	1st Min.	2nd Min.
Flow Time	8	10-20
Closed In Press. Time	30	30
Pressure Readings	Field	Office Corrected
Depth Top Gauge	5544 Ft.	NO Blanked Off
BT. P.R.D. No.	513	12 Hour Clock
Initial Hydro Mud Pressure	-	2722
Initial Closed in Pres.	-	*
Initial Flow Pres.	- 1	141
	- 2	107*
Final Flow Pres.	- 1	124
	- 2	102
Final Closed in Pres.	-	217
Final Hydro Mud Pressure	-	2693
Depth Cen. Gauge	5577 Ft.	YES Blanked Off
BT. P.R.D. No.	310	12 Hour Clock
Initial Hydro Mud Pres.	2780	2817
Initial Closed in Pres.	300	302
Initial Flow Pres.	- 1	171
	110 2	133
Final Flow Pres.	- 1	127
	110 2	117
Final Closed in Pres.	300	229
Final Hydro Mud Pres.	2780	2768
Depth Bot. Gauge	Ft.	Blanked Off
BT. P.R.D. No.		Hour Clock
Initial Hydro Mud Pres.		
Initial Closed in Pres.		
Initial Flow Pres.	1	
	2	
Final Flow Pres.	1	
	2	
Final Closed in Pres.		
Final Hydro Mud Pres.		

Date	1-7-63	Ticket Number	368121 S
Kind of Job	OPEN HOLE	Halliburton District	LIBERAL
Tester	JACK PITZE	Witness	LESS WYNN
Drilling Contractor	SHOLOM DRILLING COMPANY		
Elevation	1869'	Top Packer	5556'
Total Depth	5581'	Bottom Packer	5560'
Interval Tested	5560-5581'	Formation Tested	CHEROKEE
Casing or Hole Size	7 7/8"	Casing Perfs. Top / Bot.	-
Surface Choke	1"	Bottom Choke	1/2"
Size & Kind Drill Pipe	4½" FH	Drill Collars Above Tester (I.D. - LENGTH)	2¼" x 90'
Mud Weight	9.5	Mud Viscosity	41
Temperature °F Est. / °F Actual	108	Anchor Size & Length (ID / OD)	3 3/4" / 5" X 21'
Depths Mea. From	ROTARY	Depth of Tester Valve	5543 Ft.
Cushion (TYPE / AMOUNT)	None Ft.	Depth Back Pres. Valve	None Ft.
Recovered	62 Feet of	Slightly gas cut drilling mud	
Recovered	Feet of		
Recovered	Feet of		
Recovered	Feet of		
Oil A.P.I. Gravity	-	Water Spec. Gravity	-
Gas Gravity	-	Surface Pressure	- psi
Tool Opened	3:48 A.M. XXX	Tool Closed	5:08 A.M. XXX

Remarks: Opened tool/for a 8 minute flow. Closed in with a weak blow. for a 30 minute Initial Closed in Pressure. Re-opened tool at 4:06 - bypassed after 10 minutes. Reopened for 20 minutes. Closed in for a 30 minute Final Closed in Pressure.

*CLOCK STOPPED.

Legal Location Sec. - Twp. - Rng.: 1-35-23

Lease Name: GEORGE

Well No.: 1

Test No.: 1

Lease Owner/Company Name: ARTHUR FINSTON

Owner's District: TULSA, OKLAHOMA

Field Area: WILDCAT

County: CLARK

State: KANSAS

Mea. From Tester Valve

1-35-23W

FORMATION TEST DATA

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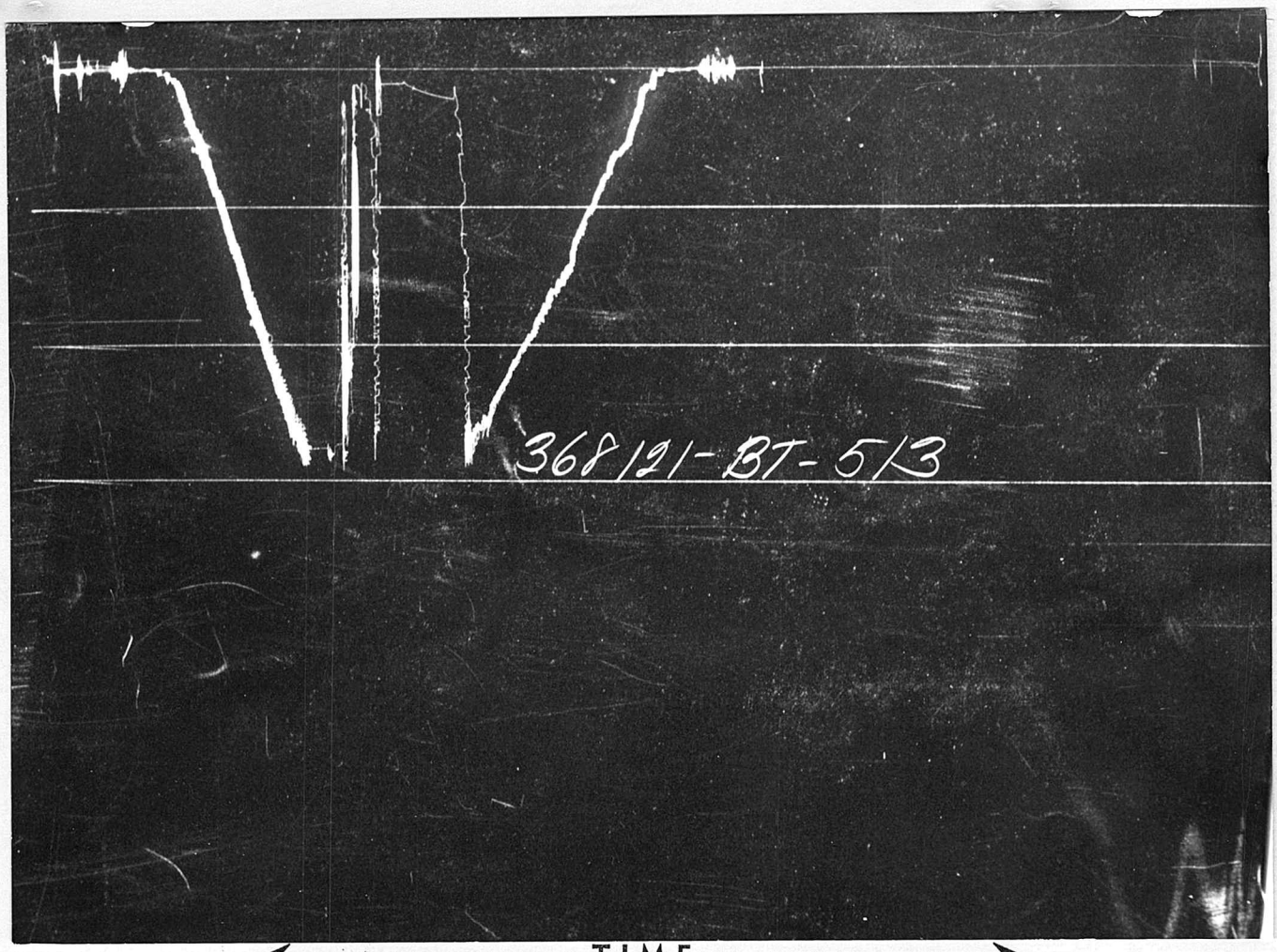
Gauge No. 513	Depth 5544'	Clock 12 hour	Ticket No. 368121

	First Flow Period		Initial Closed In Pressure			Second Flow Period		Final Closed In Pressure		
	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t+\Theta}{\Theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t+\Theta}{\Theta}$	PSIG Temp. Corr.
P_0	.000	141	CLOCK	STOPPED		.000	107	.000		87
P_1	.052	124				.103*	102	.0205		117
P_2								.0410		135
P_3								.0615		152
P_4								.0820		165
P_5								.1025		176
P_6								.1230		187
P_7								.1435		196
P_8								.1640		204
P_9								.1845		211
P_{10}								.205		217

Gauge No. 310			Depth 5577'			Clock 12		hour		
P_0	.000	171	.000		127	.000	133	.000		117
P_1	.069	127	.021		160	.249	117	.0213		128
P_2			.042		182			.0426		146
P_3			.063		202			.0639		161
P_4			.084		220			.0852		176
P_5			.105		237			.1065		188
P_6			.126		251			.1278		200
P_7			.147		265			.1491		209
P_8			.168		278			.1704		217
P_9			.189		290			.1917		224
P_{10}			.210		302			.2130		229
Reading Interval					3				3	Minutes

REMARKS: *CLOCK STARTED.

SPECIAL PRESSURE DATA



PRESSURE

TIME

