WESTERN TESTERS

Home Office: Wichita, Kansas 67201
P. O. Box 1599 (316) 838-0601

Company Gear Petroleum Co. Lease & Well No. Brown #1

Elevation 1436 Kelly Bushing Formation Kansas City Effective Pay - Ft. Ticket No. 21751

Date 11-25-77 Sec. 4 Twp. 28S Range 5W County Kingman State Kansas

Test Approved by _____ Western Representative Sam McClune

Formation Test No. 1 O.K. - Misrun X Interval Tested From 3744' to 3755' Total Depth 3755'

Size Main Hole 7-7/8 Rat Hole - Conv. - B.T. X Damaged X Yes - No Conv. X B.T. - Damaged - Yes X No

Top Packer Depth 3739 Ft. Size 6-3/4 Bottom Packer Depth 3744 Ft. Size 6-3/4

Straddle - Conv. - B.T. - Damaged - Yes - No Packer Depth - Ft. Size -

Tool Size 5½PD Tool Joint Size 4½FH Anchor Length 11 Ft. Size 5½OD Surface Choke Size 3/4 In. Bottom Choke Size 3/4 In.

RECORDERS Depth 3748 Ft. Clock No. 6866 Depth 3751 Ft. Clock No. 9102

Top Make Kuster Cap. 4200 No. 1558 ~~Inside~~ Outside Bottom Make Kuster Cap. 4200 No. 1559 ~~Inside~~ Outside

Below Straddle: Depth - Rec. No. - Clock No. - Inside Outside Depth - Ft. Rec. No. - Clock No. - Inside Outside

Time Set Packer 1:43P M

Tool Open I.F.P. From 1:45 M. to 2:15 M. - Hr. 30 Min. From (B) - P.S.I. To (C) - P.S.I.

Tool Closed I.C.I.P. From 2:15 M. to 3:00 M. - Hr. 45 Min (D) - P.S.I.

Tool Open F.F.P. From 3:00 M. to 3:30 M. - Hr. 30 Min. From (E) - P.S.I. To (F) - P.S.I.

Tool Closed F.C.I.P. From 3:30 M. to 4:15 M. - Hr. 45 Min. (G) - P.S.I.

Initial Hydrostatic Pressure (A) - P.S.I. Final Hydrostatic Pressure (H) - P.S.I. Maximum Temp. 105°

## INFORMATION

BLOW Very Weak for 10 minutes on Initial Flow Period. Very Weak 1 min. on Final Flow Period.

Did Well Flow - Yes X No Recovery Total Ft. 15' Drilling Mud

Reversed Out - Yes X No Mud Type Drispac Viscosity 37 Weight 9.5 Water Loss 11.2 cc. Chlorides 24,000 P.P.M.

EXTRA EQUIPMENT: Type Circ. Sub. Pin Safety Joint - Jars: Size - In. Make - Ser. No. -

Dual Packer Yes Did Packers Hold? Yes Did Tool Plug? Yes Where? -

DRILLING CONTRACTOR Red Tiger #1 Length Drill Pipe? 2883 Ft. I.D. Drill Pipe 3.8 In. Tool Joint Size 4½FH In.

Length Weight Pipe 840 Ft. I.D. Weight Pipe 2.7 In. Tool Joint Size 4½XH In. Length Drill Collars - Ft. I.D. Drill Collars - In.

Tool Joint Size - In. Length D.S.T. Tool 32 Ft.

Remarks:

Slid tool 4' to bottom - pkrs. didn't hold for first 30 seconds.
Tool plugged after sliding throughout rest of test.

8551

TKT# 21751

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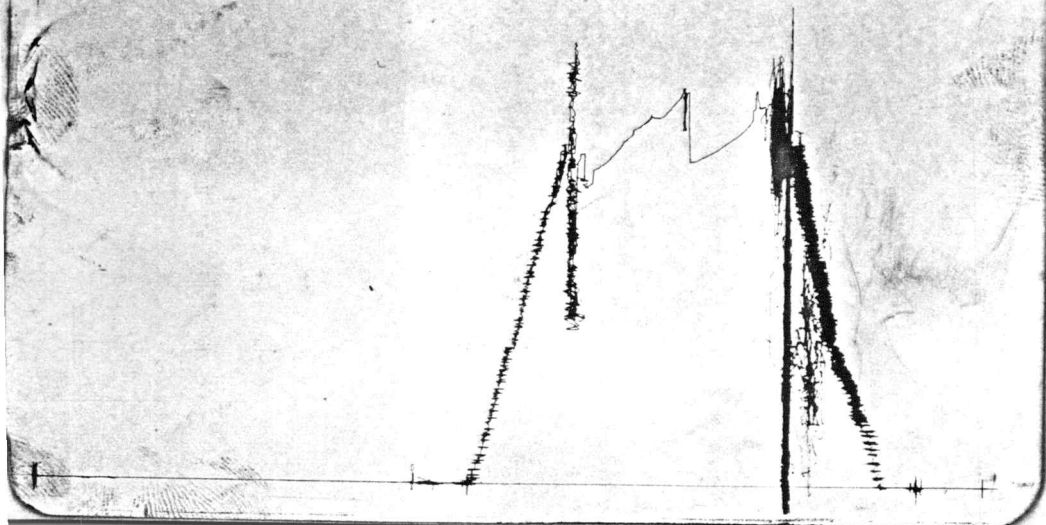

Home Office: Wichita, Kansas 67201
P. O. Box 1599 (316) 838-0601

Company Gear Petroleum Co. Lease & Well No. Brown #1

Elevation - Formation Mississippi Effective Pay - Ft. Ticket No. 23224

Date 11-29-77 Sec. 4 Twp. 28S Range 5W County Kingman State Kansas

Test Approved by George A. McCaleb Western Representative Vernon Wondra

Formation Test No. 2 O.K. - Misrun X Interval Tested From 3744' to 3775' Total Depth 3775'

Size Main Hole 7 7/8 Rat Hole - Conv. - B.T. X Damaged - Yes X No Conv. X B.T. - Damaged - Yes X No

Top Packer Depth 3739 Ft. Size 6 3/4 Bottom Packer Depth 3744 Ft. Size 6 3/4

Straddle - Conv. - B.T. - Damaged - Yes - No Packer Depth - Ft. Size -

Tool Size 5½OD Tool Joint Size 4½FH Anchor Length 31 Ft. Size 5½OD Surface Choke Size 3/4 In. Bottom Choke Size 3/4 In.

RECORDERS Depth 3765 Ft. Clock No. 6859 Depth 3770 Ft. Clock No. 10412

Top Make Kuster Cap. 4250 No. 1051 ~~Outside~~ Inside Bottom Make Kuster Cap. 4300 No. 1567 ~~Inside~~ Outside

Below Straddle: Depth - Rec. No. - Clock No. - Inside Outside Depth - Ft. Rec. No. - Clock No. - Inside Outside

Time Set Packer 10:35A M

Tool Open I.F.P. From - M. to - M. - Hr. - Min. From (B) - P.S.I. To (C) - P.S.I.

Tool Closed I.C.I.P. From - M. to - M. - Hr. - Min (D) - P.S.I.

Tool Open F.F.P. From - M. to - M. - Hr. - Min. From (E) - P.S.I. To (F) - P.S.I.

Tool Closed F.C.I.P. From - M. to - M. - Hr. - Min. (G) - P.S.I.

Initial Hydrostatic Pressure (A) - P.S.I. Final Hydrostatic Pressure (H) - P.S.I. Maximum Temp. -

## INFORMATION

BLOW Misrun.

Did Well Flow Yes No Recovery Total Ft. 900' mud.

Reversed Out - Yes X No Mud Type Starch Viscosity 45 Weight 9.5 Water Loss - cc. Chlorides -

EXTRA EQUIPMENT: Type Circ. Sub. Pin Safety Joint - Jars: Size - In. Make - Ser. No. -

Dual Packer Yes Did Packers Hold? No Did Tool Plug? - Where? -

DRILLING CONTRACTOR Red Tiger Drlg. Co. Rig#1 Length Drill Pipe? 2831 Ft. I.D. Drill Pipe 3.8 In. Tool Joint Size 4½FH In.

Length Weight Pipe 891 Ft. I.D. Weight Pipe 2.1 In. Tool Joint Size 4½XH In. Length Drill Collars - Ft. I.D. Drill Collars - In.

Tool Joint Size - In. Length D.S.T. Tool 53 Ft.

Remarks: No seat for packers.

IR# 23224
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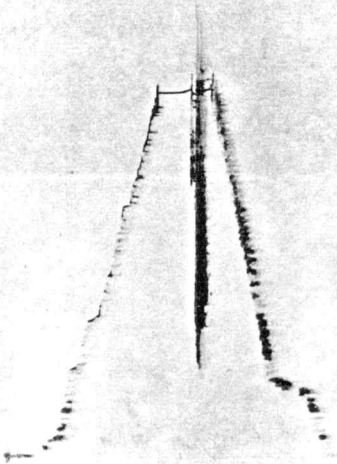

WESTERN TESTERS

Home Office: Wichita, Kansas 67201
P. O. Box 1599 (316) 838-0601

Company Gear Petroleum Company Lease & Well No. Brown #1

Elevation - Formation Mississippi Effective Pay - Ft. Ticket No. 23225

Date 11-30-77 Sec. 4 Twp. 28S Range 5W County Kingman State Kansas

Test Approved by George A. McCaleb Western Representative Vernon Wondra

Formation Test No. 3 O.K. X Misrun - Interval Tested From 3756 to 3775' Total Depth 3375'

Size Main Hole 7-7/8 Rat Hole - Conv. - B.T. X Damaged - Yes X No Conv. X B.T. - Damaged - Yes X No

Top Packer Depth 3751 Ft. Size 6-3/4 Bottom Packer Depth 3756 Ft. Size 6-3/4

Straddle - Conv. - B.T. - Damaged - Yes - No Packer Depth - Ft. Size -

Tool Size 5½OD Tool Joint Size 4½FH Anchor Length 19 Ft. Size 5½OD Surface Choke Size 3/4 In. Bottom Choke Size 3/4 In.

RECORDERS Depth 3765 Ft. Clock No. 6859 Depth 3768 Ft. Clock No. 10412

Top Make Kuster Cap. 4250 No. 1051 Inside Outside Bottom Make Kuster Cap. 4300 No. 1567 ~~Inside~~ Outside

Below Straddle: Depth - Rec. No. - Clock No. - Inside Outside Depth - Ft. Rec. No. - Clock No. - Inside Outside

Time Set Packer 2:43 M

Tool Open I.F.P. From 2:45 M. to 3:30 M. - Hr. 45 Min. From (B) 161 P.S.I. To (C) 213 P.S.I.

Tool Closed I.C.I.P. From 3:30 M. to 4:15 M. - Hr. 45 Min (D) 1375 P.S.I.

Tool Open F.F.P. From 4:15 M. to 5:00 M. - Hr. 45 Min. From (E) 362 P.S.I. To (F) 321 P.S.I.

Tool Closed F.C.I.P. From 5:00 M. to 5:45 M. - Hr. 45 Min. (G) 1371 P.S.I.

Initial Hydrostatic Pressure (A) 1997 P.S.I. Final Hydrostatic Pressure (H) 1979 P.S.I. Maximum Temp. 118o

## INFORMATION

BLOW Strong blow throughout flow periods. Gas to surface in 18 minutes.

Did Well Flow X Yes - No Recovery Total Ft. 992' Total Fluid (408' Gassy & Watery Oil 55% Oil) (248' Gassy & Watery Oil 63% Oil) (186' Gassy & Oily Water 20% Oil) (150' Oily Water 4%Oil) (Chlorides - 113,000 P.P.M.)

Reversed Out - Yes X No Mud Type Starch Viscosity 40 Weight 10. Water Loss 11.2 cc. Chlorides 99,000 P.P.M.

EXTRA EQUIPMENT: Type Circ. Sub. Pin Safety Joint - Jars: Size - In. Make - Ser. No. -

Dual Packer Yes Did Packers Hold? Yes Did Tool Plug? No Where? -

**DRILLING CONTRACTOR** Red Tiger Drlg. Co. Rig. #1 Length Drill Pipe? 2843 Ft. I.D. Drill Pipe 3.8 In. Tool Joint Size 4½FH In.

Length Weight Pipe 891 Ft. I.D. Weight Pipe 2.7 In. Tool Joint Size 4½XH In. Length Drill Collars - Ft. I.D. Drill Collars - In.

Tool Joint Size - In. Length D.S.T. Tool 41 Ft.

Remarks:

Home Office: Wichita, Kansas 67201
P. O. Box 1599 (316) 838-0601

# GAS FLOW REPORT

Date 11-30-77 Ticket 23225 Company Gear Petroleum Co.

Well Name and No. Brown #1 Dst No. 3 Interval Tested 3756-3775'

County Kingman State Kansas Sec. 4 Twp. 28S Rg. 5W

| Time Gauge Pre-Flow | Time Gauge in Min. | P.S.I. on Merla Orifice Well Tester | P.S.I. on Pitot Tester | P.S.I. on Side Static Tester | P.S.I. on U-Tube Tester | Description of Flow |
|---|---|---|---|---|---|---|
| **PRE FLOW** | | | | | | |
| Gas to surface 3:05 AM | | | | | | |
| 3:15 | 10 Min. | 8" of Water | ½" Orifice | | | 17,200 C.F.P.D. |
| 3:20 | Filled | Gas Bottle | | | | |
| 3:30 | 25 Min. | 12" Of Water | ½" Orifice | | | 21,900 C.F.P.D. |
| **SECOND FLOW** | | | | | | |
| Tool open - 4:15 AM | | | | | | |
| 4:25 | 10 Min. | 26" of Water | | | | 31,900 C.F.P.D. |
| 4:35 | 20 Min. | 15" " | ½" Orifice | | | 24,500 C.F.P.D. |
| 4:45 | 30 Min. | 17" " | ½" " | | | 25,800 " |
| 4:55 | 40 Min. | 15" " | ½" " | | | 24,500 " |
| 5:00 | 45 Min. | 17" " | ½" " | | | 25,800 " |
| | | | Gas to surface in 18 minutes | | | |

## GAS BOTTLE

Serial No. 631 Date Bottle Filled 11-30-77 Date to be Invoiced 11-30-77

Requisition and Provisions for high pressure stainless steel gas bottles. Western Testing Co., Inc. shall not be liable for damage of any kind to property or personnel of the one whom gas bottle is filled or for any loss suffered or sustained directly or indirectly through the use of these bottles. By signing of this ticket showing receipt of a gas testing bottle, the undersigned agrees for himself and as agent for operator, to return this bottle to Western Testing Co., Inc. within thirty (30) days free of charge, or be invoiced in the amount of $75.00 (total charge). Should valve or seal plug be missing or damaged beyond repair, operator shall be invoiced for repairs at our invoiced price.

All charges subject to 1% per month, equal to 12% interest per annum after 30 days from date of invoice. Any expense incurred for collection will be added to the original amount.

COMPANY'S NAME Gear Petroleum Co.

Authorized by George A. McCaleb

## WESTERN TESTING CO., INC.
### Pressure Data

Date 11-30-77 Test Ticket No. 23225

Recorder No. 1051 Capacity 4250 Location 3765 Ft.

Clock No. 6895 Elevation - Well Temperature 118 °F

| Point | | Pressure | | | Time Given | Time Computed |
|---|---|---|---|---|---|---|
| A | Initial Hydrostatic Mud | 1997 | P.S.I. | Open Tool | 2:43 A M | |
| B | First Initial Flow Pressure | 161 | P.S.I. | First Flow Pressure | 45 Mins. | 45 Mins. |
| C | First Final Flow Pressure | 213 | P.S.I. | Initial Closed-in Pressure | 45 Mins. | 45 Mins. |
| D | Initial Closed-in Pressure | 1375 | P.S.I. | Second Flow Pressure | 45 Mins. | 45 Mins. |
| E | Second Initial Flow Pressure | 362 | P.S.I. | Final Closed-in Pressure | 45 Mins. | 45 Mins. |
| F | Second Final Flow Pressure | 321 | P.S.I. | | | |
| G | Final Closed-in Pressure | 1371 | P.S.I. | | | |
| H | Final Hydrostatic Mud | 1979 | P.S.I. | | | |

### PRESSURE BREAKDOWN

**First Flow Pressure**
Breakdown: 9 Inc.
of 5 mins. and a
final inc. of 0 Min.

**Initial Shut-In**
Breakdown: 15 Inc.
of 3 mins. and a
final inc. of 0 Min.

**Second Flow Pressure**
Breakdown: 9 Inc.
of 5 mins. and a
final inc. of 0 Min.

**Final Shut-In**
Breakdown: 15 Inc.
of 3 mins. and a
final inc. of 0 Min.

| Point Mins. | Press. | Point Minutes | Press. | Point Minutes | Press. | Point Minutes | Press. |
|---|---|---|---|---|---|---|---|
| P 1 0 | 161 | 0 | 213 | 0 | 362 | 0 | 321 |
| P 2 5 | 146 | 3 | 612 | 5 | 295 | 3 | 687 |
| P 3 10 | 140 | 6 | 887 | 10 | 280 | 6 | 919 |
| P 4 15 | 139 | 9 | 1046 | 15 | 281 | 9 | 1074 |
| P 5 20 | 144 | 12 | 1135 | 20 | 284 | 12 | 1154 |
| P 6 25 | 161 | 15 | 1195 | 25 | 286 | 15 | 1205 |
| P 7 30 | 181 | 18 | 1239 | 30 | 293 | 18 | 1243 |
| P 8 35 | 196 | 21 | 1273 | 35 | 310 | 21 | 1271 |
| P 9 40 | 204 | 24 | 1296 | 40 | 313 | 24 | 1294 |
| P10 45 | 213 | 27 | 1316 | 45 | 321 | 27 | 1311 |
| P11 | | 30 | 1330 | | | 30 | 1324 |
| P12 | | 33 | 1343 | | | 33 | 1337 |
| P13 | | 36 | 1354 | | | 36 | 1347 |
| P14 | | 39 | 1362 | | | 39 | 1353 |
| P15 | | 42 | 1371 | | | 42 | 1362 |
| P16 | | 45 | 1375 | | | 45 | 1371 |
| P17 | | | | | | | |
| P18 | | | | | | | |
| P19 | | | | | | | |
| P20 | | | | | | | |

TK# 23225

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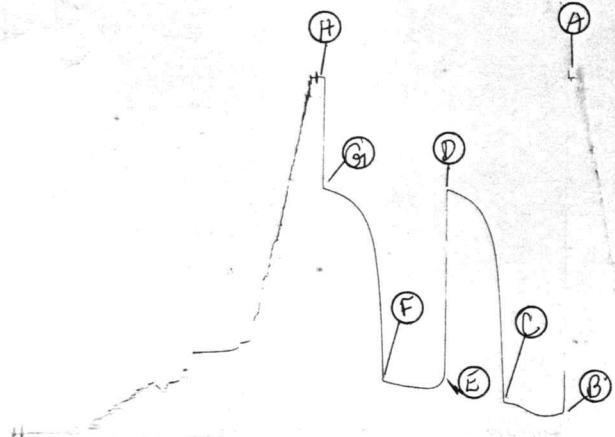


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Home Office: Wichita, Kansas 67201
P. O. Box 1599 (316) 838-0601

Company Gear Petroleum Co. Lease & Well No. Brown #1

Elevation - Formation Mississippi Effective Pay - Ft. Ticket No. 22876

Date 12-1-77 Sec. 4 Twp. 28S Range 5W County Kingman State Kansas

Test Approved by George A. McCaleb Western Representative Vernon Wondra

Formation Test No. 4 O.K. X Misrun - Interval Tested From 3784' to 3800' Total Depth 3800'

Size Main Hole 7-7/8 Rat Hole - Conv. - B.T. X Damaged - Yes X No Conv. X B.T. - Damaged - Yes X No

Top Packer Depth 3779 Ft. Size 6-3/4 Bottom Packer Depth 3784 Ft. Size 6-3/4

Straddle - Conv. - B.T. - Damaged - Yes - No Packer Depth - Ft. Size -

Tool Size 5½OD Tool Joint Size 4½FH Anchor Length 16 Ft. Size 5½OD Surface Choke Size 3/4 In. Bottom Choke Size 3/4 In.

RECORDERS Depth 3792 Ft. Clock No. 6859 Depth 3795 Ft. Clock No. 10412

Top Make Kuster Cap. 4250 No. 1051 Inside ~~Outside~~ Bottom Make Kuster Cap. 4300 No. 1567 ~~Inside~~ Outside

Below Straddle: Depth - Rec. No. - Clock No. - Inside Outside Depth - Ft. Rec. No. - Clock No. - Inside Outside

Time Set Packer 12:18 A M

Tool Open I.F.P. From 12:20 M. to 1:05 M. - Hr. 45 Min. From (B) 133 P.S.I. To (C) 221 P.S.I.

Tool Closed I.C.I.P. From 1:05 M. to 1:50 M. - Hr. 45 Min (D) 1435 P.S.I.

Tool Open F.F.P. From 1:50 M. to 2:35 M. - Hr. 45 Min. From (E) 368 P.S.I. To (F) 362 P.S.I.

Tool Closed F.C.I.P. From 2:35 M. to 3:20 M. - Hr. 45 Min. (G) 1431 P.S.I.

Initial Hydrostatic Pressure (A) 1996 P.S.I. Final Hydrostatic Pressure (H) 1979 P.S.I. Maximum Temp. 116°

## INFORMATION

BLOW Strong blow throughout Flow Periods (Gas to surface in 14 minutes)
31,900 C.F.P.D. max.

Did Well Flow X Yes - No Recovery Total Ft. 970' Gassy Oil - 120' water
(33 Gravity) (118,000 P.P.M. CHLORIDES)

Reversed Out X Yes - No Mud Type Starch Viscosity 40 Weight 9.9 Water Loss 15.0 cc. Chlorides 125,000 P.P.M.

EXTRA EQUIPMENT: Type Circ. Sub. Pin Safety Joint - Jars: Size - In. Make - Ser. No. -

Dual Packer Yes Did Packers Hold? Yes Did Tool Plug? No Where? -

**DRILLING CONTRACTOR** Red Tiger Drlg. Co. Rig. #1 Length Drill Pipe? 2871 Ft. I.D. Drill Pipe 3.8 In. Tool Joint Size 4½FH In.

Length Weight Pipe - Ft. I.D. Weight Pipe 2.7 In. Tool Joint Size 4½XH In. Length Drill Collars - Ft. I.D. Drill Collars - In.

Tool Joint Size - In. Length D.S.T. Tool 3.8 Ft.

Remarks:

Home Office: Wichita, Kansas 67201
P. O. Box 1599 (316) 838-0601

# GAS FLOW REPORT

Date 12-1-77 Ticket 22876 Company Gear Petroleum Co.

Well Name and No. Brown #1 Dst No. 4 Interval Tested 3784-3800

County Kingman State Kansas Sec. 4 Twp. 28S Rg. 5W

| Time Gauge Pre-Flow | Time Gauge in Min. | P.S.I. on Merla Orifice Well Tester | P.S.I. on Pitot Tester | P.S.I. on Side Static Tester | P.S.I. on U-Tube Tester | Description of Flow |
|---|---|---|---|---|---|---|
| Gas to surface at 12:35 | | | **PRE FLOW** | | | |
| 12:45 | 10 Min. | 20" Of | Water | ½" Orifice | | 28,000 C.F.P.D. |
| 12:55 | 20 Min. | 18" of | Water | ½" Orifice | | 26,600 " |
| 1:05 | 30 Min. | 16" of | Water | ½" Orifice | | 25,100 " |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| Tool Open at 1:50 | | | **SECOND FLOW** | | | |
| 2:00 | 10 Min. | 26" of | Water | ½" Orifice | | 31,900 C.F.P.D. |
| 2:10 | 20 " | 14" " | | ½" " | | 23,700 " |
| 2:20 | 30 " | 13" " | | ½" " | | 22,800 " |
| 2:30 | 40 " | 9" " | | ½" " | | 18,800 " |
| 2:35 | 45 " | 9" " | | ½" " | | 18,800 " |
| | | | | | | |
| | | | | Gas to surface in 14 minutes | | |
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## GAS BOTTLE

Serial No. - Date Bottle Filled - Date to be Invoiced -

Requisition and Provisions for high pressure stainless steel gas bottles. Western Testing Co., Inc. shall not be liable for damage of any kind to property or personnel of the one whom gas bottle is filled or for any loss suffered or sustained directly or indirectly through the use of these bottles. By signing of this ticket showing receipt of a gas testing bottle, the undersigned agrees for himself and as agent for operator, to return this bottle to Western Testing Co., Inc. within thirty (30) days free of charge, or be invoiced in the amount of $75.00 (total charge). Should valve or seal plug be missing or damaged beyond repair, operator shall be invoiced for repairs at our invoiced price.

All charges subject to 1% per month, equal to 12% interest per annum after 30 days from date of invoice. Any expense incurred for collection will be added to the original amount.

COMPANY'S NAME Gear Petroleum Co.

Authorized by George A. McCaleb

FORM WTC-6

# WESTERN TESTING CO., INC.
## Pressure Data

Date 12-1-77 Test Ticket No. 22876

Recorder No. 1051 Capacity 4250 Location 3792 Ft.

Clock No. 6859 Elevation - Well Temperature 116 °F

| Point | | Pressure | |
|---|---|---|---|
| A | Initial Hydrostatic Mud | 1996 | P.S.I. |
| B | First Initial Flow Pressure | 133 | P.S.I. |
| C | First Final Flow Pressure | 221 | P.S.I. |
| D | Initial Closed-in Pressure | 1435 | P.S.I. |
| E | Second Initial Flow Pressure | 368 | P.S.I. |
| F | Second Final Flow Pressure | 362 | P.S.I. |
| G | Final Closed-in Pressure | 1431 | P.S.I. |
| H | Final Hydrostatic Mud | 1979 | P.S.I. |

| | Time Given | Time Computed |
|---|---|---|
| Open Tool | 12:18 A M | |
| First Flow Pressure | 45 Mins. | 45 Mins. |
| Initial Closed-in Pressure | 45 Mins. | 45 Mins. |
| Second Flow Pressure | 45 Mins. | 45 Mins. |
| Final Closed-in Pressure | 45 Mins. | 45 Mins. |

## PRESSURE BREAKDOWN

**First Flow Pressure**
Breakdown: 9 Inc. of 5 mins. and a final inc. of 0 Min.

| Point | Mins. | Press. |
|---|---|---|
| P 1 | 0 | 133 |
| P 2 | 5 | 114 |
| P 3 | 10 | 112 |
| P 4 | 15 | 120 |
| P 5 | 20 | 140 |
| P 6 | 25 | 159 |
| P 7 | 30 | 182 |
| P 8 | 35 | 196 |
| P 9 | 40 | 209 |
| P10 | 45 | 221 |
| P11 | | |
| P12 | | |
| P13 | | |
| P14 | | |
| P15 | | |
| P16 | | |
| P17 | | |
| P18 | | |
| P19 | | |
| P20 | | |

**Initial Shut-In**
Breakdown: 15 Inc. of 3 mins. and a final inc. of 0 Min.

| Point | Minutes | Press. |
|---|---|---|
| | 0 | 221 |
| | 3 | 749 |
| | 6 | 1326 |
| | 9 | 1383 |
| | 12 | 1402 |
| | 15 | 1415 |
| | 18 | 1422 |
| | 21 | 1428 |
| | 24 | 1430 |
| | 27 | 1432 |
| | 30 | 1434 |
| | 33 | 1435 |
| | 36 | 1435 |
| | 39 | 1435 |
| | 42 | 1435 |
| | 45 | 1435 |
| | | |
| | | |
| | | |
| | | |

**Second Flow Pressure**
Breakdown: 9 Inc. of 5 mins. and a final inc. of 0 Min.

| Point | Minutes | Press. |
|---|---|---|
| | 0 | 368 |
| | 5 | 334 |
| | 10 | 311 |
| | 15 | 299 |
| | 20 | 306 |
| | 25 | 316 |
| | 30 | 329 |
| | 35 | 342 |
| | 40 | 355 |
| | 45 | 362 |
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**Final Shut-In**
Breakdown: 15 Inc. of 3 mins. and a final inc. of 0 Min.

| Point | Minutes | Press. |
|---|---|---|
| | 0 | 362 |
| | 3 | 796 |
| | 6 | 1296 |
| | 9 | 1373 |
| | 12 | 1394 |
| | 15 | 1407 |
| | 18 | 1415 |
| | 21 | 1420 |
| | 24 | 1424 |
| | 27 | 1426 |
| | 30 | 1428 |
| | 33 | 1430 |
| | 36 | 1431 |
| | 39 | 1431 |
| | 42 | 1431 |
| | 45 | 1431 |
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TK# 22876

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