

Company Pendleton Land & Exploration, Inc. Lease & Well No. Josserand #1
 Elevation 2773 Kelly Bushing Formation Lansing Effective Pay -- Ft. Ticket No. 9862
 Date 1/31/81 Sec. 17 Twp. 27S Range 29W County Gray State Kansas
 Test Approved by Daniel Fredlund Western Representative Gene Eberhart

Formation Test No. 1 Interval Tested from 4256 ft. to 4275 ft. Total Depth 4275 ft.

Packer Depth - ft. Size 6 3/8 in. Packer Depth - ft. Size - in.

Packer Depth - ft. Size 6 5/8 in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) - ft. Recorder Number 2774 Cap. 4300

Bottom Recorder Depth (Outside) - ft. Recorder Number 10265 Cap. 4675

Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Silverado Drilling Rig #8 Drill Collar Length - I. D. - in.

Mud Type - Viscosity - Weight Pipe Length - I. D. - in.

Weight - Water Loss - cc. Drill Pipe Length - I. D. - in.

Chlorides - P.P.M. Test Tool Length 27 ft. Tool Size 5 1/2 OD in.

Jars: Make WTC Serial Number 421 Anchor Length 19 ft. Size 5 1/2 OD in.

Did Well Flow? == Reversed Out - Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 in.

Blow: -

Recovered - ft. of -

Recovered - ft. of MISRUN

Recovered - ft. of -

Recovered - ft. of -

Recovered - ft. of -

Remarks: COULD NOT GET TO BOTTOM. HIT BRIDGE FIVE STANDS DOWN. LOST WEIGHT FOR TWENTY-EIGHT STANDS.

NO PRESSURES AVAILABLE

Time Set Packer(s) - A.M. P.M. Time Started Off Bottom - A.M. P.M. Maximum Temperature -

Initial Hydrostatic Pressure - (A) - P.S.I.

Initial Flow Period - Minutes (B) - P.S.I. to (C) - P.S.I.

Initial Closed In Period - Minutes (D) - P.S.I.

Final Flow Period - Minutes (E) - P.S.I. to (F) - P.S.I.

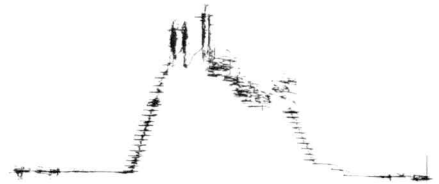
Final Closed In Period - Minutes (G) - P.S.I.

Final Hydrostatic Pressure - (H) - P.S.I.

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JKT #9862

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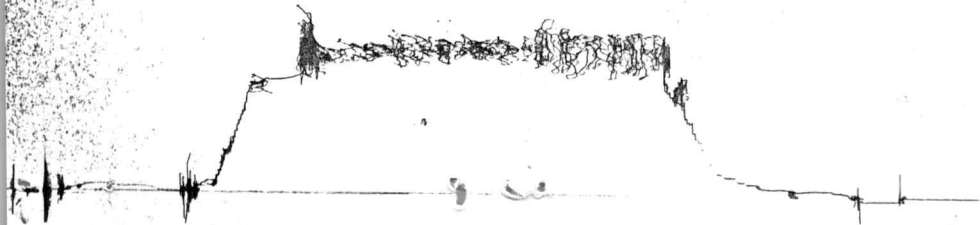
Pendleton Hand & Exp. Inc.

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SH # 9282

TKT # 9282



Company Pendleton Land & Exploration, Inc. Lease & Well No. Josserand #1
 Elevation ---- Formation Mississippi Effective Pay --- Ft. Ticket No. 9310
 Date 2/5/81 Sec. 17 Twp. 27S Range 29W County Gray State Kansas
 Test Approved by Daniel Fredlund Western Representative Stuart Stover

Formation Test No. 4 Interval Tested from 5020 ft. to 5110 ft. Total Depth 5110 ft.
 Packer Depth 5015 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
 Packer Depth 5020 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
 Depth of Selective Zone Set -

Top Recorder Depth (Inside) 5025 ft. Recorder Number 11018 Cap. 4425
 Bottom Recorder Depth (Outside) 5110 ft. Recorder Number 11019 Cap. 4500
 Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Silverado Drilling Rig #8 Drill Collar Length 180 I. D. 2 1/4 in.
 Mud Type - Viscosity - Weight Pipe Length - I. D. - in.
 Weight - Water Loss - cc. Drill Pipe Length - I. D. - in.
 Chlorides - P.P.M. Test Tool Length 27 ft. Tool Size 3 1/2 in.
 Jars: Make WTC Serial Number 3660 Anchor Length 90 ft. Size 4 1/2 in.
 Did Well Flow? - Reversed Out - Surface Choke Size 1/2 in. Bottom Choke Size 1/2 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Blow: Very weak for five minutes; flushed tool; weak blow for fifteen minutes.

Recovered 90 ft. of watery drilling mud
 Recovered ft. of
 Recovered ft. of
 Recovered ft. of
 Recovered ft. of

Remarks:

Time Set Packer(s) 11:45 ~~P.M.~~ A.M. Time Started Off Bottom 3:00 ~~P.M.~~ A.M. Maximum Temperature 126°
 Initial Hydrostatic Pressure 2466 P.S.I. (A)
 Initial Flow Period 30 Minutes (B) 71 P.S.I. to (C) 68 P.S.I.
 Initial Closed In Period 42 Minutes (D) 1304 P.S.I.
 Final Flow Period 55 Minutes (E) 93 P.S.I. to (F) 92 P.S.I.
 Final Closed In Period 69 Minutes (G) 1248 P.S.I.
 Final Hydrostatic Pressure 2444 P.S.I. (H)

WESTERN TESTING CO., INC.
Pressure Data

Date 2-5-81 Test Ticket No. 9310
 Recorder No. 11018 Capacity 4425 Location 5025 Ft.
 Clock No. ----- Elevation ----- Well Temperature 120 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2466</u> P.S.I.	Open Tool	<u>11:45</u> A M	
B First Initial Flow Pressure	<u>71</u> P.S.I.	First Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
C First Final Flow Pressure	<u>68</u> P.S.I.	Initial Closed-in Pressure	<u>45</u> Mins.	<u>42</u> Mins.
D Initial Closed-in Pressure	<u>1304</u> P.S.I.	Second Flow Pressure	<u>60</u> Mins.	<u>55</u> Mins.
E Second Initial Flow Pressure	<u>93</u> P.S.I.	Final Closed-in Pressure	<u>60</u> Mins.	<u>69</u> Mins.
F Second Final Flow Pressure	<u>92</u> P.S.I.			
G Final Closed-in Pressure	<u>1248</u> P.S.I.			
H Final Hydrostatic Mud	<u>2444</u> P.S.I.			

PRESSURE BREAKDOWN

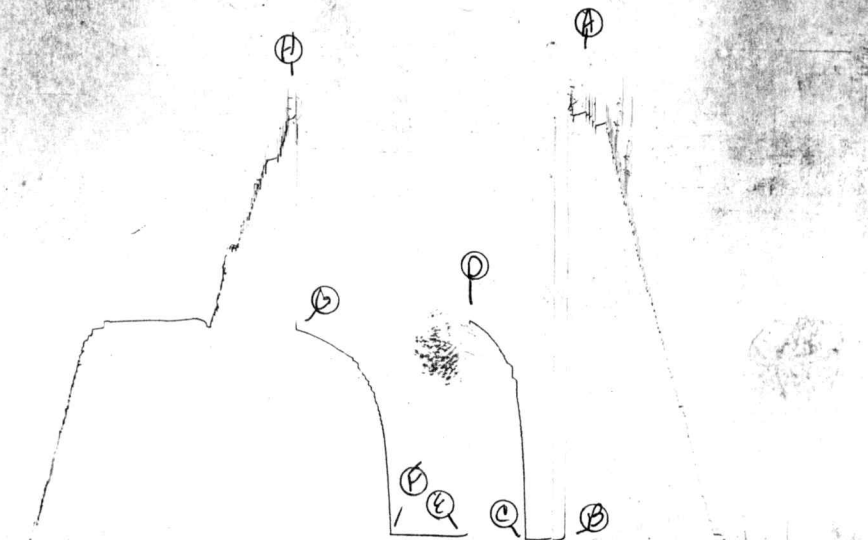
First Flow Pressure Breakdown: <u>6</u> Inc. of <u>5</u> mins. and a final inc. of <u>0</u> Min.	Initial Shut-In Breakdown: <u>14</u> Inc. of <u>3</u> mins. and a final inc. of <u>0</u> Min.	Second Flow Pressure Breakdown: <u>11</u> Inc. of <u>5</u> mins. and a final inc. of <u>0</u> Min.	Final Shut-In Breakdown: <u>23</u> Inc. of <u>3</u> mins. and a final inc. of <u>0</u> Min.
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Point Mins.	First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes
P 1 <u>0</u>	<u>71</u>	<u>0</u>	<u>68</u>	<u>0</u>	<u>93</u>	<u>0</u>	<u>92</u>	<u>0</u>
P 2 <u>5</u>	<u>64</u>	<u>3</u>	<u>648</u>	<u>3</u>	<u>87</u>	<u>3</u>	<u>469</u>	<u>3</u>
P 3 <u>10</u>	<u>76</u>	<u>6</u>	<u>854</u>	<u>6</u>	<u>84</u>	<u>6</u>	<u>655</u>	<u>6</u>
P 4 <u>15</u>	<u>69</u>	<u>9</u>	<u>982</u>	<u>9</u>	<u>86</u>	<u>9</u>	<u>768</u>	<u>9</u>
P 5 <u>20</u>	<u>67</u>	<u>12</u>	<u>1046</u>	<u>12</u>	<u>87</u>	<u>12</u>	<u>845</u>	<u>12</u>
P 6 <u>25</u>	<u>68</u>	<u>15</u>	<u>1084</u>	<u>15</u>	<u>89</u>	<u>15</u>	<u>909</u>	<u>15</u>
P 7 <u>30</u>	<u>68</u>	<u>18</u>	<u>1121</u>	<u>18</u>	<u>90</u>	<u>18</u>	<u>960</u>	<u>18</u>
P 8 _____		<u>21</u>	<u>1161</u>	<u>21</u>	<u>90</u>	<u>21</u>	<u>993</u>	<u>21</u>
P 9 _____		<u>24</u>	<u>1187</u>	<u>24</u>	<u>91</u>	<u>24</u>	<u>1026</u>	<u>24</u>
P10 _____		<u>27</u>	<u>1214</u>	<u>27</u>	<u>91</u>	<u>27</u>	<u>1066</u>	<u>27</u>
P11 _____		<u>30</u>	<u>1238</u>	<u>30</u>	<u>92</u>	<u>30</u>	<u>1093</u>	<u>30</u>
P12 _____		<u>33</u>	<u>1258</u>	<u>33</u>	<u>92</u>	<u>33</u>	<u>1106</u>	<u>33</u>
P13 _____		<u>36</u>	<u>1273</u>	<u>36</u>		<u>36</u>	<u>1121</u>	<u>36</u>
P14 _____		<u>39</u>	<u>1291</u>	<u>39</u>		<u>39</u>	<u>1134</u>	<u>39</u>
P15 _____		<u>42</u>	<u>1304</u>	<u>42</u>		<u>42</u>	<u>1150</u>	<u>42</u>
P16 _____						<u>45</u>	<u>1165</u>	<u>45</u>
P17 _____						<u>48</u>	<u>1178</u>	<u>48</u>
P18 _____						<u>51</u>	<u>1192</u>	<u>51</u>
P19 _____						<u>54</u>	<u>1200</u>	<u>54</u>
P20 _____						<u>57</u>	<u>1211</u>	<u>57</u>
						<u>60</u>	<u>1220</u>	<u>60</u>
						<u>63</u>	<u>1231</u>	<u>63</u>
						<u>66</u>	<u>1240</u>	<u>66</u>
						<u>69</u>	<u>1248</u>	<u>69</u>

11018-9310

SKT # 9310

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Company Pendleton Land & Exploration, Inc. Lease & Well No. Josserand #1
 Elevation 2773 Kelly Bushing Formation Kansas City Effective Pay -- Ft. Ticket No. 9609
 Date 2/7/81 Sec. 17 Twp. 27S Range 29W County Gray State Kansas
 Test Approved by Daniel Fredlund Western Representative Darrell Claphan

Formation Test No. 5 Interval Tested from 4475 ft. to 4515 ft. Total Depth 4515 ft.
 Packer Depth 4470 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
 Packer Depth 4515 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
 Depth of Selective Zone Set -

Top Recorder Depth (Inside) 4501 ft. Recorder Number 10266 Cap. 4650
 Bottom Recorder Depth (Outside) 4505 ft. Recorder Number 6233 Cap. 4000
 Below Straddle Recorder Depth 4812 ft. Recorder Number H & T Cap. --

Drilling Contractor Silverado Drlg. Rig #8 Drill Collar Length In anchor 428 I. D. 2.2 in.
 Mud Type premix-drispac Viscosity 70 Weight Pipe Length -- I. D. - in.
 Weight 9.1 Water Loss 9.6 cc. Drill Pipe Length 3447 I. D. 3.8 in.
 Chlorides 7,000 P.P.M. Test Tool Length 28 ft. Tool Size 4.5 in.
 Jars: Make WTC Serial Number 420 Anchor Length 40' anchor 1735' tail Size 5.5 in.
 Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4.5 in.

Blow: Initial flow period weak building to strong blow in four minutes One inch to thirteen inches. Second flow period , weak building then slowly dying ; flushed tool.

Recovered 2279 ft. of very heavy mud
 Recovered 360 ft. of slightly oil and gas cut mud
 Recovered 120 ft. of slightly oil and gas cut watery mud
 Recovered ft. of
 Recovered ft. of

Remarks: Mud pump broke night before; standby pump broke going into hole (was not able to keep hole filled) could not pull up for first shut-in; suddenly pipe broke free causing tool to be picked up too high.

Time Set Packer(s) 4:50 AM P.M. Time Started Off Bottom 7:35 AM P.M. Maximum Temperature ?
 Initial Hydrostatic Pressure 1800 P.S.I. (A)
 Initial Flow Period 30 Minutes (B) 586 P.S.I. to (C) 986 P.S.I.
 Initial Closed In Period 45 Minutes (D) 1156 # P.S.I.
 Final Flow Period 30 Minutes (E) 1026 P.S.I. to (F) 1005 P.S.I.
 Final Closed In Period 57 Minutes (G) 993 P.S.I.
 Final Hydrostatic Pressure 1649 P.S.I. (H)

WESTERN TESTING CO., INC.

Pressure Data

Date 2-7-81 Test Ticket No. 9609
 Recorder No. 10266 Capacity 4650 Location 4501 Ft.
 Clock No. ---- Elevation 2773 Kelly Bushing Well Temperature --- °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	1800	P.S.I.	4:50 P M	
B First Initial Flow Pressure	586	P.S.I.	30 Mins.	30 Mins.
C First Final Flow Pressure	986	P.S.I.	45 Mins.	45 Mins.
D Initial Closed-in Pressure	1156 #	P.S.I.	30 Mins.	30 Mins.
E Second Initial Flow Pressure	1026	P.S.I.	60 Mins.	57 Mins.
F Second Final Flow Pressure	1005	P.S.I.		
G Final Closed-in Pressure	993	P.S.I.		
H Final Hydrostatic Mud	1649	P.S.I.		

PRESSURES QUESTIONABLE, SEE REMARKS ON TOP SHEET

Pressures questionable due to tool being picked-up too high.

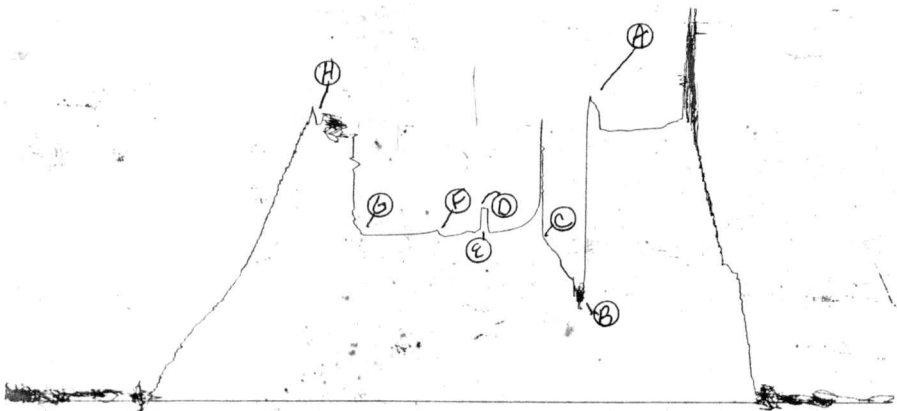
PRESSURE BREAKDOWN

First Flow Pressure Breakdown: <u>6</u> Inc. of <u>5</u> mins. and a final inc. of <u>0</u> Min.	Initial Shut-In Breakdown: <u>15</u> Inc. of <u>3</u> mins. and a final inc. of <u>0</u> Min.	Second Flow Pressure Breakdown: <u>6</u> Inc. of <u>5</u> mins. and a final inc. of <u>0</u> Min.	Final Shut-In Breakdown: <u>19</u> Inc. of <u>3</u> mins. and a final inc. of <u>0</u> Min.
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Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1	0	586	0	986	0	1005	
P 2	5	643	3	1170 #	5	1014	
P 3	10	738	6	1114 #	10	1014	
P 4	15	794	9	1084 #	15	998	
P 5	20	883	12	1060 #	20	988	
P 6	25	928	15	1047 #	25	984	
P 7	30	986	18	1037 #	30	1005	
P 8			21	1028 #			
P 9			24	1021 #			
P10			27	1016 #			
P11			30	1013 #			
P12			33	1011 #			
P13			36	1009 #			
P14			39	1009 #			
P15			42	1153 #			
P16			45	1156 #			
P17							
P18							
P19							
P20							

TKT # 9609

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10266