingman State Kansas

Test Approved by Innes Phillips Western Representative Sam McClune

Formation Test No. 2 O.K. X Misrun - Interval Tested From 3670' to 3780' Total Depth 3780'

Size Main Hole 7 7/8 Rat Hole - Conv. - B.T. X Damaged - Yes X No Conv. X B.T. - Damaged - Yes X No

Top Packer Depth 3665 Ft. Size 6 3/4 Bottom Packer Depth 3670 Ft. Size 6 3/4

Straddle - Conv. - B.T. - Damaged - Yes - No Packer Depth - Ft. Size -

Tool Size 5½OD Tool Joint Size 4½FH Anchor Length 110 Ft. Size 5½OD Surface Choke Size 3/4 In. Bottom Choke Size 3/4 In.

RECORDERS Depth 3690 Ft. Clock No. 6896 Depth 3776 Ft. Clock No. 10167

Top Make Kuster Cap. 4200 No. 1558 Inside ~~Outside~~ Bottom Make Kuster Cap. 3150 No. 1564 ~~Inside~~ Outside

Below Straddle: Depth - Rec. No. - Clock No. - Inside Outside Depth - Ft. Rec. No. - Clock No. - Inside Outside

Time Set Packer 11:33 M

Tool Open I.F.P. From 11:35 M. to 12:05 M. - Hr. 30 Min. From (B) 112 P.S.I. To (C) 141 P.S.I.

Tool Closed I.C.I.P. From 12:05 M. to 12:50 M. - Hr. 45 Min (D) 1207 P.S.I.

Tool Open F.F.P. From 12:50 M. to 1:35 M. - Hr. 45 Min. From (E) 167 P.S.I. To (F) 308 P.S.I.

Tool Closed F.C.I.P. From 1:35 M. to 2:35 M. - Hr. 60 Min. (G) 1192 P.S.I.

Initial Hydrostatic Pressure (A) 1831 P.S.I. Final Hydrostatic Pressure (H) 1814 P.S.I. Maximum Temp. 121

INFORMATION

BLOW Strong throughout test. See attached sheet for gas measurements.

Did Well Flow X Yes - No Recovery Total Ft. 682' water, gas cut mud. 3098' gas in pipe. (43,000 p.p.m.)

Reversed Out - Yes X No Mud Type Starch Viscosity 32 Weight 9.2 Water Loss - cc. Chlorides 18,000 p.p.m.

EXTRA EQUIPMENT: Type Circ. Sub. Pin Safety Joint - Jars: Size - In. Make - Ser. No. -

Dual Packer Yes Did Packers Hold? Yes Did Tool Plug? No Where? -

DRILLING CONTRACTOR Graves Drlg Length Drill Pipe? 3460 Ft. I.D. Drill Pipe 3.8 In. Tool Joint Size 4½FH In.

Length Weight Pipe 120 Ft. I.D. Weight Pipe 2.7 In. Tool Joint Size 4½XH In. Length Drill Collars 60 Ft. I.D. Drill Collars 2.25 In.

Tool Joint Size 4½H-90 In. Length D.S.T. Tool 130 Ft.

Remarks:

Home Office: Wichita, Kansas 67201
P. O. Box 1599 (316) 838-0601

GAS FLOW REPORT

Date 9-2-77 Ticket 23241 Company Robert E. Campbell Oil & Gas Operations

Well Name and No. Bomholt A-#1 Dst No. 2 Interval Tested 3670' - 3780'

County Kingman State Kansas Sec. 24 Twp. 27S Rg. 5W

Time Gauge Pre-Flow	Time Gauge in Min.	P.S.I. on Merla Orifice Well Tester	P.S.I. on Pitot Tester	P.S.I. on Side Static Tester	P.S.I. on U-Tube Tester	Description of Flow
PRE FLOW						
Gas to surface on ICIP						
SECOND FLOW						
12:00	10 min.	3" of water		3/4" orifice		24,500 C.F.P.D.
12:10PM	20 min.	not enough to guage		not enough to guage		not enough to guage
12:20PM	30 min.	not enough to guage		not enough to guage		not enough to guage
12:30PM	40 min.	8" of water		¼" orifice		4,760 C.F.P.D.
12:35PM	45 min.	8" of water		¼" orifice		4,760 C.F.P.D.
Not enough gas		for Sample bottle.				

GAS BOTTLE

Serial No. – Date Bottle Filled – Date to be Invoiced –

Requisition and Provisions for high pressure stainless steel gas bottles. Western Testing Co., Inc. shall not be liable for damage of any kind to property or personnel of the one whom gas bottle is filled or for any loss suffered or sustained directly or indirectly through the use of these bottles. By signing of this ticket showing receipt of a gas testing bottle, the undersigned agrees for himself and as agent for operator, to return this bottle to Western Testing Co., Inc. within thirty (30) days free of charge, or be invoiced in the amount of $75.00 (total charge). Should valve or seal plug be missing or damaged beyond repair, operator shall be invoiced for repairs at our invoiced price.

All charges subject to 1% per month, equal to 12% interest per annum after 30 days from date of invoice. Any expense incurred for collection will be added to the original amount.

COMPANY'S NAME Robert E. Campbell Oil & Gas Oper.

Authorized by Innes Phillips

WESTERN TESTING CO., INC.
Pressure Data

Date 9-2-77 Test Ticket No. 23241

Recorder No. 1558 Capacity 4200 Location 3690 Ft.

Clock No. 6896 Elevation 1469 Ground Level Well Temperature 121 °F

Point		Pressure	
A	Initial Hydrostatic Mud	1831	P.S.I.
B	First Initial Flow Pressure	112	P.S.I.
C	First Final Flow Pressure	141	P.S.I.
D	Initial Closed-in Pressure	1207	P.S.I.
E	Second Initial Flow Pressure	167	P.S.I.
F	Second Final Flow Pressure	308	P.S.I.
G	Final Closed-in Pressure	1192	P.S.I.
H	Final Hydrostatic Mud	1814	P.S.I.

	Time Given	Time Computed
Open Tool	11:33 M	
First Flow Pressure	30 Mins.	30 Mins.
Initial Closed-in Pressure	45 Mins.	48 Mins.
Second Flow Pressure	45 Mins.	45 Mins.
Final Closed-in Pressure	60 Mins.	54 Mins.

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Mins.	Press.
P 1 0	112
P 2 5	115
P 3 10	154
P 4 15	159
P 5 20	141
P 6 25	141
P 7 30	141
P 8	
P 9	
P10	
P11	
P12	
P13	
P14	
P15	
P16	
P17	
P18	
P19	
P20	

Initial Shut-In
Breakdown: 16 Inc.
of 3 mins. and a
final inc. of 0 Min.

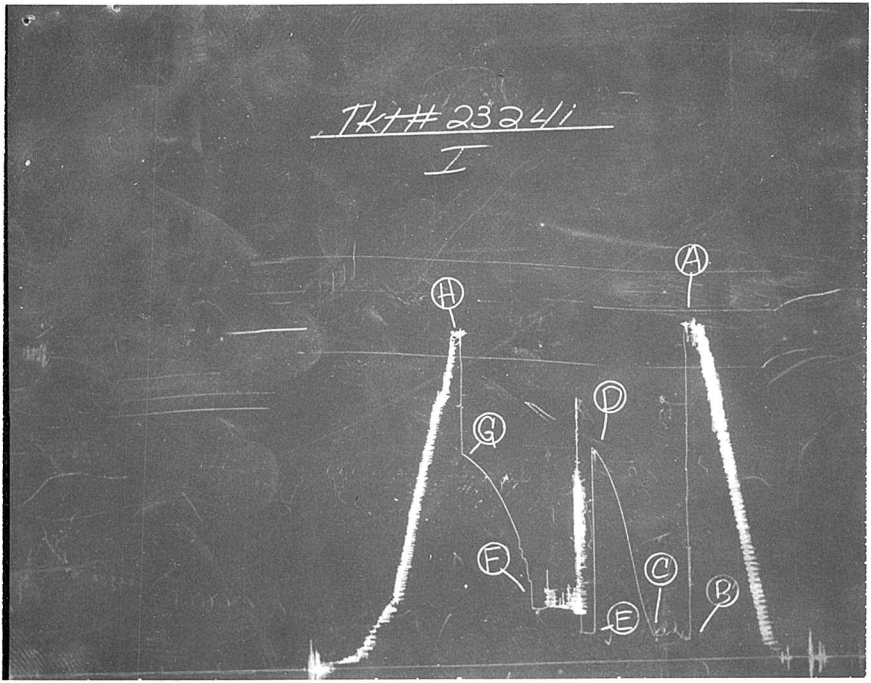
Point Minutes	Press.
0	141
3	188
6	247
9	323
12	411
15	521
18	616
21	717
24	810
27	892
30	964
33	1027
36	1076
39	1125
42	1161
45	1189
48	1207

Second Flow Pressure
Breakdown: 9 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	167
5	163
10	168
15	300
20	306
25	315
30	319
35	320
40	307
45	308

Final Shut-In
Breakdown: 18 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	308
3	506
6	594
9	650
12	750
15	803
18	856
21	906
24	946
27	983
30	1020
33	1049
36	1079
39	1105
42	1125
45	1146
48	1166
51	1180
54	1192


TkH#23241
I
A
A
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