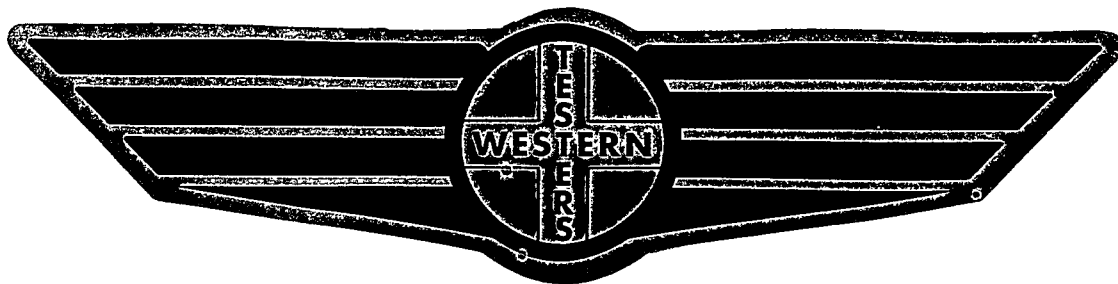


FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone 1-800-688-7021

COMPANY REYNOLDS & REXWINKLE OIL CO. CASE & WELL NO. #1 HOLMAN

SEC. 32 TWP. 17S RGE. 20W TEST NO. 1 DATE 9/23/94

DST REPORT

GENERAL INFORMATION

DATE	: 9/23/94	TICKET	: 20898
CUSTOMER	: REYNOLDS & REXWINKLE OIL	LEASE	: HOLMAN
WELL	: #1	TEST: 1	GEOLOGIST: REYNOLDS
ELEVATION:		FORMATION:	CHEROKEE SAND
SECTION	: 32	TOWNSHIP	: 17S
RANGE	: 20W	STATE	: KS
GAUGE SN#:	11018	RANGE	: 4425
		CLOCK	: 12

WELL INFORMATION

PERFORATION INTERVAL FROM:	4088.00 ft	TO:	4105.00 ft	TVD:	4105.0 ft
DEPTH OF SELECTIVE ZONE:				TEST TYPE:	OIL
DEPTH OF RECORDERS:	4091.0 ft		4226.0 ft		
TEMPERATURE:	124.0				
DRILL COLLAR LENGTH:	0.0 ft	I.D.:		0.000 in	
WEIGHT PIPE LENGTH :	0.0 ft	I.D.:		0.000 in	
DRILL PIPE LENGTH :	4062.0 ft	I.D.:		3.800 in	
TEST TOOL LENGTH :	26.0 ft	TOOL SIZE :		5.500 in	
ANCHOR LENGTH :	17.0 ft	ANCHOR SIZE:		5.500 in	
SURFACE CHOKE SIZE :	0.750 in	BOTTOM CHOKE SIZE:		0.750 in	
MAIN HOLE SIZE :	7.875 in	TOOL JOINT SIZE :		4.5XH	
PACKER DEPTH:	4083.0 ft	SIZE:		6.630 in	
PACKER DEPTH:	4088.0 ft	SIZE:		6.630 in	
PACKER DEPTH:	0.0 ft	SIZE:		0.000 in	
PACKER DEPTH:	0.0 ft	SIZE:		0.000 in	

MUD INFORMATION

DRILLING CON. :	ALLEN DRLG RIG 2	VISCOSITY :	45.00 cp
MUD TYPE :	CHEMICAL	WATER LOSS:	13.200 cc
WEIGHT :	9.100 ppg		
CHLORIDES :	9000 ppm	SERIAL NUMBER:	12369
JARS-MAKE :	WTC	REVERSED OUT?:	NO
DID WELL FLOW?:	NO		

COMMENTS

Comment

INITIAL FLOW PERIOD STRONG BLOW-BOTTOM OF BUCKET
IN ONE MINUTE.

DST REPORT (CONTINUED)

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
1100.0	0.0	0.0	100.0	0.0	SALTWATER
0.0	0.0	0.0	0.0	0.0	CHLORIDES 22,000 PPM

RATE INFORMATION

OIL VOLUME:	0.0000 STB	TOTAL FLOW TIME:	20.0000 min.
GAS VOLUME:	0.0000 SCF	AVERAGE OIL RATE:	0.0000 STB/D
MUD VOLUME:	0.0000 STB	AVERAGE WATER RATE:	1110.8873 STB/D
WATER VOLUME:	15.4290 STB		
TOTAL FLUID :	15.4290 STB		

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1960.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	388.00	555.00
INITIAL SHUT-IN	0.00		0.00
FINAL FLOW	0.00	0.00	0.00
FINAL SHUT-IN	0.00		0.00

FINAL HYDROSTATIC PRESSURE: 1890.00

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1979.00

Description	Duration	p1	p End
INITIAL FLOW	20.00	371.00	566.00
INITIAL SHUT-IN	0.00		0.00

FINAL HYDROSTATIC PRESSURE: 1890.00

PRESSURE TRANSIENT REPORT

GENERAL INFORMATION

DATE	: 9/23/94	TICKET	: 20898
CUSTOMER	: REYNOLDS & REXWINKLE OIL	LEASE	: HOLMAN
WELL	: #1	TEST:	1
ELEVATION:		GEOLOGIST:	REYNOLDS
SECTION	: 32	FORMATION:	CHEROKEE SAND
RANGE	: 20W	TOWNSHIP	: 17S
GAUGE SN#:	11018	STATE	: KS
		CLOCK	: 12
	COUNTY: RUSH		
	RANGE : 4425		

INITIAL FLOW

Time (min)	Pressure	Delta P
0.00	371.00	371.00
5.00	371.00	0.00
10.00	383.00	12.00
15.00	412.00	29.00
20.00	566.00	154.00

INITIAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
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FINAL FLOW

Time (min)	Pressure	Delta P
0.00	0.00	0.00

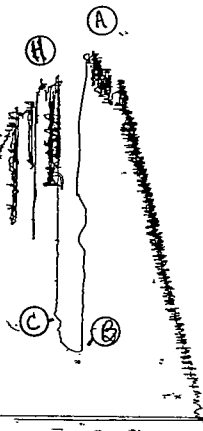
FINAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
No Data Entered			

DET #1 RES# 11011

IKT # 20898

I



OSTR, REC # 13629

JKT 20898

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