Company Molz Oil Company — Lease & Well No. #2 Estella

Elevation 1479 Kelly Bushing — Formation Cherokee Sand — Effective Pay -- Ft. — Ticket No. 16200

Date 10/ 27/82 — Sec. 30 — Twp. 32S — Range 10W — County Barber — State Kansas

Test Approved by ----? — Western Representative Rod Tritt

Formation Test No. 1 — Interval Tested from 4397 ft. to 4410 ft. — Total Depth 4410 ft.

Packer Depth 4392 ft. — Size 6 3/4 in. — Packer Depth - ft. — Size - in.

Packer Depth 4397 ft. — Size 6 3/4 in. — Packer Depth - ft. — Size - in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) 4401 ft. — Recorder Number 2606 — Cap. 4150

Bottom Recorder Depth (Outside) 4404 ft. — Recorder Number 4332 — Cap. 4200

Below Straddle Recorder Depth - ft. — Recorder Number - — Cap. -

Drilling Contractor Sweetman Drilling — Drill Collar Length 279 — I. D. 2¼ in.

Mud Type starch — Viscosity 42 — Weight Pipe Length - — I. D. - in.

Weight 9.2 — Water Loss 6.2 cc. — Drill Pipe Length 4080 — I. D. 3.8 in.

Chlorides - P.P.M. — Test Tool Length 28 ft. — Tool Size 5½OD in.

Jars: Make WTC — Serial Number 408 — Anchor Length 13 ft. — Size 5½OD in.

Did Well Flow? No — Reversed Out No — Surface Choke Size 3/4 in. — Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. — Tool Joint Size 4½FH in.

Blow: Strong blow throughout test. Gas to surface in ten minutes on initial flow period.
See attached sheet for gas measurements.

Recovered 65 ft. of drilling mud - gas cut.

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks:

Time Set Packer(s) 8:00 A.M. ~~P.M.~~ — Time Started Off Bottom -- A.M. P.M. — Maximum Temperature 123°

Initial Hydrostatic Pressure			(A)	2345	P.S.I.	
Initial Flow Period	Minutes 30		(B)	94	P.S.I. to (C)	48 P.S.I.
Initial Closed In Period	Minutes 45		(D)	1622	P.S.I.	
Final Flow Period	Minutes 60		(E)	83	P.S.I. to (F)	35 P.S.I.
Final Closed In Period	Minutes 90		(G)	1649	P.S.I.	
Final Hydrostatic Pressure			(H)	2238	P.S.I.	

WTC-1

GAS FLOW REPORT

Date 10/27 /82 Ticket 16200 Company Molz Oil Company

Well Name and No. #2 Estella Dst No. 1 Interval Tested 4397'-4410'

County Barber State Kansas Sec. 30 Twp. 32S Rg. 10W

Time Gauge in Min.	P.S.I. on Merla Orifice Well Tester	Size of Orifice	P.S.I. on Pitot Tester	P.S.I. on Side Static Tester		Description of Flow
PRE FLOW						
10 min.		1"	orifice			Gas to surface
20 min.	10" of water	1"	orifice			81,600 CFPD
30 min.	12" of water	1"	orifice			89,800 CFPD
SECOND FLOW						
10 min.	30" of water	1"	orifice			141,000 CFPD
20 min.	18" of water	1"	orifice			110,000 CFPD
30 min.	18" of water	1"	orifice			110,000 CFPD
40 min.	18" of water	1"	orifice			110,000 CFPD
50 min.	19" of water	1"	orifice			113,000 CFPD
60 min.	22" of water	1"	orifice			121,000 CFPD

GAS BOTTLE

Serial No. ---- Date Bottle Filled --- Date to be Invoiced 10/27/82

Requisition and Provisions for high pressure stainless steel gas bottles. Western Testing Co., Inc. shall not be liable for damage of any kind to property or personnel of the one whom gas bottle is filled or for any loss suffered or sustained directly or indirectly through the use of these bottles. By signing of this ticket showing receipt of a gas testing bottle, the undersigned agrees for himself and as agent for operator, to return this bottle to Western Testing Co., Inc. within thirty (30) days free of charge, or be invoiced in the amount of $75.00 (total charge). Should valve or seal plug be missing or damaged beyond repair, operator shall be invoiced for repairs at our invoiced price.

All charges subject to 1½% per month, equal to 18% interest per annum after 30 days from date of invoice. Any expense incurred for collection will be added to the original amount.

COMPANY'S NAME Molz Oil Company

Authorized by -----?

FORM WTC 6

WESTERN TESTING CO., INC.

Pressure Data

Date 10/27/82 Test Ticket No. 16200

Recorder No. 2606 Capacity 4150 Location 4401 Ft.

Clock No. --- Elevation 1479 Kelly Bushing Well Temperature 123 °F

Point		Pressure			Time Given	Time Computed
A	Initial Hydrostatic Mud	2345 P.S.I.	Open Tool		8:00A M	
B	First Initial Flow Pressure	94 P.S.I.	First Flow Pressure		30 Mins.	30 Mins.
C	First Final Flow Pressure	48 P.S.I.	Initial Closed-in Pressure		45 Mins.	45 Mins.
D	Initial Closed-in Pressure	1622 P.S.I.	Second Flow Pressure		60 Mins.	60 Mins.
E	Second Initial Flow Pressure	83 P.S.I.	Final Closed-in Pressure		90 Mins.	90 Mins.
F	Second Final Flow Pressure	35 P.S.I.				
G	Final Closed-in Pressure	1649 P.S.I.				
H	Final Hydrostatic Mud	2238 P.S.I.				

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc. of 5 mins. and a final inc. of 0 Min.

Point	Mins.	Press.
P 1	0	94
P 2	5	69
P 3	10	58
P 4	15	52
P 5	20	50
P 6	25	49
P 7	30	48
P 8		
P 9		
P10		
P11		
P12		
P13		
P14		
P15		
P16		
P17		
P18		
P19		
P20		

Initial Shut-In
Breakdown: 15 Inc. of 3 mins. and a final inc. of 0 Min.

Point	Minutes	Press.
	0	48
	3	863
	6	1421
	9	1521
	12	1557
	15	1576
	18	1588
	21	1597
	24	1603
	27	1608
	30	1611
	33	1614
	36	1616
	39	1618
	42	1620
	45	1622

Second Flow Pressure
Breakdown: 12 Inc. of 5 mins. and a final inc. of 0 Min.

Point	Minutes	Press.
	0	83
	5	61
	10	47
	15	41
	20	36
	25	35
	30	34
	35	34
	40	34
	45	34
	50	35
	55	35
	60	35

Final Shut-In
Breakdown: 30 Inc. of 3 mins. and a final inc. of 0 Min.

Point	Minutes	Press.
	0	35
	3	1060
	6	1427
	9	1506
	12	1540
	15	1559
	18	1570
	21	1580
	24	1589
	27	1597
	30	1603
	33	1608
	36	1612
	39	1616
	42	1619
	45	1621
	48	1623
	51	1625
	54	1627
	57	1629
	60	1631

CONTINUED NEXT PAGE

WESTERN TESTING CO., INC.

Pressure Data

Date 10/27/82 Test Ticket No. 16200

Recorder No. 2606 Capacity 4150 Location 4401 Ft.

Clock No. --- Elevation 1479 Kelly Bushing Well Temperature 123 °F

Point		Pressure			Time Given	Time Computed
A	Initial Hydrostatic Mud	2345 P.S.I.	Open Tool		8:00A M	
B	First Initial Flow Pressure	94 P.S.I.	First Flow Pressure		30 Mins.	30 Mins.
C	First Final Flow Pressure	48 P.S.I.	Initial Closed-in Pressure		45 Mins.	45 Mins.
D	Initial Closed-in Pressure	1622 P.S.I.	Second Flow Pressure		60 Mins.	60 Mins.
E	Second Initial Flow Pressure	83 P.S.I.	Final Closed-in Pressure		90 Mins.	90 Mins.
F	Second Final Flow Pressure	35 P.S.I.				
G	Final Closed-in Pressure	1649 P.S.I.				
H	Final Hydrostatic Mud	2238 P.S.I.				

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of 0 Min.

Initial Shut-In
Breakdown: 15 Inc.
of 3 mins. and a
final inc. of 0 Min.

Second Flow Pressure
Breakdown: 12 Inc.
of 5 mins. and a
final inc. of 0 Min.

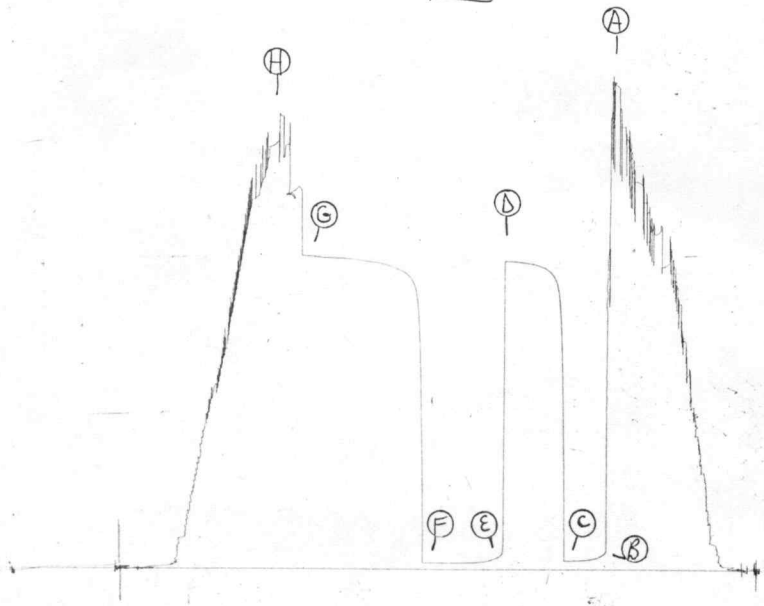
Final Shut-In
Breakdown: 30 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1						63	1633
P 2						66	1635
P 3						69	1637
P 4						72	1639
P 5						75	1641
P 6						78	1643
P 7						81	1645
P 8						84	1647
P 9						87	1648
P10						90	1649
P11							
P12							
P13							
P14							
P15							
P16							
P17							
P18							
P19							
P20							

2606 DST#1

IKT #16200

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Company Molz Oil Company — Lease & Well No. #2 Estella

Elevation 1479 Kelly Bushing — Formation Mississippi — Effective Pay -- Ft. — Ticket No. 18301

Date 10/ 27 /82 — Sec. 30 — Twp. 32S — Range 10W — County Barber — State Kansas

Test Approved by Gordon W. Keen — Western Representative Rod Tritt

Formation Test No. 2 — Interval Tested from 4426 ft. to 4450 ft. — Total Depth 4450 ft.

Packer Depth 4421 ft. — Size 6 3/4 in. — Packer Depth - ft. — Size - in.

Packer Depth 4426 ft. — Size 6 3/4 in. — Packer Depth - ft. — Size - in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) 4431 ft. — Recorder Number 2606 — Cap. 4150

Bottom Recorder Depth (Outside) 4434 ft. — Recorder Number 4332 — Cap. 4200

Below Straddle Recorder Depth - ft. — Recorder Number - — Cap. -

Drilling Contractor Sweetman Drilling — Drill Collar Length 279 — I. D. 2¼ in.

Mud Type starch — Viscosity 49 — Weight Pipe Length - — I. D. - in.

Weight 9.3 — Water Loss 10.0 cc. — Drill Pipe Length 4130 — I. D. 3.8 in.

Chlorides -- - P.P.M. — Test Tool Length 28 ft. — Tool Size 5½OD in.

Jars: Make WTC — Serial Number 408 — Anchor Length 24 ft. — Size 5½OD in.

Did Well Flow? No — Reversed Out No — Surface Choke Size 3/4 in. — Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. — Tool Joint Size 4½FH in.

Blow: Strong blow throughout test. Gas to surface in six minutes on initial flow period.
See attached sheet for gas measurements.

Recovered 62 ft. of gas cut mud

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks:

Time Set Packer(s) 10:35 ~~A.M.~~ P.M. — Time Started Off Bottom 2:20 A.M. ~~P.M.~~ — Maximum Temperature 123°

Initial Hydrostatic Pressure			(A) 2347 P.S.I.			
Initial Flow Period	Minutes 30	(B) 119 P.S.I.	to	(C) 67 P.S.I.		
Initial Closed In Period	Minutes 45	(D) 1262 P.S.I.				
Final Flow Period	Minutes 60	(E) 123 P.S.I.	to	(F) 44 P.S.I.		
Final Closed In Period	Minutes 90	(G) 1160 P.S.I.				
Final Hydrostatic Pressure			(H) 2341 P.S.I.			

GAS FLOW REPORT

Date 10/27/82 Ticket 18301 Company Molz Oil Company

Well Name and No. #2 Estella Dst No. 2 Interval Tested 4426'-4450'

County Barber State Kansas Sec. 30 Twp. 32S Rg. 10W

Time Gauge in Min.	P.S.I. on Merla Orifice Well Tester	Size of Orifice	P.S.I. on Pitot Tester	P.S.I. on Side Static Tester	Description of Flow
PRE FLOW					
06 min.		1" orifice			Gas to surface
10 min.	2.0 PSIG	1" orifice			195,000 CFPD
20 min.	3.0 PSIG	1" orifice			242,000 CFPD
30 min.	3.0 PSIG	1" orifice			242,000 CFPD
SECOND FLOW					
10 min.	3.0 PSIG	1" orifice			242,000 CFPD
20 min.	3.0 PSIG	1" orifice			242,000 CFPD
30 min.	3.0 PSIG	1" orifice			242,000 CFPD
40 min.	3.0 PSIG	1" orifice			242,000 CFPD
50 min.	3.0 PSIG	1" orifice			242,000 CFPD
60 min.	3.0 PSIG	1" orifice			242,000 CFPD

GAS BOTTLE

Serial No. ---- Date Bottle Filled --- Date to be Invoiced 10/27/82

Requisition and Provisions for high pressure stainless steel gas bottles. Western Testing Co., Inc. shall not be liable for damage of any kind to property or personnel of the one whom gas bottle is filled or for any loss suffered or sustained directly or indirectly through the use of these bottles. By signing of this ticket showing receipt of a gas testing bottle, the undersigned agrees for himself and as agent for operator, to return this bottle to Western Testing Co., Inc. within thirty (30) days free of charge, or be invoiced in the amount of $75.00 (total charge). Should valve or seal plug be missing or damaged beyond repair, operator shall be invoiced for repairs at our invoiced price.

All charges subject to 1½% per month, equal to 18% interest per annum after 30 days from date of invoice. Any expense incurred for collection will be added to the original amount.

COMPANY'S NAME Molz Oil Company

Authorized by Gordon W. Keen

FORM WTC 6

WESTERN TESTING CO., INC.
Pressure Data

Date 10/27/82 Test Ticket No. 18301

Recorder No. 2606 Capacity 4150 Location 4431 Ft.

Clock No. -- Elevation 1479 Kelly Bushing Well Temperature 123 °F

Point		Pressure			Time Given	Time Computed
A	Initial Hydrostatic Mud	2347 P.S.I.	Open Tool		10:35P M	
B	First Initial Flow Pressure	119 P.S.I.	First Flow Pressure		30 Mins.	30 Mins.
C	First Final Flow Pressure	67 P.S.I.	Initial Closed-in Pressure		45 Mins.	45 Mins.
D	Initial Closed-in Pressure	1262 P.S.I.	Second Flow Pressure		60 Mins.	60 Mins.
E	Second Initial Flow Pressure	123 P.S.I.	Final Closed-in Pressure		90 Mins.	90 Mins.
F	Second Final Flow Pressure	44 P.S.I.				
G	Final Closed-in Pressure	1160 P.S.I.				
H	Final Hydrostatic Mud	2341 P.S.I.				

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc. of 5 mins. and a final inc. of 0 Min.

Point	Mins.	Press.
P 1	0	119
P 2	5	86
P 3	10	75
P 4	15	70
P 5	20	69
P 6	25	68
P 7	30	67
P 8		
P 9		
P10		
P11		
P12		
P13		
P14		
P15		
P16		
P17		
P18		
P19		
P20		

Initial Shut-In
Breakdown: 15 Inc. of 3 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	67
3	792
6	1017
9	1095
12	1136
15	1161
18	1182
21	1199
24	1211
27	1223
30	1233
33	1240
36	1247
39	1253
42	1259
45	1262

Second Flow Pressure
Breakdown: 12 Inc. of 5 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	123
5	72
10	55
15	49
20	47
25	45
30	45
35	45
40	45
45	45
50	44
55	44
60	44

Final Shut-In
Breakdown: 30 Inc. of 3 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	44
3	690
6	832
9	892
12	931
15	962
18	983
21	1002
24	1018
27	1031
30	1041
33	1052
36	1061
39	1069
42	1079
45	1086
48	1094
51	1101
54	1107
57	1112
60	1118

CONTINUED NEXT PAGE

WESTERN TESTING CO., INC.

Pressure Data

Date 10/27/82 Test Ticket No. 18301

Recorder No. 2606 Capacity 4150 Location 4431 Ft.

Clock No. -- Elevation 1479 Kelly Bushing Well Temperature 123 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	2347 P.S.I.	Open Tool	10:35P M	
B First Initial Flow Pressure	119 P.S.I.	First Flow Pressure	30 Mins.	30 Mins.
C First Final Flow Pressure	67 P.S.I.	Initial Closed-in Pressure	45 Mins.	45 Mins.
D Initial Closed-in Pressure	1262 P.S.I.	Second Flow Pressure	60 Mins.	60 Mins.
E Second Initial Flow Pressure	123 P.S.I.	Final Closed-in Pressure	90 Mins.	90 Mins.
F Second Final Flow Pressure	44 P.S.I.			
G Final Closed-in Pressure	1160 P.S.I.			
H Final Hydrostatic Mud	2341 P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of 0 Min.

Initial Shut-In
Breakdown: 15 Inc.
of 3 mins. and a
final inc. of 0 Min.

Second Flow Pressure
Breakdown: 12 Inc.
of 5 mins. and a
final inc. of 0 Min.

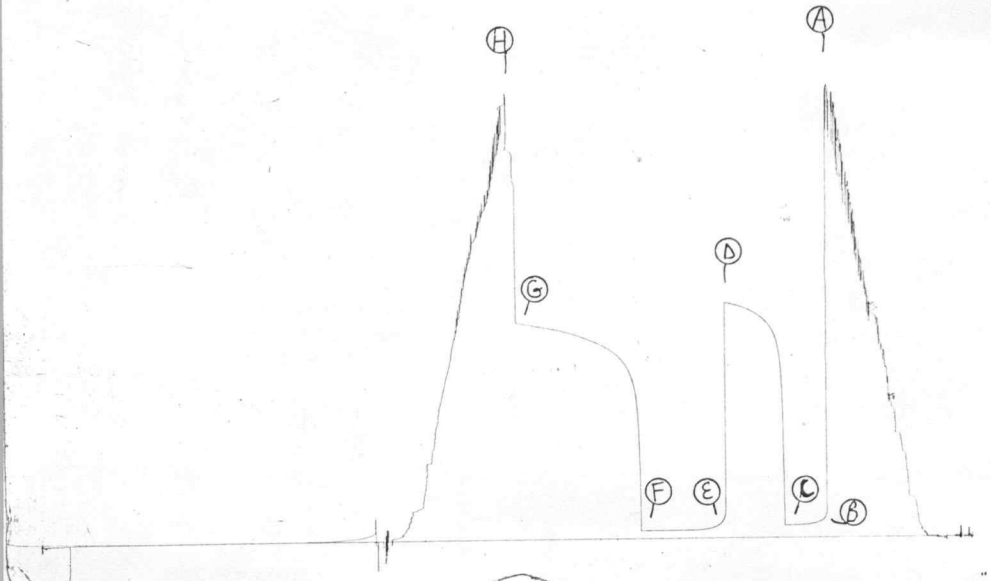
Final Shut-In
Breakdown: 30 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1						63	1123
P 2						66	1127
P 3						69	1131
P 4						72	1136
P 5						75	1140
P 6						78	1143
P 7						81	1148
P 8						84	1152
P 9						87	1156
P10						90	1160
P11							
P12							
P13							
P14							
P15							
P16							
P17							
P18							
P19							
P20							

2606 DST #2

IKT # 18301

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Company Molz Oil Company — Lease & Well No. #2 Estella

Elevation 1479 Kelly Bushing — Formation Lower Mississippi — Effective Pay -- Ft. — Ticket No. 18302

Date 10/ 28 /82 — Sec. 30 — Twp. 32S — Range 10W — County Barber — State Kansas

Test Approved by Frank Reynolds — Western Representative Rod Tritt

Formation Test No. 3 — Interval Tested from 4464 ft. to 4480 ft. — Total Depth 4480 ft.

Packer Depth 4459 ft. — Size 6 3/4 in. — Packer Depth - ft. — Size - in.

Packer Depth 4464 ft. — Size 6 3/4 in. — Packer Depth - ft. — Size - in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) 4468 ft. — Recorder Number 2606 — Cap. 4150

Bottom Recorder Depth (Outside) 4471 ft. — Recorder Number 4332 — Cap. 4200

Below Straddle Recorder Depth - ft. — Recorder Number - — Cap. -

Drilling Contractor Sweetman Drilling — Drill Collar Length 279 — I. D. 2¼ in.

Mud Type starch — Viscosity 49 — Weight Pipe Length - — I. D. - in.

Weight 9.3 — Water Loss 10.0 cc. — Drill Pipe Length 4157 — I. D. 3.8 in.

Chlorides - P.P.M. — Test Tool Length 28 ft. — Tool Size 5½OD in.

Jars: Make WTC — Serial Number 408 — Anchor Length 16 ft. — Size 5½OD in.

Did Well Flow? No — Reversed Out No — Surface Choke Size 3/4 in. — Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. — Tool Joint Size 4½FH in.

Blow: Strong blow throughout test. No gas to surface

Recovered ft. of Gas to surface during final shut-in period.

Recovered 30 ft. of gassy mud

Recovered 180 ft. of oil cut gassy mud

Recovered ft. of

Recovered ft. of

Remarks:

Time Set Packer(s) 11:20 A.M. ~~P.M.~~ — Time Started Off Bottom 3:05 ~~A.M.~~ P.M. — Maximum Temperature 124°

Initial Hydrostatic Pressure			(A) 2445	P.S.I.		
Initial Flow Period	Minutes 30	(B) 89	P.S.I. to	(C) 89	P.S.I.	
Initial Closed In Period	Minutes 45	(D) 635	P.S.I.			
Final Flow Period	Minutes 60	(E) 104	P.S.I. to	(F) 109	P.S.I.	
Final Closed In Period	Minutes 87	(G) 608	P.S.I.			
Final Hydrostatic Pressure			(H) 2309	P.S.I.		

WESTERN TESTING CO., INC.

Pressure Data

Date 10/28/82 Test Ticket No. 18302

Recorder No. 2606 Capacity 4150 Location 4468 Ft.

Clock No. --- Elevation 1479 Kelly Bushing Well Temperature 124 °F

Point		Pressure			Time Given	Time Computed
A	Initial Hydrostatic Mud	2445 P.S.I.	Open Tool		11:20A M	
B	First Initial Flow Pressure	89 P.S.I.	First Flow Pressure		30 Mins.	30 Mins.
C	First Final Flow Pressure	89 P.S.I.	Initial Closed-in Pressure		45 Mins.	45 Mins.
D	Initial Closed-in Pressure	635 P.S.I.	Second Flow Pressure		60 Mins.	60 Mins.
E	Second Initial Flow Pressure	104 P.S.I.	Final Closed-in Pressure		90 Mins.	87 Mins.
F	Second Final Flow Pressure	109 P.S.I.				
G	Final Closed-in Pressure	608 P.S.I.				
H	Final Hydrostatic Mud	2309 P.S.I.				

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc. of 5 mins. and a final inc. of 0 Min.

Point Mins.	Press.
P 1 0	89
P 2 5	89
P 3 10	89
P 4 15	89
P 5 20	89
P 6 25	89
P 7 30	89
P 8	
P 9	
P10	
P11	
P12	
P13	
P14	
P15	
P16	
P17	
P18	
P19	
P20	

Initial Shut-In
Breakdown: 15 Inc. of 3 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	89
3	106
6	128
9	147
12	181
15	235
18	283
21	329
24	375
27	425
30	462
33	506
36	543
39	584
42	617
45	635

Second Flow Pressure
Breakdown: 12 Inc. of 5 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	104
5	104
10	104
15	104
20	104
25	104
30	104
35	105
40	106
45	107
50	108
55	109
60	109

Final Shut-In
Breakdown: 29 Inc. of 3 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	109
3	121
6	136
9	157
12	182
15	206
18	234
21	255
24	272
27	291
30	312
33	331
36	353
39	374
42	393
45	411
48	427
51	437
54	455
57	476
60	499

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WESTERN TESTING CO., INC.

Pressure Data

Date 10/28/82 Test Ticket No. 18302

Recorder No. 2606 Capacity 4150 Location 4468 Ft.

Clock No. --- Elevation 1479 Kelly Bushing Well Temperature 124 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	2445 P.S.I.	Open Tool	11:20A M	
B First Initial Flow Pressure	89 P.S.I.	First Flow Pressure	30 Mins.	30 Mins.
C First Final Flow Pressure	89 P.S.I.	Initial Closed-in Pressure	45 Mins.	45 Mins.
D Initial Closed-in Pressure	635 P.S.I.	Second Flow Pressure	60 Mins.	60 Mins.
E Second Initial Flow Pressure	104 P.S.I.	Final Closed-in Pressure	90 Mins.	87 Mins.
F Second Final Flow Pressure	109 P.S.I.			
G Final Closed-in Pressure	608 P.S.I.			
H Final Hydrostatic Mud	2309 P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Mins.	Press.
P 1	
P 2	
P 3	
P 4	
P 5	
P 6	
P 7	
P 8	
P 9	
P10	
P11	
P12	
P13	
P14	
P15	
P16	
P17	
P18	
P19	
P20	

Initial Shut-In
Breakdown: 15 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.

Second Flow Pressure
Breakdown: 12 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Minutes	Press.

Final Shut-In
Breakdown: 29 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
63	520
66	537
69	554
72	565
75	578
78	590
81	599
84	606
87	608

2606 DST #3

TKT # 18302

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