



Home Office: Great Bend, Kansas  
P. O. Box 793 (316) 793-7903

Company Pickrell Drilling Co. Lease & Well No. Kurz A-1  
Elevation 1821 Derrick Floor Formation Kansas City Effective Pay \_\_\_\_\_ Ft. Ticket No. 10999  
Date 4-23-69 Sec. 29 Twp. 34 Range 16 County Commanche State Kansas  
Test Approved by Ralph W. Ruwwe Western Representative Leon Elmore

Formation Test No. 1 O.K.  Misrun \_\_\_\_\_ Interval Tested From 4934' to 5000' Total Depth 5000'  
Size Main Hole 7 7/8 Rat Hole \_\_\_\_\_ Conv.  B.T. \_\_\_\_\_ Damaged Yes  No Conv.  B.T. \_\_\_\_\_ Damaged Yes  No  
Packer Depth 4929 Ft. Size 6 3/4" Packer Depth 4934 Ft. Size 6 3/4"  
Straddle Yes \_\_\_\_\_ No  Conv. \_\_\_\_\_ B.T. \_\_\_\_\_ Damaged Yes \_\_\_\_\_ No

Packer Depth \_\_\_\_\_ Ft. Size \_\_\_\_\_  
Tool Size 5 1/2" O.D. Tool Jt. Size 4 1/2" F.H. Anchor Length 66 Ft. Size 31' D.C.-35'-5 1/2"

RECORDERS Depth 4954 Ft. Clock No. 6866 Depth 4957 Ft. Clock No. 8377  
Top Make Kuster Cap. 4500 No. 3085 Inside Outside Bottom Make Kuster Cap. 4400 No. 2603 Inside Outside  
Below Straddle: Depth \_\_\_\_\_ Clock No. \_\_\_\_\_ Inside \_\_\_\_\_ Outside \_\_\_\_\_  
Top Make \_\_\_\_\_ Cap. \_\_\_\_\_ No. \_\_\_\_\_ Inside \_\_\_\_\_ Outside \_\_\_\_\_  
Bottom Make \_\_\_\_\_ Cap. \_\_\_\_\_ No. \_\_\_\_\_ Inside \_\_\_\_\_ Outside \_\_\_\_\_

Time Set Packer 1:08 P.M.  
Tool Open I.F.P. From 1:10 M. to 1:15P. M. Hr. 5 Min. From (B) 31 P.S.I. To (C) 28 P.S.I.  
Tool Closed I.C.I.P. From 1:15 M. to 1:45P. M. Hr. 30 Min. (D) 509 P.S.I.  
Tool Open F.F.P. From 1:45 M. to 2:25P. M. Hr. 40 Min. From (E) 33 P.S.I. To (F) 38 P.S.I.  
Tool Closed F.C.I.P. From 2:25 M. to 3:10P. M. Hr. 45 Min. (G) 109 P.S.I.  
Initial Hydrostatic Pressure (A) 2603 P.S.I. Final Hydrostatic Pressure (H) 2581 P.S.I.

SURFACE Size Choke 3/4 In. Max. Press. P.S.I. \_\_\_\_\_ Time \_\_\_\_\_ Description of Flow \_\_\_\_\_  
INFORMATION \_\_\_\_\_ M. \_\_\_\_\_  
\_\_\_\_\_ M. \_\_\_\_\_  
\_\_\_\_\_ M. \_\_\_\_\_

BLOW Weak for 5 minutes Bottom Choke Size 3/4 In.  
Did Well Flow Yes  No \_\_\_\_\_ Recovery Total Ft. 25 feet mud

Reversed Out Yes  No \_\_\_\_\_ Mud Type Starch Viscosity 45 Weight 9.5 Water Loss 10.8 cc. Maximum Temp. 123 °F  
Type Circ. Sub. Plug Did Tool Plug? No Jars: Size 4 1/2" Make WTC Ser. No. 408  
EXTRA EQUIPMENT: Dual Packers Yes Safety Joint No Did Packer Hold? Yes Where? \_\_\_\_\_  
Length Drill Pipe 4035 ft. I.D. Drill Pipe 3.8 in. Length Weight Pipe 840 ft. I.D. Weight Pipe 2.7 in. Length Drill Collars 125 ft.  
I. D. Drill Collars 2 1/4 in. Length D.S.T. Tool 62 ft.

Remarks

**WESTERN TESTING CO., INC.**  
**Pressure Data**

Date 4-23-69 Recorder No. 3085 Capacity 4500 Test Ticket No. 10999  
 Clock No. 6866 Elevation 1821 Derrick Floor Location 4954 Ft. Well Temperature 125 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2603</u> P.S.I.	Open Tool	<u>1:08P.</u> M	
B First Initial Flow Pressure	<u>31</u> P.S.I.	First Flow Pressure	<u>5</u> Mins.	<u>5</u> Mins.
C First Final Flow Pressure	<u>28</u> P.S.I.	Initial Closed-in Pressure	<u>30</u> Mins.	<u>27</u> Mins.
D Initial Closed-in Pressure	<u>509</u> P.S.I.	Second Flow Pressure	<u>40</u> Mins.	<u>40</u> Mins.
E Second Initial Flow Pressure	<u>33</u> P.S.I.	Final Closed-in Pressure	<u>45</u> Mins.	<u>45</u> Mins.
F Second Final Flow Pressure	<u>38</u> P.S.I.			
G Final Closed-in Pressure	<u>109</u> P.S.I.			
H Final Hydrostatic Mud	<u>2581</u> P.S.I.			

**PRESSURE BREAKDOWN**

**First Flow Pressure**  
 Breakdown: 1 Inc.  
 of 5 mins. and a  
 final inc. of \_\_\_\_\_ Min.

**Initial Shut-In**  
 Breakdown: 9 Inc.  
 of 3 mins. and a  
 final inc. of \_\_\_\_\_ Min.

**Second Flow Pressure**  
 Breakdown: 8 Inc.  
 of 5 mins. and a  
 final inc. of \_\_\_\_\_ Min.

**Final Shut-In**  
 Breakdown: 15 Inc.  
 of 3 mins. and a  
 final inc. of \_\_\_\_\_ Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>31</u>	<u>0</u>	<u>28</u>	<u>0</u>	<u>33</u>	<u>0</u>	<u>38</u>
P 2 <u>5</u>	<u>28</u>	<u>3</u>	<u>38</u>	<u>5</u>	<u>33</u>	<u>3</u>	<u>43</u>
P 3 _____		<u>6</u>	<u>69</u>	<u>10</u>	<u>33</u>	<u>6</u>	<u>47</u>
P 4 _____		<u>9</u>	<u>105</u>	<u>15</u>	<u>33</u>	<u>9</u>	<u>50</u>
P 5 _____		<u>12</u>	<u>160</u>	<u>20</u>	<u>38</u>	<u>12</u>	<u>52</u>
P 6 _____		<u>15</u>	<u>229</u>	<u>25</u>	<u>38</u>	<u>15</u>	<u>57</u>
P 7 _____		<u>18</u>	<u>296</u>	<u>30</u>	<u>38</u>	<u>18</u>	<u>59</u>
P 8 _____		<u>21</u>	<u>310</u>	<u>35</u>	<u>38</u>	<u>21</u>	<u>62</u>
P 9 _____		<u>24</u>	<u>440</u>	<u>40</u>	<u>38</u>	<u>24</u>	<u>64</u>
P10 _____		<u>27</u>	<u>509</u>			<u>27</u>	<u>66</u>
P11 _____						<u>30</u>	<u>76</u>
P12 _____						<u>33</u>	<u>83</u>
P13 _____						<u>36</u>	<u>88</u>
P14 _____						<u>39</u>	<u>95</u>
P15 _____						<u>42</u>	<u>105</u>
P16 _____						<u>45</u>	<u>109</u>
P17 _____							
P18 _____							
P19 _____							
P20 _____							

Pickrell Drilling Company  
Kurz # A-1

TKT-10999  
Test #1

