WESTERN TESTERS INC.
SUBSURFACE PRESSURE SURVEY

DATE	: 7-1-86			TICKET	: 11104
CUSTOMER	: L. PHILLIPS & McDONALD WALLACE			LEASE	: LAPSLEY
WELL	: #1	TEST: 1		GEOLOGIST	: K. WALLACE
ELEVATION	: NA			FORMATION	: ARBUCKLE
SECTION	: 12			TOWNSHIP	: 17S
RANGE	: 13W	COUNTY :	BARTON	STATE	: KANSAS
GAUGE SN#	: 10270	RANGE :	4150	CLOCK	: 12

INTERVAL FROM	: 3376	TO	: 3394	TOTAL DEPTH	: 3394
DEPTH OF SELECTIVE ZONE	:				
PACKER DEPTH	: 3371	SIZE :	6.63		
PACKER DEPTH	: 3376	SIZE :	6.63		
PACKER DEPTH	:	SIZE :			
PACKER DEPTH	:	SIZE :			

DRILLING CON.	: DUKE DRILLING	RIG #1	
MUD TYPE	: STARCH	VISCOSITY	: 45
WEIGHT	: 9.9	WATER LOSS (CC)	: 16
CHLORIDES (PPM)	: 73000		
JARS-MAKE	: --	SERIAL NUMBER	:
DID WELL FLOW ?	: NO	REVERSED OUT ?	: NO

DRILL COLLAR LENGTH	: 0	FT	I.D. inch	: 0.00	
WEIGHT PIPE LENGTH	: 930	FT	I.D. inch	: 2.70	
DRILL PIPE LENGTH	: 2426	FT	I.D. inch	: 3.80	
TEST TOOL LENGTH	: 20	FT	TOOL SIZE	: 5.50	
ANCHOR LENGTH	: 18	FT	ANCHOR SIZE	: 5.50	
SURFACE CHOKE SIZE	: .75	IN	BOTTOM CHOKE SIZE	: .75	
MAIN HOLE SIZE	: 7.875	IN	TOOL JOINT SIZE	: 4.5 FH	

BLOW COMMENT #1 : VERY WEAK BLOW DIED IN 4 MINUTES
BLOW COMMENT #2 : ON THE INITIAL FLOW.
BLOW COMMENT #3 : NO BLOW ON THE FINAL FLOW.
BLOW COMMENT #4 :

RECOVERED : 5 FT OF: OIL & GAS CUT MUD
RECOVERED : 0 FT OF: 9%OIL;4%GAS;17%WTR;70%M

Total Barrels Fluid = 0.04
Total Fluid Prod Rate = 1.70 BFPD
Indicated Oil Rate = 0.17 BOPD Indicated Wtr Rate = 0.34 BWPD
Corrected Oil Rate = 0.90 BOPD Corrected Wtr Rate = 1.79 BWPD

REMARK 1 : CHLORIDES: 74000 PPM
REMARK 2 :
REMARK 3 :
REMARK 4 :

SET PACKER(S) : 12:40 PM TIME STARTED OFF BOTTOM : 1:40 PM
WELL TEMPERATURE : 106

INITIAL HYDROSTATIC PRESSURE			(A) 1921		
INITIAL FLOW PERIOD	MIN:	15	(B) 31	PSI TO (C) :	31
INITIAL CLOSED IN PERIOD	MIN:	15	(D) 38		
FINAL FLOW PERIOD	MIN:	15	(E) 30	PSI TO (F) :	30
FINAL CLOSED IN PERIOD	MIN:	15	(G) 31		
FINAL HYDROSTATIC PRESSURE			(H) 1902		

WESTERN TESTERS INC.
WICHITA - KANSAS

Pressure Transient Report

COMPANY	: L. PHILLIPS & McDONALD WALLACE
RIG	: BARTON-KANSAS
FIELD	: LAPSLEY
WELL	: #1
DATE	: 7-1-86
GAUGE NO	: 10270

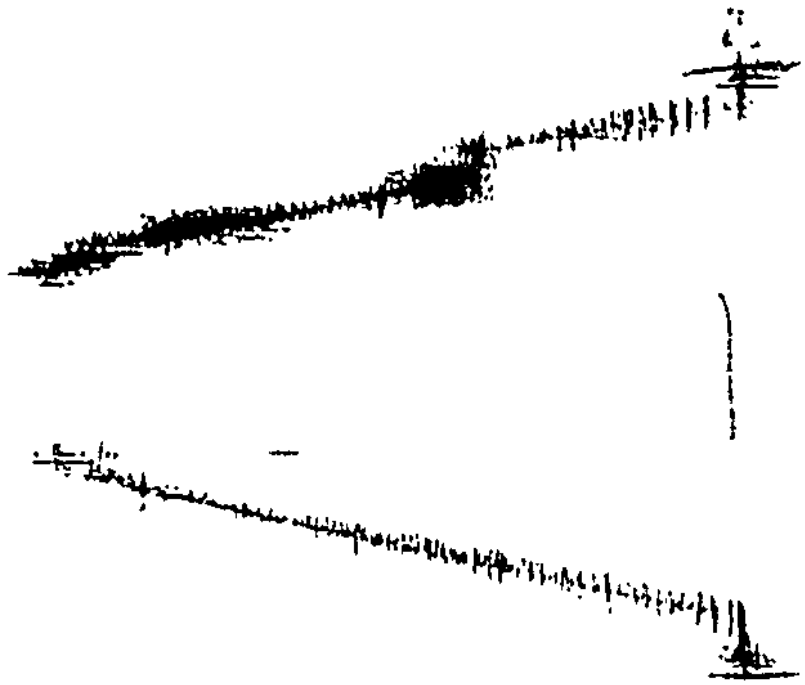
OPERATIONAL COMMENTS

CHLORIDES: 74000 PPM

COMPANY : L. PHILLIPS & McDONALD WALLACE
FIELD : LAPSLEY
WELL : #1
JOB # : 11104
GAUGE #: 10270
DEPTH : 3394
DATE : 1/ 7/86
EVENT : CHLORIDES: 74000 PPM

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
1	12:40: 0	0.000	31.000	106.00	0.000
2	12:44:60	0.083	31.000	106.00	0.000
3	12:50: 1	0.167	31.000	106.00	0.000
4	12:55: 0	0.250	31.000	106.00	0.000
5	12:58: 0	0.300	31.000	106.00	0.000
6	13: 1: 0	0.350	31.000	106.00	0.000
7	13: 4: 0	0.400	32.000	106.00	1.000
8	13: 7: 0	0.450	33.000	106.00	1.000
9	13:10: 0	0.500	38.000	106.00	5.000
10	13:11: 1	0.517	30.000	106.00	-8.000
11	13:14:60	0.583	30.000	106.00	0.000
12	13:20: 1	0.667	30.000	106.00	0.000
13	13:25: 0	0.750	30.000	106.00	0.000
14	13:28: 0	0.800	30.000	106.00	0.000
15	13:31: 0	0.850	30.000	106.00	0.000
16	13:34: 0	0.900	30.000	106.00	0.000
17	13:37: 0	0.950	30.000	106.00	0.000
18	13:40: 0	1.000	31.000	106.00	1.000

WESTERN TESTERS INC.

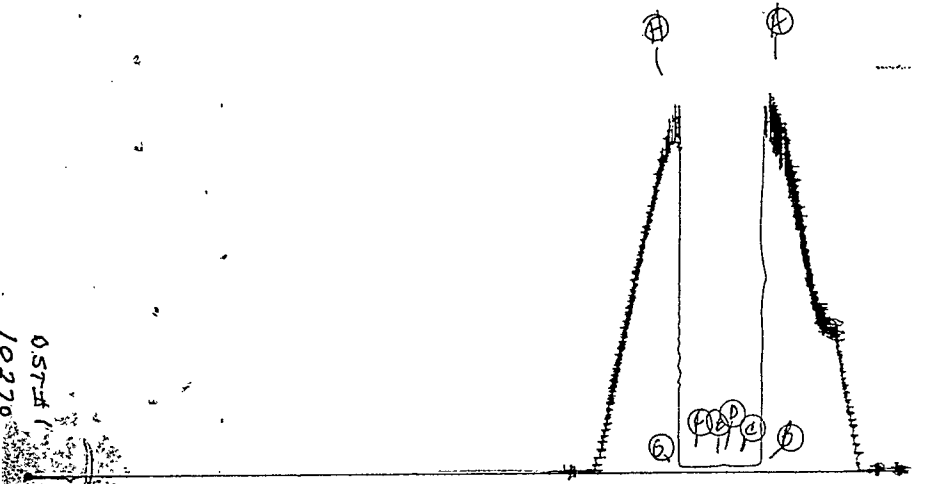


DST #1

13268

Lk # 11104 :

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10270