

7179

RELEASED

NOV 09 1992

FROM CONFIDENTIAL

COPY

Sub

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 03956

Name: Brungardt Oil & Leasing Co.

Address Box 871 529 E 14th

City/State/Zip Russell, KS 67665

Owner: Farmland

Operator Contact Person: Gary L Brungardt

Phone (913) 483-4975

Contractor: Name: Shields Drilling Co.

License: 5655

Wellsite Geologist: Brad J Hutchison

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp. Abd.
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply, etc.)

If OWN: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable

7-8-91 7-15-91 8-4-91

Spud Date Date Reached TD Completion Date

API NO. 15- 167-22977

County Russell

NW NE SW Sec. 23 Twp. 12 Rge. 13 ☒ East ☐ West

2340 Ft. North from Southeast Corner of Section

3675 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

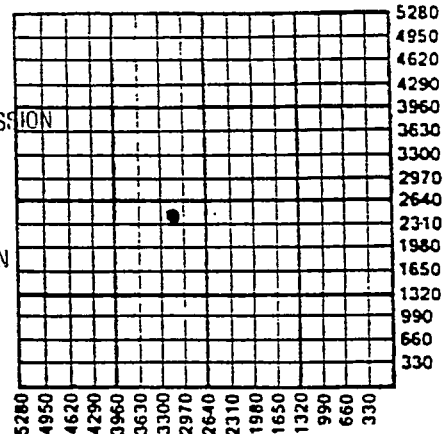
Lease Name Splawn Well # 1

Field Name Waldo

Producing Formation Lansing Kansas City

Elevation: Ground 1615 KB 1620

Total Depth 3101 PBDT N/A



Amount of Surface Pipe Set and Cemented at 628 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 628

feet depth to Surface w/ 325 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gary L Brungardt

Title Owner Date 10-21-91

Subscribed and sworn to before me this 21 day of October

Notary Public Glenda R Phillips

Date Commission Expires 9/95



K.C.C. OFFICE USE ONLY		
F	☒	Letter of Confidentiality Attached
C	☒	Wireline Log Received
C	☐	Drillers Timelog Received
Distribution		
☒ KCC	☐ SWD/Rep	☐ NGPA
☐ KGS	☐ Plug	☐ Other (Specify)

COPY

RELEASED

NOV 09 1992

SIDE TWO

FROM CONFIDENTIAL

Operator Name Brungardt Oil & Leasing Co Lease Name Splawn Well # 1
 Sec. 23 Twp. 12 Rge. 13 ☐ East ☒ West
 County Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

Formation Description

☒ Log ☒ Sample

Name Top Bottom

Lansing KS City 2814 3066

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	32	628'	Common	195	
Prod string	7 7/8"	5 1/2"		3087'	Poxmix	130	10 sks ch. cl
Tubing	-	2 3/8"	4.7	3086	Common	125	12 sks salt

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

4	2854 - 2858	Acid - 3000 gal 15%	2854-2858
2	2837 1/2 - 2840 1/2	Not treated	-

TUBING RECORD

Size
2 3/8Set At
3086'Packer At
None

Liner Run

☐ Yes ☒ No
Date of First Production
8-5-91

Producing Method

☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)
Estimated Production
Per 24 Hours

Oil

Bbls.
30

Gas

Mcf

Water

Bbls.
10

Gas-Oil Ratio

-

Gravity
43.0

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☒ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☒ Perforation ☐ Dually Completed ☐ Commingled
☐ Other (Specify)