

TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
OCT 10 2011

Test Ticket

NO. 44374 16433

Well Name & No. ANKERHOLZ A-1 BY: Test No. #1 Date 10-7-11
Company: PROSPECT OIL & GAS CORP Elevation 1752 KB 1745 GL
Address P.O. BOX 837 RUSSELL KS 67665
Co. Rep / Geo. RANDY Rig ROYAL RIG #2
Location: Sec. 11 Twp. 19S Rge. 10 W Co. RICE State KS

Interval Tested 2822-2863 Zone Tested DOUG SAND
Anchor Length 41 Drill Pipe Run 2820 Mud Wt. 8.9
Top Packer Depth 2817 Drill Collars Run NA Vis 44
Bottom Packer Depth 2822 Wt. Pipe Run NA WL 10.2
Total Depth 2863 Chlorides 7,000 ppm System LCM 0

Blow Description FF=5, FBB, BUILT TO 4 INCH'S

ISI=60, NBB

FF=60, SBB, BUILT BOTTOM BUCKET 1 MIN

FSI=90

Rec	Feet of	%gas	%oil	%water	%mud
<u>392</u>	<u>GIP</u>	<u>100</u>			
<u>40</u>	<u>60 CM</u>	<u>10</u>	<u>30</u>	<u>60</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total BHT 103 Gravity API RW @ °F Chlorides ppm

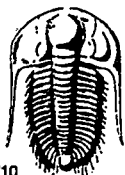
(A) Initial Hydrostatic <u>1,373</u>	☒ Test <u>1125</u>	T-On Location <u>18:15</u>
(B) First Initial Flow <u>25</u>	☐ Jars <u> </u>	T-Started <u>18:20</u>
(C) First Final Flow <u>15</u>	☐ Safety Joint <u> </u>	T-Open <u>21:15</u>
(D) Initial Shut-In <u>720</u>	☐ Circ Sub <u> </u>	T-Pulled <u>24:50</u>
(E) Second Initial Flow <u>21</u>	☐ Hourly Standby <u> </u>	T-Out <u>2:15</u>
(F) Second Final Flow <u>27</u>	☒ Mileage <u>142 RTP 198.00</u>	Comments <u> </u>
(G) Final Shut-In <u>504</u>	☐ Sampler <u> </u>	☐ Ruined Shale Packer <u> </u>
(H) Final Hydrostatic <u>1,254</u>	☐ Straddle <u> </u>	☐ Ruined Packer <u> </u>

Initial Open <u>5</u>	☐ Shale Packer <u> </u>	☐ Extra Copies <u> </u>
Initial Shut-In <u>60</u>	☐ Extra Packer <u> </u>	Sub Total <u>0</u>
Final Flow <u>60</u>	☐ Extra Recorder <u> </u>	Total <u>1323.00</u>
Final Shut-In <u>90</u>	☐ Day Standby <u> </u>	MP/DST Disc't <u> </u>
	☐ Accessibility <u> </u>	
	Sub Total <u>1323.00</u>	

Approved By

Our Representative Randy

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



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Test Ticket

NO. 44375

BY: _____

Well Name & No. ANKERHOLZ A-2 Test No. #2 Date 10-8-11
 Company PROSPECT OIL & GAS CORP Elevation 1752 KB 1745 GL
 Address P.O. BOX 837 RUSSELL KS 67665
 Co. Rep / Geo. RANDY Rig ROYAL #2
 Location: Sec. 11 Twp. 19S Rge. 10W Co. RICE State KS

Interval Tested 3017-3026 Zone Tested LKC "G"
 Anchor Length 9 Drill Pipe Run 3009 Mud Wt. 9.15
 Top Packer Depth 3012 Drill Collars Run NA Vis 94
 Bottom Packer Depth 3017 Wt. Pipe Run NA WL 12.0
 Total Depth 3026 Chlorides 9,000 ppm System LCM Δ

Blow Description IF-5, SBB, BOTTOM BUCKET 2 MIN'S
ISI-60, NBB
FF-60, SBB, BOTTOM BUCKET 2 MIN'S
FSI-90, BB, BUILT TO 7 INCH'S GAS TO SURFACE

Rec	Feet of	%gas	%oil	%water	%mud
<u>2619</u>	<u>GIP</u>	<u>100</u>			
<u>150</u>	<u>60MCW</u>	<u>20</u>	<u>20</u>	<u>40</u>	<u>20</u>
<u>240</u>	<u>WATER</u>			<u>100</u>	

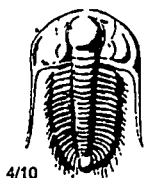
Rec Total _____ BHT _____ Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic <u>1,422</u>	☒ Test <u>1125</u>	T-On Location <u>12:30</u>
(B) First Initial Flow <u>69</u>	☐ Jars	T-Started <u>12:40</u>
(C) First Final Flow <u>334</u>	☐ Safety Joint	T-Open <u>14:00</u>
(D) Initial Shut-In <u>359</u>	☐ Circ Sub	T-Pulled <u>17:35</u>
(E) Second Initial Flow <u>40</u>	☐ Hourly Standby	T-Out <u>19:14</u>
(F) Second Final Flow <u>172</u>	☒ Mileage <u>142 RTF 1980</u>	Comments _____
(G) Final Shut-In <u>357</u>	☐ Sampler	
(H) Final Hydrostatic <u>1,341</u>	☐ Straddle	☐ Ruined Shale Packer

Initial Open <u>5</u>	☐ Shale Packer	☐ Ruined Packer
Initial Shut-In <u>60</u>	☐ Extra Packer	☐ Extra Copies
Final Flow <u>60</u>	☐ Extra Recorder	Sub Total <u>Δ</u>
Final Shut-In <u>90</u>	☐ Day Standby	Total <u>1323.80</u>
	☐ Accessibility	MP/DST Disc't _____
	Sub Total <u>1323.80</u>	

Approved By _____ Our Representative _____

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Test Ticket

NO. 44451

Well Name & No. ANKERHOLZ A-1 Test No. #3 Date 10-9-11
Company PROSPECT OIL & GAS CORP Elevation 1752 KB 1745 GL
Address P.O. BOX 837 RUSSELL KS 67665
Co. Rep / Geo. RANDY KILLEN Rig ROYAL #2
Location: Sec. 11 Twp. 19S Rge. 10W Co. RICE State KS

Interval Tested 3110-3170 Zone Tested LKC "J&K"
Anchor Length 60 Drill Pipe Run 3101 Mud Wt. 9.3
Top Packer Depth 3105 Drill Collars Run NA Vis 53
Bottom Packer Depth 3110 Wt. Pipe Run NA WL 14.4
Total Depth 3170 Chlorides 11,000 ppm System LCM 0

Blow Description IF-5-FBB, BUILT 3 INCH'S

ISI-60, NBB

FF-60, FBB, BUILT BOTTOM BUCKET IN 46 MINES

FSI-90,

Rec	Feet of	%gas	%oil	%water	%mud
<u>20</u>	<u>GIP</u>				
<u>40</u>	<u>GOWM</u>	<u>5</u>	<u>5</u>	<u>10</u>	<u>80</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

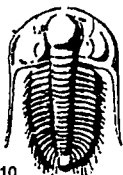
Rec Total _____ BHT 105 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 1,554 ☒ Test 1125 T-On Location 5:45
(B) First Initial Flow 16 ☐ Jars _____ T-Started 5:50
(C) First Final Flow 17 ☐ Safety Joint _____ T-Open 6:25
(D) Initial Shut-In 558 ☐ Circ Sub _____ T-Pulled 11:25
(E) Second Initial Flow 17 ☐ Hourly Standby _____ T-Out 12:35
(F) Second Final Flow 32 ☒ Mileage 14.2 RTP 1988 Comments _____
(G) Final Shut-In 432 ☐ Sampler _____
(H) Final Hydrostatic 1,518 ☐ Straddle _____ ☐ Ruined Shale Packer _____
☐ Shale Packer _____ ☐ Ruined Packer _____

Initial Open 60 ☐ Extra Packer _____ ☐ Extra Copies _____
Initial Shut-In 60 ☐ Extra Recorder _____ Sub Total 0
Final Flow 60 ☐ Day Standby _____ Total 1323.80
Final Shut-In 90 ☐ Accessibility _____ MP/DST Disc't _____
Sub Total 1323.80

Approved By _____ Our Representative Randy

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Test Ticket

NO. 44452

Well Name & No. ANKERHOLZ A-1 Test No. #4 Date 10-10-11
Company PROSPECT OIL & GAS CORP Elevation 1752 KB 1745 GL
Address P.O. BOX 837 RUSSELL KS 67665
Co. Rep / Geo. RANDY KILLEN Rig ROYAL #2
Location: Sec. 11 Twp. 19S Rge. 10W Co. RICE State KS

Interval Tested 3204-3286 Zone Tested ARB
Anchor Length 82 Drill Pipe Run 3196 Mud Wt. 9.3
Top Packer Depth 3199 Drill Collars Run NA Vis 53
Bottom Packer Depth 3204 Wt. Pipe Run NA WL 14.4
Total Depth 3286 Chlorides 11,000 ppm System LCM 0

Blow Description IF-5, FBB, BUILT 7 INCHES
ISI-60, WSBB
FF-60, FBB, BUILT BOTTOM BUCKET IN 8 MINS GASTO SURFACE 30
FSI-90,

Rec	Feet of	%gas	%oil	%water	%mud
<u>720</u>	<u>GIP</u>	<u>100</u>			
<u>20</u>	<u>GOM</u>	<u>50</u>	<u>40</u>		<u>10</u>
<u>180</u>	<u>GOM</u>	<u>70</u>	<u>20</u>		<u>10</u>
		%gas	%oil	%water	%mud
	Feet of <u>API=49 @ 50°F</u>	%gas	%oil	%water	%mud

Rec Total _____ BHT _____ Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 1,602
(B) First Initial Flow 22
(C) First Final Flow 25
(D) Initial Shut-In 1,119
(E) Second Initial Flow 30
(F) Second Final Flow 101
(G) Final Shut-In 1,109
(H) Final Hydrostatic 1,504

Initial Open 5
Initial Shut-In 60
Final Flow 60
Final Shut-In 90

☒ Test 1125
☐ Jars _____
☐ Safety Joint _____
☐ Circ Sub _____
☐ Hourly Standby _____
☒ Mileage 142 @ 198.80
☐ Sampler _____
☐ Straddle _____
☐ Shale Packer _____
☐ Extra Packer _____
☐ Extra Recorder _____
☐ Day Standby _____
☐ Accessibility _____
Sub Total 1323.80

T-On Location 20 23:00
T-Started 23:10
T-Open 1:42
T-Pulled 5:17
T-Out 6:50
Comments _____
☐ Ruined Shale Packer _____
☐ Ruined Packer _____
☐ Extra Copies _____
Sub Total 0
Total 1323.80
MP/DST Disc't _____

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