

Company Hoppe Oil & Gas Company Lease & Well No. Briggeman #1
Elevation ----- Formation Mississippi Effective Pay ----- Ft. Ticket No. 5803
Date 4/2/80 Sec. 4 Twp. 27S Range 13W County Pratt State Kansas
Test Approved by R. Moore Western Representative Jim Wondra
Formation Test No. 1 Interval Tested from 4235 ft. to 4268 ft. Total Depth 4268 ft.
Packer Depth 4230 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
Packer Depth 4235 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
Depth of Selective Zone Set -

Top Recorder Depth (Inside) 4258 ft. Recorder Number 2607 Cap. 4150
Bottom Recorder Depth (Outside) 4261 ft. Recorder Number 1562 Cap. 3150
Below Straddle Recorder Depth - ft. Recorder Number - Cap. -
Drilling Contractor Brandt Drlg. Rig #2 Drill Collar Length 150 I. D. 2 1/4 in.
Mud Type salt-gel-starch Viscosity 45 Weight Pipe Length 311 I. D. 2.7 in.
Weight 9.6 Water Loss 10.8 cc. Drill Pipe Length 3745 I. D. 3.8 in.
Chlorides 71,000 P.P.M. Test Tool Length 29 ft. Tool Size 5 1/2 OD in.
Jars: Make WTC Serial Number 410 Anchor Length 33 ft. Size 5 1/2 OD in.
Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 FH in.

Blow: Very weak blow died in forty-two minutes on first flow period. No blow on second flow period.

Recovered 60 ft. of drilling mud (specks of oil on top)
Recovered ft. of
Recovered ft. of
Recovered ft. of
Recovered ft. of

Remarks:

Time Set Packer(s) 3:00 ~~P.M.~~ ^{A.M.} Time Started Off Bottom 5:45 ~~P.M.~~ ^{A.M.} Maximum Temperature 126°
Initial Hydrostatic Pressure 2191 P.S.I. (A)
Initial Flow Period 45 Minutes (B) 84 P.S.I. to (C) 86 P.S.I.
Initial Closed In Period 45 Minutes (D) 220 P.S.I.
Final Flow Period 30 Minutes (E) 95 P.S.I. to (F) 81 P.S.I.
Final Closed In Period 54 Minutes (G) 127 P.S.I.
Final Hydrostatic Pressure 2148 P.S.I. (H)

WESTERN TESTING CO., INC.

Pressure Data

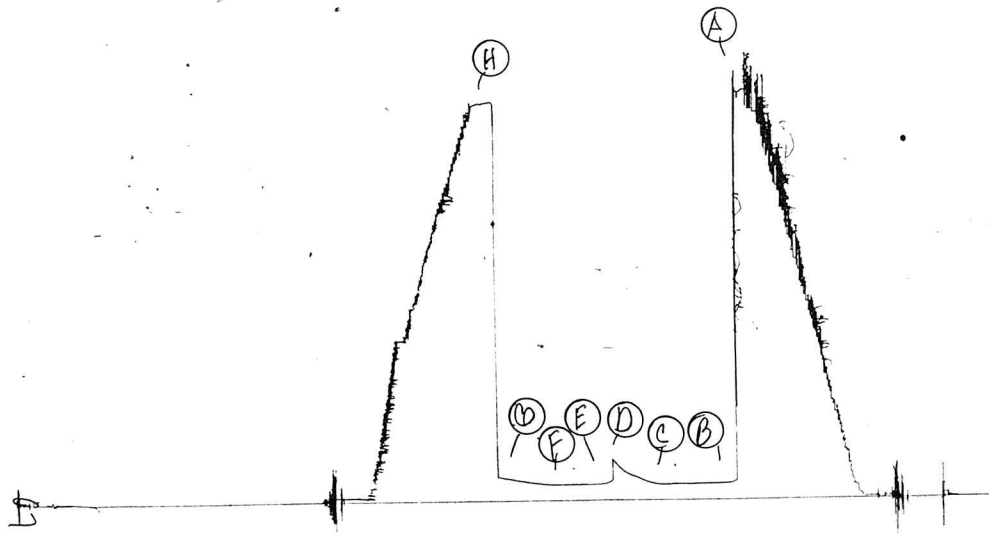
Date 4/2/80 Test Ticket No. 5803
 Recorder No. 2607 Capacity 4150 Location 4258 Ft.
 Clock No. -- Elevation ---- Well Temperature 126 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2191</u> P.S.I.	Open Tool	<u>3:00A</u> M	
B First Initial Flow Pressure	<u>84</u> P.S.I.	First Flow Pressure	<u>45</u> Mins.	<u>45</u> Mins.
C First Final Flow Pressure	<u>86</u> P.S.I.	Initial Closed-in Pressure	<u>45</u> Mins.	<u>45</u> Mins.
D Initial Closed-in Pressure	<u>220</u> P.S.I.	Second Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
E Second Initial Flow Pressure	<u>95</u> P.S.I.	Final Closed-in Pressure	<u>45</u> Mins.	<u>54</u> Mins.
F Second Final Flow Pressure	<u>81</u> P.S.I.			
G Final Closed-in Pressure	<u>127</u> P.S.I.			
H Final Hydrostatic Mud	<u>2148</u> P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>9</u> Inc.		Breakdown: <u>15</u> Inc.		Breakdown: <u>6</u> Inc.		Breakdown: <u>18</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>84</u>	<u>0</u>	<u>86</u>	<u>0</u>	<u>95</u>	<u>0</u>	<u>81</u>
P 2 <u>5</u>	<u>84</u>	<u>3</u>	<u>86</u>	<u>5</u>	<u>87</u>	<u>3</u>	<u>81</u>
P 3 <u>10</u>	<u>86</u>	<u>6</u>	<u>86</u>	<u>10</u>	<u>81</u>	<u>6</u>	<u>81</u>
P 4 <u>15</u>	<u>86</u>	<u>9</u>	<u>86</u>	<u>15</u>	<u>81</u>	<u>9</u>	<u>81</u>
P 5 <u>20</u>	<u>86</u>	<u>12</u>	<u>84</u>	<u>20</u>	<u>81</u>	<u>12</u>	<u>83</u>
P 6 <u>25</u>	<u>86</u>	<u>15</u>	<u>90</u>	<u>25</u>	<u>81</u>	<u>15</u>	<u>84</u>
P 7 <u>30</u>	<u>86</u>	<u>18</u>	<u>96</u>	<u>30</u>	<u>81</u>	<u>18</u>	<u>87</u>
P 8 <u>35</u>	<u>86</u>	<u>21</u>	<u>105</u>			<u>21</u>	<u>90</u>
P 9 <u>40</u>	<u>86</u>	<u>24</u>	<u>113</u>			<u>24</u>	<u>93</u>
P10 <u>45</u>	<u>86</u>	<u>27</u>	<u>122</u>			<u>27</u>	<u>95</u>
P11		<u>30</u>	<u>131</u>			<u>30</u>	<u>97</u>
P12		<u>33</u>	<u>143</u>			<u>33</u>	<u>101</u>
P13		<u>36</u>	<u>157</u>			<u>36</u>	<u>105</u>
P14		<u>39</u>	<u>178</u>			<u>39</u>	<u>109</u>
P15		<u>42</u>	<u>201</u>			<u>42</u>	<u>115</u>
P16		<u>45</u>	<u>220</u>			<u>45</u>	<u>116</u>
P17						<u>48</u>	<u>119</u>
P18						<u>51</u>	<u>124</u>
P19						<u>54</u>	<u>127</u>
P20							

TKt # 5803
I



Company Hoppe Oil & Gas Company Lease & Well No. Briggeman #1
Elevation ----- Formation Simpson Effective Pay - Ft. Ticket No. 5804
Date 4/3/80 Sec. 4 Twp. 27S Range 13W County Pratt State Kansas
Test Approved by D. F. Moore Western Representative Jim Wondra

Formation Test No. 2 Interval Tested from 4410 ft. to 4438 ft. Total Depth 4438 ft.
Packer Depth 4405 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
Packer Depth 4410 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) 4428 ft. Recorder Number 2607 Cap. 4150
Bottom Recorder Depth (Outside) 4431 ft. Recorder Number 1562 Cap. 3150
Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Brandt Drilling Rig #2 Drill Collar Length 150 I. D. 2 1/2 in.
Mud Type salt-gel-starch Viscosity 49 Weight Pipe Length 311 I. D. 2.7 in.
Weight 9.5 Water Loss 14.2 cc. Drill Pipe Length - I. D. 3.8 in.
Chlorides 51,000 P.P.M. Test Tool Length 29 ft. Tool Size 5 1/2 OD in.

Jars: Make WTC Serial Number 410 Anchor Length 28 ft. Size 5 1/2 OD in.
Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 FH in.

Blow: Very weak blow died in twenty-seven minutes on first flow period. No
blow on second flow period.

Recovered 15 ft. of drilling mud (specks of oil)

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks:

Time Set Packer(s) 9:35 ~~P.M.~~ ^{A.M.} Time Started Off Bottom 11:05 ~~P.M.~~ ^{A.M.} Maximum Temperature 128°
Initial Hydrostatic Pressure (A) 2243 P.S.I.
Initial Flow Period Minutes 30 (B) 65 P.S.I. to (C) 57 P.S.I.
Initial Closed In Period Minutes 45 (D) 61 P.S.I.
Final Flow Period Minutes 30 (E) 63 P.S.I. to (F) 65 P.S.I.
Final Closed In Period Minutes 45 (G) 65 P.S.I.
Final Hydrostatic Pressure (H) 2224 P.S.I.

WESTERN TESTING CO., INC.

Pressure Data

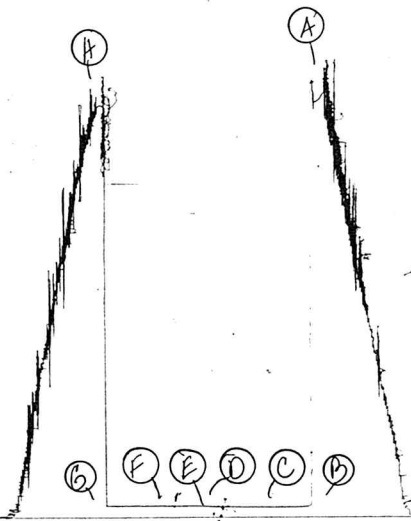
Date 4/3/80 Test Ticket No. 5804
 Recorder No. 2607 Capacity 4150 Location 4428 Ft.
 Clock No. ----- Elevation ----- Well Temperature 128 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2243</u> P.S.I.	Open Tool	<u>9:35A</u> M	
B First Initial Flow Pressure	<u>65</u> P.S.I.	First Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
C First Final Flow Pressure	<u>57</u> P.S.I.	Initial Closed-in Pressure	<u>45</u> Mins.	<u>45</u> Mins.
D Initial Closed-in Pressure	<u>61</u> P.S.I.	Second Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
E Second Initial Flow Pressure	<u>63</u> P.S.I.	Final Closed-in Pressure	<u>45</u> Mins.	<u>45</u> Mins.
F Second Final Flow Pressure	<u>65</u> P.S.I.			
G Final Closed-in Pressure	<u>65</u> P.S.I.			
H Final Hydrostatic Mud	<u>2224</u> P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>6</u> Inc.		Breakdown: <u>15</u> Inc.		Breakdown: <u>6</u> Inc.		Breakdown: <u>15</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>65</u>	<u>0</u>	<u>57</u>	<u>0</u>	<u>63</u>	<u>0</u>	<u>65</u>
P 2 <u>5</u>	<u>57</u>	<u>3</u>	<u>57</u>	<u>5</u>	<u>65</u>	<u>3</u>	<u>65</u>
P 3 <u>10</u>	<u>57</u>	<u>6</u>	<u>57</u>	<u>10</u>	<u>65</u>	<u>6</u>	<u>65</u>
P 4 <u>15</u>	<u>57</u>	<u>9</u>	<u>57</u>	<u>15</u>	<u>65</u>	<u>9</u>	<u>65</u>
P 5 <u>20</u>	<u>57</u>	<u>12</u>	<u>57</u>	<u>20</u>	<u>65</u>	<u>12</u>	<u>65</u>
P 6 <u>25</u>	<u>57</u>	<u>15</u>	<u>57</u>	<u>25</u>	<u>65</u>	<u>15</u>	<u>65</u>
P 7 <u>30</u>	<u>57</u>	<u>18</u>	<u>57</u>	<u>30</u>	<u>65</u>	<u>18</u>	<u>65</u>
P 8 <u> </u>	<u> </u>	<u>21</u>	<u>57</u>	<u> </u>	<u> </u>	<u>21</u>	<u>65</u>
P 9 <u> </u>	<u> </u>	<u>24</u>	<u>57</u>	<u> </u>	<u> </u>	<u>24</u>	<u>65</u>
P10 <u> </u>	<u> </u>	<u>27</u>	<u>57</u>	<u> </u>	<u> </u>	<u>27</u>	<u>65</u>
P11 <u> </u>	<u> </u>	<u>30</u>	<u>57</u>	<u> </u>	<u> </u>	<u>30</u>	<u>65</u>
P12 <u> </u>	<u> </u>	<u>33</u>	<u>58</u>	<u> </u>	<u> </u>	<u>33</u>	<u>65</u>
P13 <u> </u>	<u> </u>	<u>36</u>	<u>58</u>	<u> </u>	<u> </u>	<u>36</u>	<u>65</u>
P14 <u> </u>	<u> </u>	<u>39</u>	<u>59</u>	<u> </u>	<u> </u>	<u>39</u>	<u>65</u>
P15 <u> </u>	<u> </u>	<u>42</u>	<u>59</u>	<u> </u>	<u> </u>	<u>42</u>	<u>65</u>
P16 <u> </u>	<u> </u>	<u>45</u>	<u>61</u>	<u> </u>	<u> </u>	<u>45</u>	<u>65</u>
P17 <u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
P18 <u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
P19 <u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
P20 <u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

TK# 5804
I



Company Hoppe Oil & Gas Company Lease & Well No. Briggeman #1
Elevation ----- Formation Mississippi Effective Pay -- Ft. Ticket No. 5563
Date 4/4/80 Sec. 4 Twp. 27S Range 13W County Pratt State Kansas
Test Approved by D. F. Moore Western Representative Roger Lisenby

Formation Test No. 3 Interval Tested from 4316 ft. to 4356 ft. Total Depth 4480 ft.
Packer Depth 4311 ft. Size 6 3/4 in. Packer Depth 4316 ft. Size 6 3/4 in.
Packer Depth 4356 ft. Size 6 3/4 in. Packer Depth ft. Size in.

Depth of Selective Zone Set -
Top Recorder Depth (Inside) 4318 ft. Recorder Number 2603 Cap. 4400
Bottom Recorder Depth (Outside) 4321 ft. Recorder Number 1051 Cap. 4250
Below Straddle Recorder Depth 4475 ft. Recorder Number 969 Cap. 4200

Drilling Contractor Brandt Drilling Rig #2 Drill Collar Length 30 I. D. 2 1/4 in.
Mud Type starch Viscosity 49 Weight Pipe Length 312 I. D. 3.4 in.
Weight 9.5 Water Loss 14.2 cc. Drill Pipe Length 3953 I. D. 3.8 in.
Chlorides 5,000 P.P.M. Test Tool Length 21 ft. Tool Size 4 3/4 in.
Jars: Make -- Serial Number - Anchor Length 40 ft. Size 5 1/2 in.
Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Blow: Weak blow slowly decreasing to almost dead first opening. No blow
second opening.

Recovered 20 ft. of mud
Recovered ft. of
Recovered ft. of
Recovered ft. of
Recovered ft. of
Remarks:

Time Set Packer(s) 11:44 A.M. Time Started Off Bottom 2:30 A.M. Maximum Temperature 131°
Initial Hydrostatic Pressure (A) 2360 P.S.I.
Initial Flow Period Minutes 45 (B) 44 P.S.I. to (C) 33 P.S.I.
Initial Closed In Period Minutes 45 (D) 45 P.S.I.
Final Flow Period Minutes 30 (E) 38 P.S.I. to (F) 38 P.S.I.
Final Closed In Period Minutes 45 (G) 38 P.S.I.
Final Hydrostatic Pressure (H) 2241 P.S.I.

WESTERN TESTING CO., INC.

Pressure Data

Date 4/4/80 Test Ticket No. 5563
 Recorder No. 2603 Capacity 4400 Location 4318 Ft.
 Clock No. ----- Elevation ----- Well Temperature 131 °F

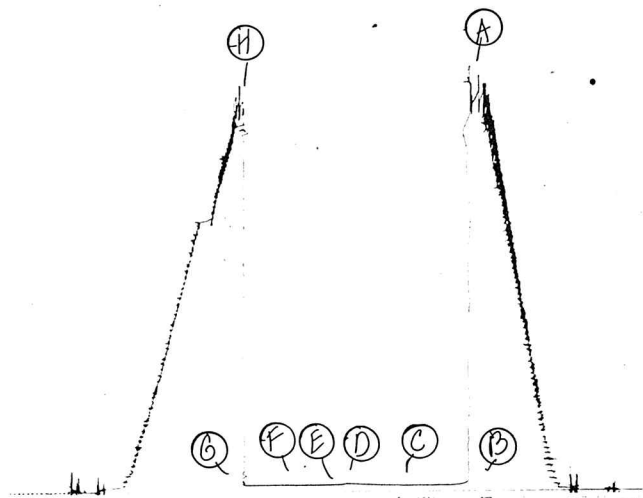
Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2350</u>	P.S.I.	<u>11:40A</u>	M
B First Initial Flow Pressure	<u>44</u>	P.S.I.	<u>45</u>	Mins. <u>45</u> Mins.
C First Final Flow Pressure	<u>33</u>	P.S.I.	<u>45</u>	Mins. <u>45</u> Mins.
D Initial Closed-in Pressure	<u>45</u>	P.S.I.	<u>30</u>	Mins. <u>30</u> Mins.
E Second Initial Flow Pressure	<u>38</u>	P.S.I.	<u>45</u>	Mins. <u>45</u> Mins.
F Second Final Flow Pressure	<u>38</u>	P.S.I.		
G Final Closed-in Pressure	<u>38</u>	P.S.I.		
H Final Hydrostatic Mud	<u>2241</u>	P.S.I.		

PRESSURE BREAKDOWN

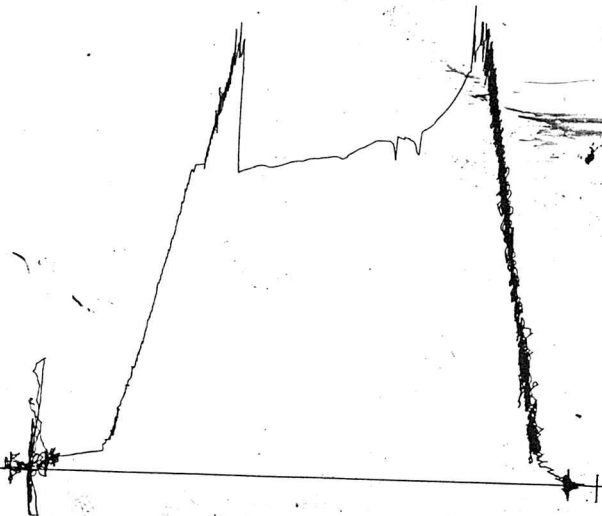
First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>9</u> Inc.		Breakdown: <u>15</u> Inc.		Breakdown: <u>6</u> Inc.		Breakdown: <u>15</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>44</u>	<u>0</u>	<u>33</u>	<u>0</u>	<u>38</u>	<u>0</u>	<u>38</u>
P 2 <u>5</u>	<u>40</u>	<u>3</u>	<u>33</u>	<u>5</u>	<u>38</u>	<u>3</u>	<u>38</u>
P 3 <u>10</u>	<u>36</u>	<u>6</u>	<u>33</u>	<u>10</u>	<u>38</u>	<u>6</u>	<u>38</u>
P 4 <u>15</u>	<u>33</u>	<u>9</u>	<u>33</u>	<u>15</u>	<u>38</u>	<u>9</u>	<u>38</u>
P 5 <u>20</u>	<u>33</u>	<u>12</u>	<u>33</u>	<u>20</u>	<u>38</u>	<u>12</u>	<u>38</u>
P 6 <u>25</u>	<u>33</u>	<u>15</u>	<u>33</u>	<u>25</u>	<u>38</u>	<u>15</u>	<u>38</u>
P 7 <u>30</u>	<u>33</u>	<u>18</u>	<u>33</u>	<u>30</u>	<u>38</u>	<u>18</u>	<u>38</u>
P 8 <u>35</u>	<u>33</u>	<u>21</u>	<u>33</u>			<u>21</u>	<u>38</u>
P 9 <u>40</u>	<u>33</u>	<u>24</u>	<u>36</u>			<u>24</u>	<u>38</u>
P10 <u>45</u>	<u>33</u>	<u>27</u>	<u>37</u>			<u>27</u>	<u>38</u>
P11		<u>30</u>	<u>39</u>			<u>30</u>	<u>38</u>
P12		<u>33</u>	<u>39</u>			<u>33</u>	<u>38</u>
P13		<u>36</u>	<u>40</u>			<u>36</u>	<u>38</u>
P14		<u>39</u>	<u>43</u>			<u>39</u>	<u>38</u>
P15		<u>42</u>	<u>44</u>			<u>42</u>	<u>38</u>
P16		<u>45</u>	<u>45</u>			<u>45</u>	<u>38</u>
P17							
P18							
P19							
P20							

2403

PKT # 5563
I



Tkt # 5563
Below Straddle



969

Company Hoppe Oil & Gas Company Lease & Well No. Briggeman #1
Elevation -- Formation Howard Effective Pay - Ft. Ticket No. 5564
Date 4/4/80 Sec. 4 Twp. 27S Range 13W County Pratt State Kansas
Test Approved by D. F. Moore Western Representative Roger Lisenby

Formation Test No. 4 Interval Tested from 3171 ft. to 3261 ft. Total Depth 4480 ft.

Packer Depth 3166 ft. Size 6 3/4 in. Packer Depth 3171 ft. Size 6 3/4 in.

Packer Depth 3261 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set 3266

Top Recorder Depth (Inside) 3173 ft. Recorder Number 2603 Cap. 4400

Bottom Recorder Depth (Outside) 3176 ft. Recorder Number 1051 Cap. 4250

Below Straddle Recorder Depth 3263 ft. Recorder Number 969 Cap. 4200

Drilling Contractor Brandt Drilling Rig #2 Drill Collar Length 30 I. D. 2 1/4 in.

Mud Type starch Viscosity 48 Weight Pipe Length 312 I. D. 3.4 in.

Weight 9.4 Water Loss 16.2 cc. Drill Pipe Length 2808 I. D. 3.8 in.

Chlorides 91,000 P.P.M. Test Tool Length 21 ft. Tool Size 4 3/4 in.

Jars: Make - Serial Number - Anchor Length 90 ft. 5 1/2 with 2 Drill collars

Did Well Flow? No Reversed No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Blow: Weak blow; died in nineteen minutes first opening. Weak blow, died in fourteen minutes second opening.

20 mud

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks:

Time Set Packer(s) 7:54 ~~AM~~ P.M. Time Started Off Bottom 9:56 ~~AM~~ P.M. Maximum Temperature 104°

Initial Hydrostatic Pressure (A) 1649 P.S.I.

Initial Flow Period Minutes 35 (B) 56 P.S.I. to (C) 60 P.S.I.

Initial Closed In Period Minutes 30 (D) 1046 P.S.I.

Final Flow Period Minutes 30 (E) 76 P.S.I. to (F) 64 P.S.I.

Final Closed In Period Minutes 30 (G) 1020 P.S.I.

Final Hydrostatic Pressure (H) 1641 P.S.I.

WESTERN TESTING CO., INC.

Pressure Data

Date 4/4/80 Recorder No. 2603 Capacity 4400 Test Ticket No. 5564 Location 3173 Ft.
 Clock No. ----- Elevation ----- Well Temperature 104° °F

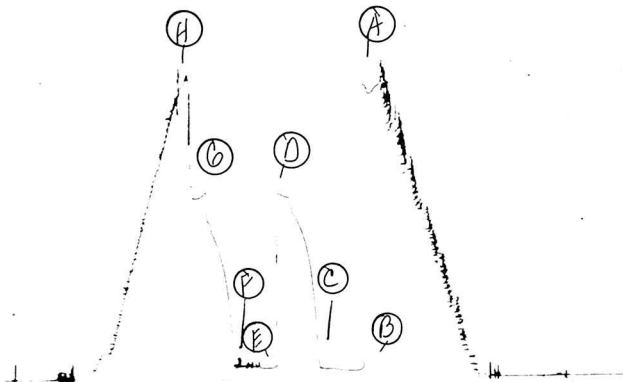
Point	Pressure	Time Given	Time Computed
A Initial Hydrostatic Mud <u>1649</u> P.S.I.	Open Tool	<u>7:54P</u> M	
B First Initial Flow Pressure <u>56</u> P.S.I.	First Flow Pressure	<u>30</u> Mins.	<u>35</u> Mins.
C First Final Flow Pressure <u>60</u> P.S.I.	Initial Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
D Initial Closed-in Pressure <u>1046</u> P.S.I.	Second Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
E Second Initial Flow Pressure <u>76</u> P.S.I.	Final Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
F Second Final Flow Pressure <u>64</u> P.S.I.			
G Final Closed-in Pressure <u>1020</u> P.S.I.			
H Final Hydrostatic Mud <u>1641</u> P.S.I.			

PRESSURE BREAKDOWN

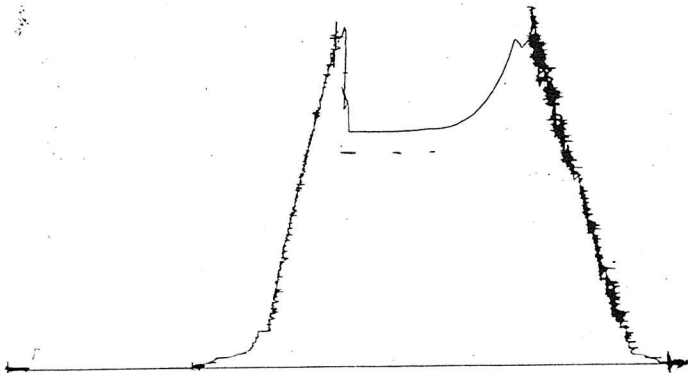
First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>7</u> Inc.		Breakdown: <u>10</u> Inc.		Breakdown: <u>6</u> Inc.		Breakdown: <u>10</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>56</u>	<u>0</u>	<u>60</u>	<u>0</u>	<u>76</u>	<u>0</u>	<u>64</u>
P 2 <u>5</u>	<u>40</u>	<u>3</u>	<u>391</u>	<u>5</u>	<u>58</u>	<u>3</u>	<u>322</u>
P 3 <u>10</u>	<u>40</u>	<u>6</u>	<u>590</u>	<u>10</u>	<u>58</u>	<u>6</u>	<u>500</u>
P 4 <u>15</u>	<u>44</u>	<u>9</u>	<u>716</u>	<u>15</u>	<u>64</u>	<u>9</u>	<u>621</u>
P 5 <u>20</u>	<u>51</u>	<u>12</u>	<u>797</u>	<u>20</u>	<u>64</u>	<u>12</u>	<u>709</u>
P 6 <u>25</u>	<u>53</u>	<u>15</u>	<u>859</u>	<u>25</u>	<u>64</u>	<u>15</u>	<u>775</u>
P 7 <u>30</u>	<u>56</u>	<u>18</u>	<u>905</u>	<u>30</u>	<u>64</u>	<u>18</u>	<u>826</u>
P 8 <u>35</u>	<u>60</u>	<u>21</u>	<u>958</u>			<u>21</u>	<u>890</u>
P 9		<u>24</u>	<u>1024</u>			<u>24</u>	<u>1020</u>
P10		<u>27</u>	<u>1033</u>			<u>27</u>	<u>1020</u>
P11		<u>30</u>	<u>1046</u>			<u>30</u>	<u>1020</u>
P12							
P13							
P14							
P15							
P16							
P17							
P18							
P19							
P20							

2603

JKT # 5564
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TKL # 5564
Below Staddle



5564