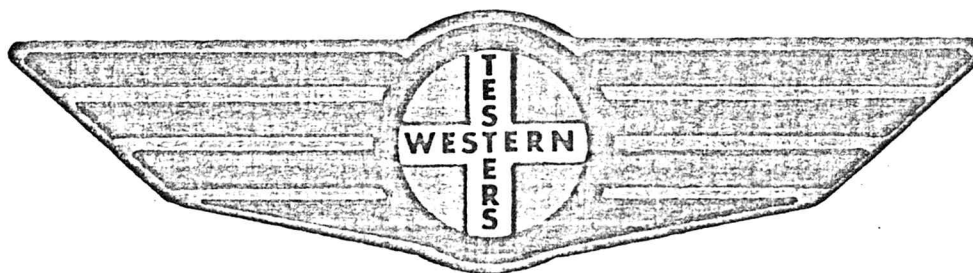


FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE: 11/30/83 TICKET #2406
CUSTOMER: GEAR PETROLEUM CO. INC. LEASE: SEYFERT
WELL: #2-3 TEST: 1 GEOLOGIST: LOUIS
ELEVATION (KB): 2059 FORMATION: LANSING "A"
SECTION: 3 TOWNSHIP: 27S
RANGE: 15W COUNTY: PRATT STATE: KANSAS
GAUGE SN #13555 RANGE: 4025 CLOCK: 12

INTERVAL TEST FROM: 3924 FT TO: 3932 FT TOTAL DEPTH: 3932 FT
DEPTH OF SELECTIVE ZONE: FT
PACKER DEPTH: 3919 FT SIZE: 6 5/8 IN PACKER DEPTH: 3924 FT SIZE: 6 5/8 IN
PACKER DEPTH: FT SIZE: IN PACKER DEPTH: FT SIZE: IN

DRILLING CONTRACTOR: RED TIGER #1
MUD TYPE: DRISPAC VISCOSITY: 40
WEIGHT: 9.2 WATER LOSS (CC): 10.2
CHLORIDES (P.P.M.): 19000
JARS - MAKE: SERIAL NUMBER:
DID WELL FLOW? YES REVERSED OUT? NO
DRILL COLLAR LENGTH: FT I.D.: IN
WEIGHT PIPE LENGTH: 1060 FT I.D.: 2.7 IN
DRILL PIPE LENGTH: 2837 FT I.D.: 3.8 IN
TEST TOOL LENGTH: 27 FT TOOL SIZE: 5 1/2 O.D. IN
ANCHOR LENGTH: 8 FT SIZE: 5 1/2 O.D. IN
SURFACE CHOKE SIZE: 3/4 IN BOTTOM CHOKE SIZE: 3/4 IN
MAIN HOLE SIZE: 7 7/8 IN TOOL JOINT SIZE: 4 1/2 FH IN

BLOW: STRONG GAS TO SURFACE IN 5 MINUTES.

RECOVERED: 60	FT	OF: OIL CUT MUD
RECOVERED:	FT	OF: CHLORIDES 20000 P.P.M.
RECOVERED:	FT	OF:
RECOVERED:	FT	OF:
RECOVERED:	FT	OF:
RECOVERED:	FT	OF:
RECOVERED:	FT	OF:
RECOVERED:	FT	OF:
RECOVERED:	FT	OF:

REMARKS:

TIME SET PACKER(S): 1:15 P.M.	TIME STARTED OFF BOTTOM: 5:00 P.M.
WELL TEMPERATURE: 111 °F	
INITIAL HYDROSTATIC PRESSURE:	(A) 1890 PSI
INITIAL FLOW PERIOD MIN: 30	(B) 134 PSI TO (C) 154 PSI
INITIAL CLOSED IN PERIOD MIN: 60	(D) 1383 PSI
FINAL FLOW PERIOD MIN: 45	(E) 135 PSI TO (F) 150 PSI
FINAL CLOSED IN PERIOD MIN: 93	(G) 1381 PSI
FINAL HYDROSTATIC PRESSURE	(H) 1874 PSI

WESTERN TESTING CO. INC.
PRESSURE DATA

TICKET #2406

LEASE: SEYFERT

TEST: 1

GEOLOGIST: LOUIS

FORMATION: LANSING "A"

TOWNSHIP: 27S

COUNTY: PRATT

STATE: KANSAS

RANGE: 4025

CLOCK: 12

(A) INITIAL HYDROSTATIC PRESSURE: 1890 PSI

(B) FIRST INITIAL FLOW PRESSURE: 134 PSI

(C) FIRST FINAL FLOW PRESSURE: 154 PSI

(D) INITIAL CLOSED-IN PRESSURE: 1383 PSI

(E) SECOND INITIAL FLOW PRESSURE: 135 PSI

(F) SECOND FINAL FLOW PRESSURE: 150 PSI

(G) FINAL CLOSED-IN PRESSURE: 1381 PSI

(H) FINAL HYDROSTATIC PRESSURE: 1874 PSI

WELL TEMPERATURE: 111 'F

OPEN TOOL: 1:15 P.M.

	TIME - GIVEN	TIME - ACTUAL
FIRST FLOW PRESSURE:	30 MIN	30 MIN
INITIAL CLOSED-IN PRESSURE:	60 MIN	60 MIN
SECOND FLOW PRESSURE:	45 MIN	45 MIN
FINAL CLOSED-IN PRESSURE:	90 MIN	93 MIN

PRESSURE BREAKDOWN

[illegible]

WESTERN TESTING CO. INC.
GAS FLOW REPORT

DATE: 11/30/83
CUSTOMER: GEAR PETROLEUM CO. INC.
WELL: #2-3
ELEVATION (KB): 2059
SECTION: 3
RANGE: 15W
GAUGE SN #13555

TEST: 1
FORMATION: LANSING "A"
TOWNSHIP: 27S
COUNTY: PRATT
RANGE: 4025

TICKET #2406
LEASE: SEYFERT
GEOLOGIST: LOUIS
STATE: KANSAS
CLOCK: 12

TIME GAUGE (MIN)	TESTER TYPE	ORIFICE SIZE	PRESSURE (PSI)	FLOW DESCRIPTION
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PRE FLOW

5				GAS TO SURFACE IN 5 MINUTES.
5	MERLA	1 1/2	24" WTR	341000 CFPD
10		"	26" WTR	355000 " "
15		"	32 " WTR	394000 " "
20		"	36" WTR	418000 " "
25		"	38" WTR	429000 " "

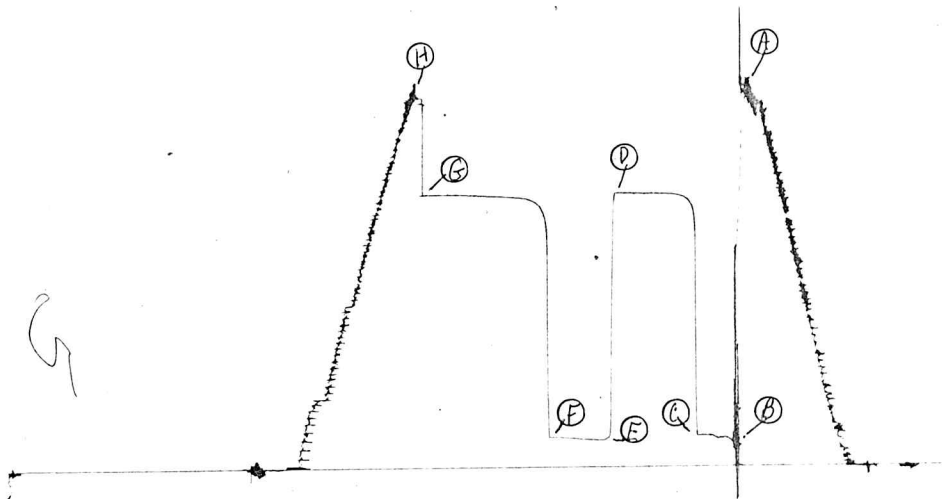
SECOND FLOW

5	MERLA	1 1/2	58" WTR	530000 CFPD
10		"	"	530000 " "
15		"	"	530000 " "
20		"	"	530000 " "
25		"	"	530000 " "
30		"	"	530000 " "
35		"	"	530000 " "
40		"	"	530000 " "
45		"	"	530000 " "

GAS BOTTLE SN #:
DATE BOTTLE FILLED:
DATE TO BE INVOICED:

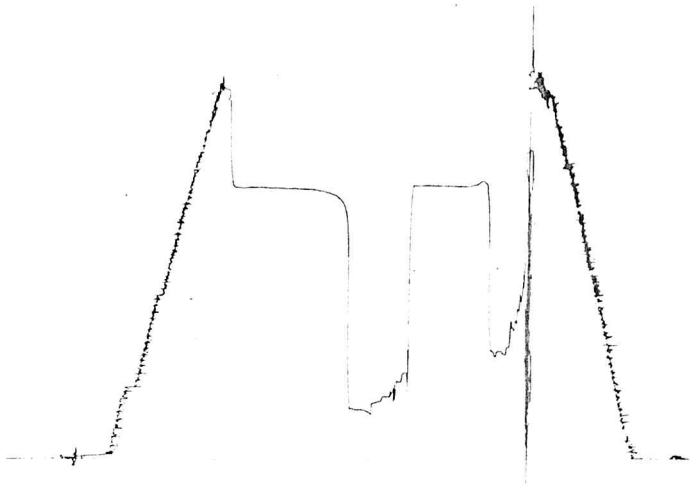
TKT # 2406

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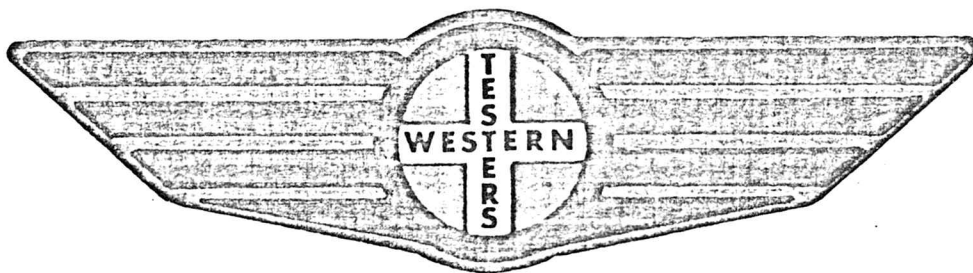
TKT # 2406.

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FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

Company GEAR PETROLEUM CO., INC. Lease and Well No. #2-3 SEYBERT Sec. 3 Twp. 27S Rge. 15W Test No. 2 Date 12/1/83

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE: 12/1/83
CUSTOMER: GEAR PETROLEUM CO. INC.
WELL: #2-3 TEST: 2
ELEVATION (KB): 2059 FORMATION: LANSING "B"
SECTION: 3 TOWNSHIP: 27S
RANGE: 15W COUNTY: PRATT STATE: KANSAS
GAUGE SN #13555 RANGE: 4025 CLOCK: 12

INTERVAL TEST FROM: 3938 FT TO: 3964 FT TOTAL DEPTH: 3964 FT
DEPTH OF SELECTIVE ZONE: FT
PACKER DEPTH: 3933 FT SIZE: 6 5/8 IN PACKER DEPTH: 3938 FT SIZE: 6 5/8 IN
PACKER DEPTH: FT SIZE: IN PACKER DEPTH: FT SIZE: IN

DRILLING CONTRACTOR: RED TIGER #1
MUD TYPE: DRISPA VISCOSITY: 40
WEIGHT: 9.2 WATER LOSS (CC): 10.2
CHLORIDES (P.P.M.): 19000
JARS - MAKE: SERIAL NUMBER:
DID WELL FLOW? NO REVERSED OUT? NO
DRILL COLLAR LENGTH: FT I.D.: IN
WEIGHT PIPE LENGTH: 1060 FT I.D.: 2.7 IN
DRILL PIPE LENGTH: 2857 FT I.D.: 3.8 IN
TEST TOOL LENGTH: 21 FT TOOL SIZE: 5 1/2 O.D. IN
ANCHOR LENGTH: 26 FT SIZE: 5 1/2 O.D. IN
SURFACE CHOKE SIZE: 3/4 IN BOTTOM CHOKE SIZE: 3/4 IN
MAIN HOLE SIZE: 7 7/8 IN TOOL JOINT SIZE: 4 1/2 FH IN

BLOW: VERY WEAK DIED IN 15 MINUTES ON
INITIAL FLOW PERIOD. FINAL FLOW
PERIOD NO BLOW

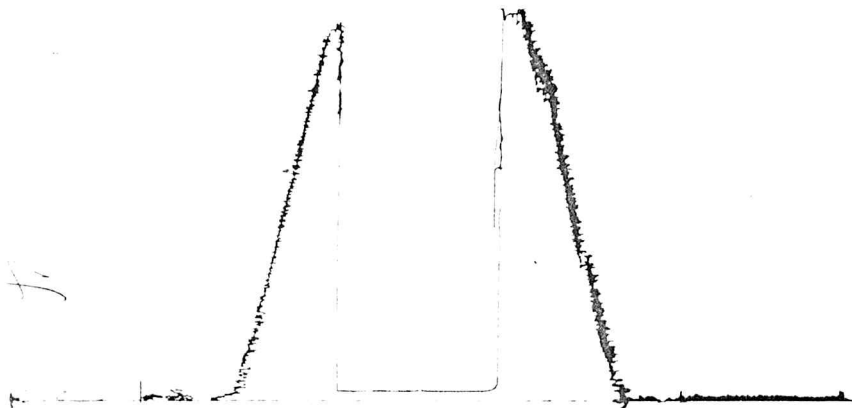
RECOVERED: 5 FT OF: MUD
RECOVERED: FT OF: CHLORIDES 20000 P.P.M.
RECOVERED: FT OF:
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RECOVERED: FT OF:

REMARKS:

TIME SET PACKER(S): 4:45 A.M. TIME STARTED OFF BOTTOM: 6:45 A.M.
WELL TEMPERATURE: 113 °F
INITIAL HYDROSTATIC PRESSURE: (A) 1944 PSI
INITIAL FLOW PERIOD MIN: 30 (B) 24 PSI TO (C) 24 PSI
INITIAL CLOSED IN PERIOD MIN: 30 (D) 36 PSI
FINAL FLOW PERIOD MIN: 30 (E) 28 PSI TO (F) 33 PSI
FINAL CLOSED IN PERIOD MIN: 33 (G) 36 PSI
FINAL HYDROSTATIC PRESSURE (H) 1874 PSI

TKT # 2407

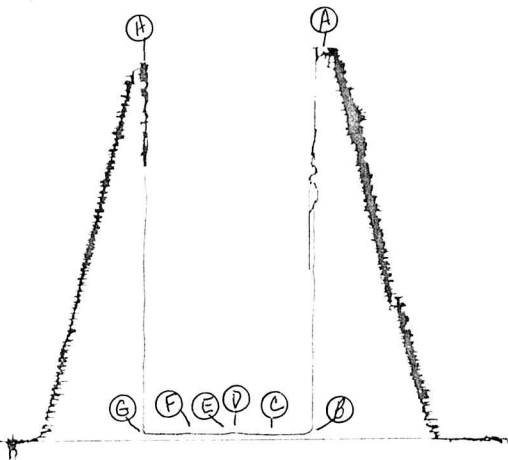
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TKT # 2407

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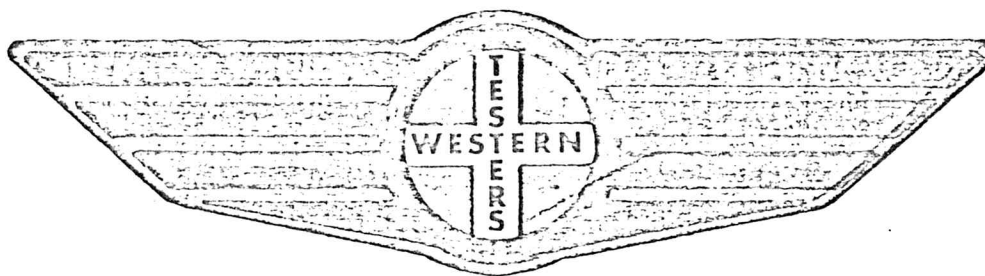
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FORMATION

TEST

REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

Company GEAR PETROLEUM CO., INC. Lease and Well No. #2-3 SEYFERT Sec. 3 Twp. 27S Rge. 15W Test No. 3 Date 12/1/83

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE: 12/1/83
CUSTOMER: GEAR PETROLEUM CO. INC.
WELL: #2-3
ELEVATION (KB): 2059
SECTION: 3
RANGE: 15W
GAUGE SN #13555

TEST: 3
FORMATION: LANSING "C"
TOWNSHIP: 27S
COUNTY: PRATT
RANGE: 4025

TICKET #2408
LEASE: SEYFERT
GEOLOGIST: LOUIS
STATE: KANSAS
CLOCK: 12

INTERVAL TEST FROM: 3963 FT TO: 3985 FT TOTAL DEPTH: 3985 FT
DEPTH OF SELECTIVE ZONE: FT
PACKER DEPTH: 3958 FT SIZE: 6 5/8 IN PACKER DEPTH: 3963 FT SIZE: 6 5/8 IN
PACKER DEPTH: FT SIZE: IN PACKER DEPTH: FT SIZE: IN

DRILLING CONTRACTOR: RED TIGER #1
MUD TYPE: DRISPAC
WEIGHT: 9.3
CHLORIDES (P.P.M.): 24000
JARS - MAKE:
DID WELL FLOW? YES
DRILL COLLAR LENGTH: FT I.D.: IN
WEIGHT PIPE LENGTH: 1060 FT I.D.: 2.7 IN
DRILL PIPE LENGTH: 2882 FT I.D.: 3.8 IN
TEST TOOL LENGTH: 21 FT TOOL SIZE: 5 1/2 O.D. IN
ANCHOR LENGTH: 22 FT SIZE: 5 1/2 O.D. IN
SURFACE CHOKE SIZE: 3/4 IN BOTTOM CHOKE SIZE: 3/4 IN
MAIN HOLE SIZE: 7 7/8 IN TOOL JOINT SIZE: 4 1/2 FH IN

VISCOSITY: 45
WATER LOSS (CC): 11.2
SERIAL NUMBER:
REVERSED OUT?

BLOW: STRONG; GAS TO SURFACE IN 15 MINUTES.

RECOVERED: 1670 FT OF: SLIGHTLY MUD CUT OIL.
RECOVERED: 870 FT OF: SLIGHTLY OIL CUT WATER.
RECOVERED: FT OF: CHLORIDES 105000 P.P.M.
RECOVERED: FT OF:
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RECOVERED: FT OF:
RECOVERED: FT OF:

REMARKS:

TIME SET PACKER(S): 4:25 P.M.
WELL TEMPERATURE: 116 °F
INITIAL HYDROSTATIC PRESSURE: (A) 1955 PSI
INITIAL FLOW PERIOD MIN: 30 (B) 217 PSI TO (C) 731 PSI
INITIAL CLOSED IN PERIOD MIN: 60 (D) 1355 PSI
FINAL FLOW PERIOD MIN: 45 (E) 827 PSI TO (F) 1132 PSI
FINAL CLOSED IN PERIOD MIN: 93 (G) 1362 PSI
FINAL HYDROSTATIC PRESSURE (H) 1898 PSI

TIME STARTED OFF BOTTOM: 8:10 P.M.

PRESSURE DATA

TICKET #2408

LEASE: SEYFERT

GEOLOGIST: LOUIS

FORMATION: LANSING "C"

TOWNSHIP: 27S

COUNTY: PRATT

STATE: KANSAS

RANGE: 4025

CLOCK: 12

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TIME - GIVEN TIME - ACTUAL

30 MIN 30 MIN

60 MIN 60 MIN

45 MIN 45 MIN

90 MIN 93 MIN

PRESSURE BREAKDOWN

[illegible]

PRESSURE BREAKDOWN - CONT. TICKET #2408

PT	FIRST FLOW		INITIAL SHUT-IN		SECOND FLOW		FINAL SHUT-IN	
	MIN	PRESSURE	MIN	PRESSURE	MIN	PRESSURE	MIN	PRESSURE
31							90	1362
32							93	1362
33								
34								
35								
36								
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39								
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41								
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WESTERN TESTING CO. INC.
GAS FLOW REPORT

DATE: 12/1/83
CUSTOMER: GEAR PETROLEUM CO. INC.
WELL: #2-3
ELEVATION (KB): 2059
SECTION: 3
RANGE: 15W
GAUGE SN #13555

TEST: 3
FORMATION: LANSING "C"
TOWNSHIP: 27S
COUNTY: PRATT
RANGE: 4025

TICKET #2408
LEASE: SEYFERT
GEOLOGIST: LOUIS
STATE: KANSAS
CLOCK: 12

TIME GAUGE (MIN)	TESTER TYPE	ORIFICE SIZE	PRESSURE (PSI)	FLOW DESCRIPTION
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PRE FLOW

15				GAS TO SURFACE IN 15 MINUTES.
5	MERLA	1/4	84" WTR	15400 CFPD
10		"	44" WTR	11100 " "
15		"	20" WTR	7510 " "

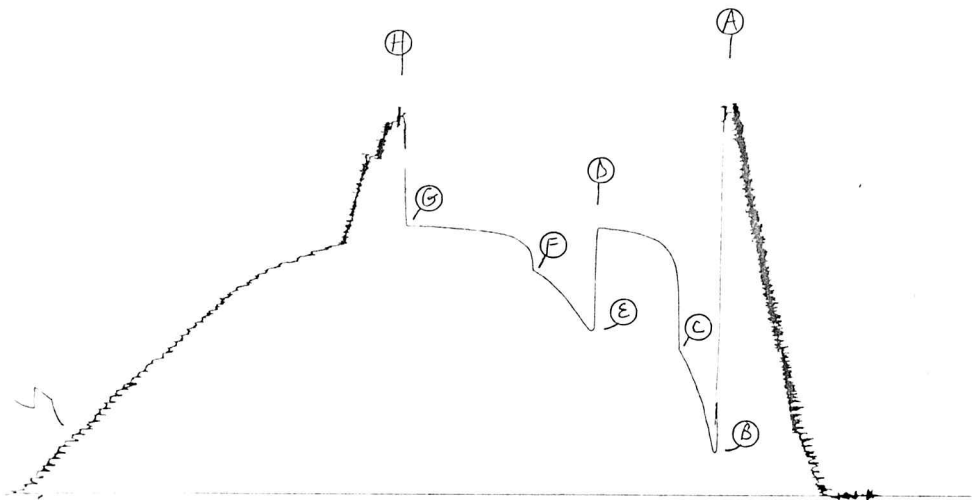
SECOND FLOW

5	MERLA	1/4	3" WTR	2920 CFPD
10		"	3" WTR	2920 " "
15		"	3" WTR	2920 " "
20		"	3" WTR	2920 " "
25		"	5" WTR	3710 " "
30		"	3" WTR	2920 " "
35		"	6" WTR	4120 " "
40		"	16" WTR	6720 " "
45		"	24" WTR	8220 " "

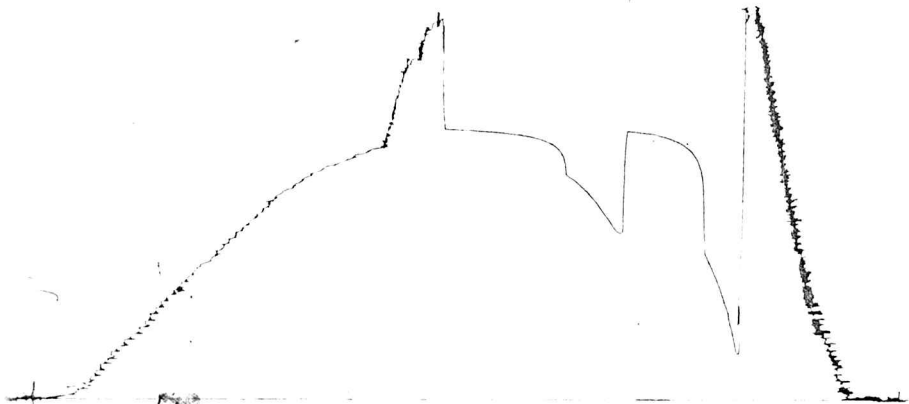
GAS BOTTLE SN #:
DATE BOTTLE FILLED:
DATE TO BE INVOICED:

TKT. # 2408

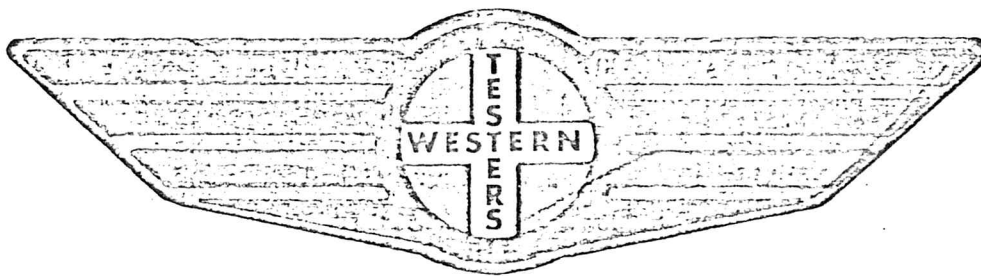
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IKT # 2408



FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE: 12/2/83 TICKET #2409
CUSTOMER: GEAR PETROLEUM CO. INC. LEASE: SEYFERT
WELL: #2-3 TEST: 4 GEOLOGIST: LOUIS
ELEVATION (KB): 2050 FORMATION: LANSING
SECTION: 3 TOWNSHIP: 27S
RANGE: 15W COUNTY: PRATT STATE: KANSAS
GAUGE SN #13555 RANGE: 4025 CLOCK: 12

INTERVAL TEST FROM: 4067 FT TO: 4090 FT TOTAL DEPTH: 4090 FT
DEPTH OF SELECTIVE ZONE: FT
PACKER DEPTH: 4062 FT SIZE: 6 5/8 IN PACKER DEPTH: 4067 FT SIZE: 6 5/8 IN
PACKER DEPTH: FT SIZE: IN PACKER DEPTH: FT SIZE: IN

DRILLING CONTRACTOR: RED TIGER #1
MUD TYPE: DRISPAC VISCOSITY: 44
WEIGHT: 9.2 WATER LOSS (CC): 12.4
CHLORIDES (P.P.M.): 25000
JARS - MAKE: SERIAL NUMBER:
DID WELL FLOW? YES REVERSED OUT? NO
DRILL COLLAR LENGTH: FT I.D.: IN
WEIGHT PIPE LENGTH: 1060 FT I.D.: 2.7 IN
DRILL PIPE LENGTH: 2986 FT I.D.: 3.8 IN
TEST TOOL LENGTH: 21 FT TOOL SIZE: 5 1/2 O.D. IN
ANCHOR LENGTH: 23 FT SIZE: 5 1/2 O.D. IN
SURFACE CHOKE SIZE: 3/4 IN BOTTOM CHOKE SIZE: 3/4 IN
MAIN HOLE SIZE: 7 7/8 IN TOOL JOINT SIZE: 4 1/2 FH IN

BLOW: STRONG. GAS TO SURFACE IN 10
MINUTES. TOO SMALL TO GAUGE.

RECOVERED: 90 FT OF: CLEAN OIL; GRAVITY 32 @ 60 DEGREES.
RECOVERED: 60 FT OF: SLIGHTLY OIL CUT MUDDY WATER.
RECOVERED: 150 FT OF: WATER.
RECOVERED: FT OF: CHLORIDES 99000 P.P.M.
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:

REMARKS:

TIME SET PACKER(S): 3:30 P.M.
WELL TEMPERATURE: 117 °F

TIME STARTED OFF BOTTOM: 7:15 P.M.

INITIAL HYDROSTATIC PRESSURE:		(A) 2018	PSI	
INITIAL FLOW PERIOD	MIN: 30	(B) 42	PSI TO (C) 73	PSI
INITIAL CLOSED IN PERIOD	MIN: 57	(D) 1300	PSI	
FINAL FLOW PERIOD	MIN: 45	(E) 103	PSI TO (F) 147	PSI
FINAL CLOSED IN PERIOD	MIN: 87	(G) 1286	PSI	
FINAL HYDROSTATIC PRESSURE		(H) 1992	PSI	

TICKET #2409
LEASE: SEYFERT
GEOLOGIST: LOUIS
LANSING
275
STATE: KANSAS
CLOCK: 12

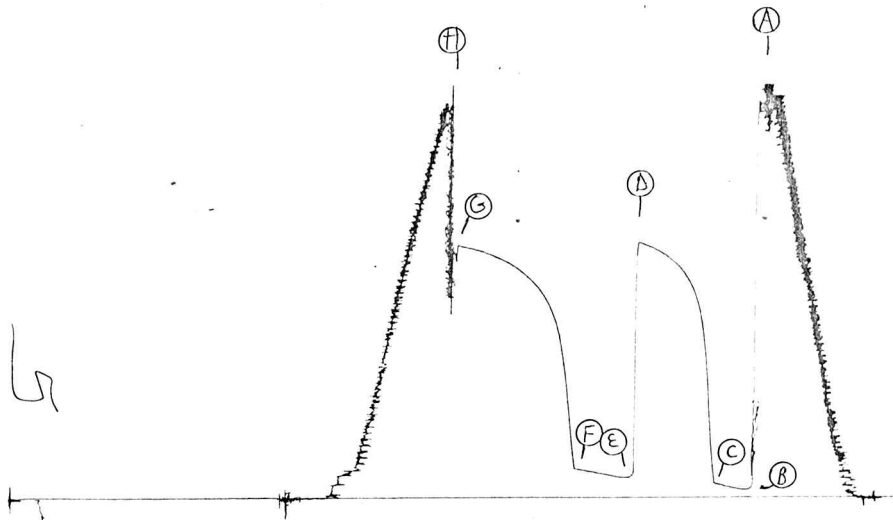
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'F

TIME - GIVEN	TIME - ACTUAL
30 MIN	30 MIN
60 MIN	57 MIN
45 MIN	45 MIN
90 MIN	87 MIN

PT	FIRST FLOW		INITIAL SHUT-IN		SECOND FLOW		FINAL SHUT-IN	
	MIN	PRESSURE	MIN	PRESSURE	MIN	PRESSURE	MIN	PRESSURE
1	0	42	0	73	0	103	0	147
2	5	42	3	416	5	103	3	363
3	10	45	6	716	10	104	6	564
4	15	51	9	899	15	111	9	714
5	20	61	12	990	20	118	12	827
6	25	69	15	1054	25	124	15	903
7	30	73	18	1101	30	131	18	956
8			21	1132	35	137	21	999
9			24	1160	40	143	24	1035
10			27	1184	45	147	27	1066
11			30	1204			30	1090
12			33	1221			33	1111
13			36	1237			36	1130
14			39	1250			39	1148
15			42	1262			42	1166
16			45	1273			45	1179
17			48	1280			48	1191
18			51	1289			51	1203
19			54	1298			54	1213
20			57	1300			57	1223
21							60	1231
22							63	1241
23							66	1249
24							69	1256
25							72	1261
26							75	1267
27							78	1272
28							81	1277
29							84	1282
30							87	1286

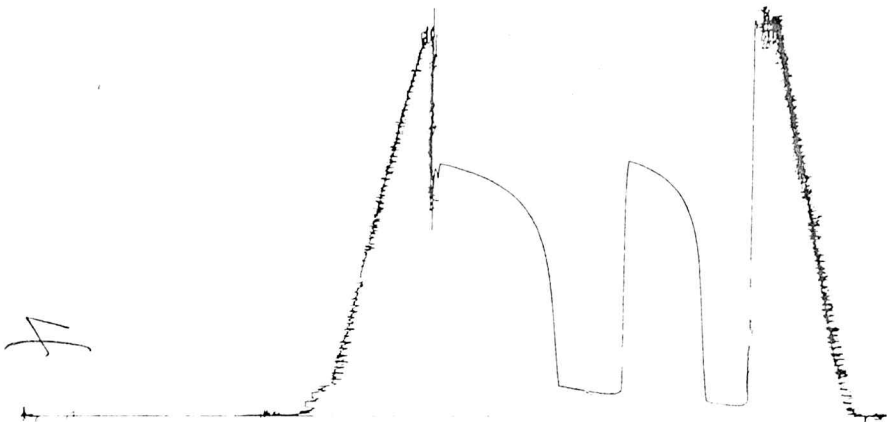
TKT # 2409

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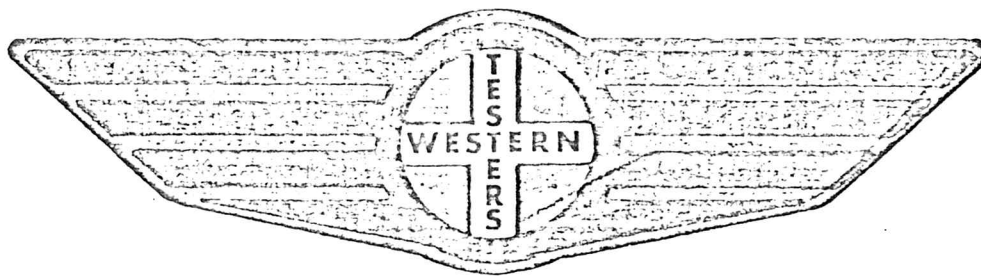


TKT # 2409

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FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE: 12/3/83 TICKET #2410
CUSTOMER: GEAR PETROLEUM CO. INC. LEASE: SEYFERT
WELL: #2-3 TEST: 5 GEOLOGIST: LOUIS
ELEVATION (KB): 2059 FORMATION: LANSING
SECTION: 3 TOWNSHIP: 27S
RANGE: 15W COUNTY: PRATT STATE: KANSAS
GAUGE SN #13555 RANGE: 4025 CLOCK: 12

INTERVAL TEST FROM: 4108 FT TO: 4195 FT TOTAL DEPTH: 4195 FT
DEPTH OF SELECTIVE ZONE: FT
PACKER DEPTH: 4103 FT SIZE: 6 5/8 IN PACKER DEPTH: 4108 FT SIZE: 6 5/8 IN
PACKER DEPTH: FT SIZE: IN PACKER DEPTH: FT SIZE: IN

DRILLING CONTRACTOR: RED TIGER #1
MUD TYPE: DRISPAC VISCOSITY: 45
WEIGHT: 9.3 WATER LOSS (CC): 11.6
CHLORIDES (P.P.M.): 22500
JARS - MAKE: SERIAL NUMBER:
DID WELL FLOW? NO REVERSED OUT? NO
DRILL COLLAR LENGTH: FT I.D.: IN
WEIGHT PIPE LENGTH: 1060 FT I.D.: 2.7 IN
DRILL PIPE LENGTH: 3027 FT I.D.: 3.8 IN
TEST TOOL LENGTH: 21 FT TOOL SIZE: 5 1/2 O.D. IN
ANCHOR LENGTH: 87 FT SIZE: 5 1/2 O.D. IN
SURFACE CHOKE SIZE: 3/4 IN BOTTOM CHOKE SIZE: 3/4 IN
MAIN HOLE SIZE: 7 7/8 IN TOOL JOINT SIZE: 4 1/2 FH IN

BLOW: VERY WEAK ON BOTH FLOW PERIODS.

RECOVERED: 70 FT OF: MUD.
RECOVERED: FT OF: CHLORIDES 25000 P.P.M.
RECOVERED: FT OF:
RECOVERED: FT OF:
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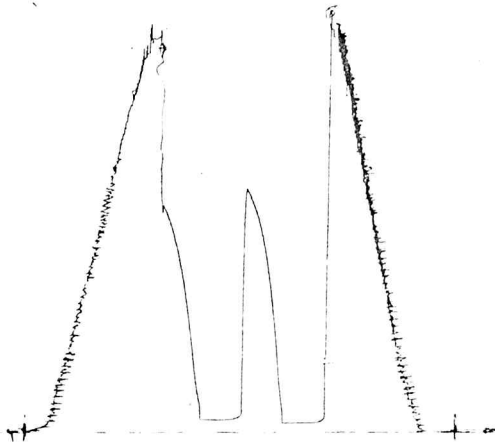
REMARKS: READ BOTTOM CHART.

TIME SET PACKER(S): 1:15 P.M. TIME STARTED OFF BOTTOM: 3:15 P.M.
WELL TEMPERATURE: 115 'F
INITIAL HYDROSTATIC PRESSURE: (A) 2036 PSI
INITIAL FLOW PERIOD MIN: 30 (B) 38 PSI TO (C) 42 PSI
INITIAL CLOSED IN PERIOD MIN: 27 (D) 1244 PSI
FINAL FLOW PERIOD MIN: 30 (E) 55 PSI TO (F) 61 PSI
FINAL CLOSED IN PERIOD MIN: 27 (G) 1164 PSI
FINAL HYDROSTATIC PRESSURE (H) 2014 PSI

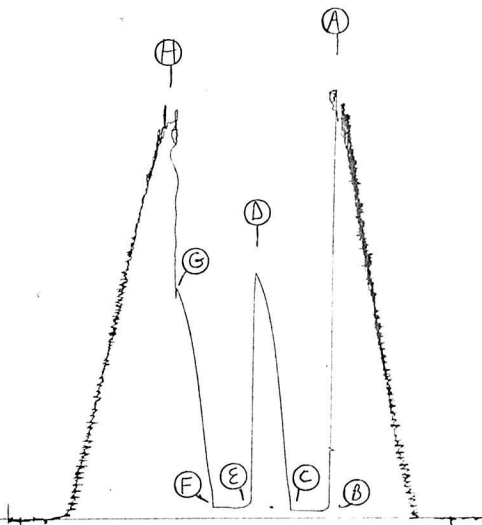
TKT # 2410

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TKT # 2410

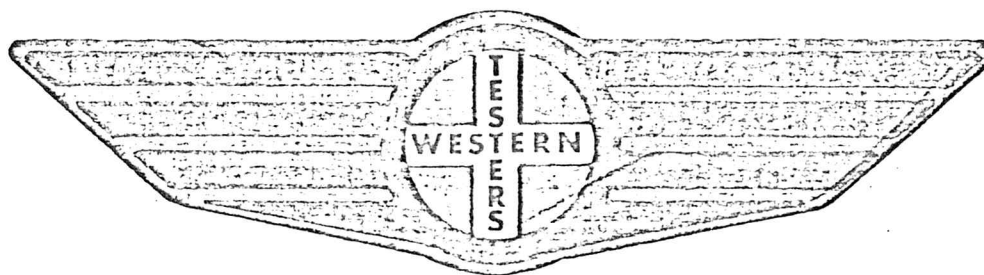


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FORMATION

TEST

REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE: 12/4/83 TICKET #2411
CUSTOMER: GEAR PETROLEUM CO. INC. LEASE: SEYFERT
WELL: #2-3 TEST: 6 GEOLOGIST: LOUIS
ELEVATION (KB): 2059 FORMATION: MISS
SECTION: 3 TOWNSHIP: 27S
RANGE: 15W COUNTY: PRATT STATE: KANSAS
GAUGE SN #13555 RANGE: 4025 CLOCK: 12

INTERVAL TEST FROM: 4338 FT TO: 4366 FT TOTAL DEPTH: 4366 FT
DEPTH OF SELECTIVE ZONE: FT
PACKER DEPTH: 4333 FT SIZE: 6 5/8 IN PACKER DEPTH: 4338 FT SIZE: 6 5/8 IN
PACKER DEPTH: FT SIZE: IN PACKER DEPTH: FT SIZE: IN

DRILLING CONTRACTOR: RED TIGER #1
MUD TYPE: DRISPAC VISCOSITY: 44
WEIGHT: 9.2 WATER LOSS (CC): 9.6
CHLORIDES (P.P.M.): 19000
JARS - MAKE: SERIAL NUMBER:
DID WELL FLOW? NO REVERSED OUT? NO
DRILL COLLAR LENGTH: FT I.D.: IN
WEIGHT PIPE LENGTH: 1060 FT I.D.: 2.7 IN
DRILL PIPE LENGTH: 3257 FT I.D.: 3.8 IN
TEST TOOL LENGTH: 21 FT TOOL SIZE: 5 1/2 O.D. IN
ANCHOR LENGTH: 28 FT SIZE: 5 1/2 O.D. IN
SURFACE CHOKE SIZE: 3/4 IN BOTTOM CHOKE SIZE: 3/4 IN
MAIN HOLE SIZE: 7 7/8 IN TOOL JOINT SIZE: 4 1/2 FH IN

BLOW: STRONG THROUGHOUT BOTH FLOW PERIODS.

RECOVERED: 70 FT OF: MUD
RECOVERED: FT OF: CHLORIDES 20000 P.P.M.
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:

REMARKS:

TIME SET PACKER(S): 1:10 P.M. TIME STARTED OFF BOTTOM: 4:55 P.M.
WELL TEMPERATURE: 120 °F
INITIAL HYDROSTATIC PRESSURE: (A) 2151 PSI
INITIAL FLOW PERIOD MIN: 30 (B) 39 PSI TO (C) 39 PSI
INITIAL CLOSED IN PERIOD MIN: 57 (D) 1153 PSI
FINAL FLOW PERIOD MIN: 45 (E) 53 PSI TO (F) 58 PSI
FINAL CLOSED IN PERIOD MIN: 87 (G) 1176 PSI
FINAL HYDROSTATIC PRESSURE (H) 2118 PSI

WESTERN TESTING CO. INC.
PRESSURE DATA

TICKET #2411

LEASE: SEYFERT

TEST: 6

GEOLOGIST: LOUIS

FORMATION: MISS

TOWNSHIP: 27S

COUNTY: PRATT

STATE: KANSAS

RANGE: 4025

CLOCK: 12

(B) FIRST INITIAL FLOW PRESSURE: 39 PSI

(C) FIRST FINAL FLOW PRESSURE: 39 PSI

(D) INITIAL CLOSED-IN PRESSURE: 1153 PSI

(E) SECOND INITIAL FLOW PRESSURE: 53 PSI

(F) SECOND FINAL FLOW PRESSURE: 58 PSI

(G) FINAL CLOSED-IN PRESSURE: 1176 PSI

(H) FINAL HYDROSTATIC PRESSURE: 2118 PSI

WELL TEMPERATURE: 120 'F

OPEN TOOL: 1:10 P.M.

FIRST FLOW PRESSURE: 30 MIN 30 MIN

INITIAL CLOSED-IN PRESSURE: 60 MIN 57 MIN

SECOND FLOW PRESSURE: 45 MIN 45 MIN

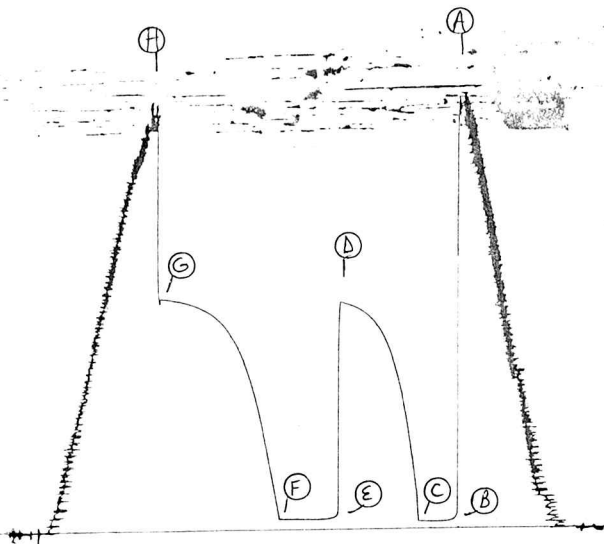
FINAL CLOSED-IN PRESSURE: 90 MIN 87 MIN

PRESSURE BREAKDOWN

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TKT # 2411

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TKT # 2411

