

Home Office: Great Bend, Kansas
P. O. Box 793 Gladstone 3-7903

Company Abercrombie Drilling, Inc. Lease & Well No. Dandliker #1
Elevation 1305 Kelly Bushings; Formation - Hunton Ticket Number 5984
Date March 3, '65 Sec. 23 Twp. 1-S Range 14e County Nemaha State Kansas
Test Approved by Jack K. Wharton Western Representative Joe M. Fetterolf, Jr.

Formation Test No. 1 O.K. yes Misrun no Interval Tested From 2810' to 2830' Total Depth 2830'

Size Main Hole 6 3/4 Rat Hole no Conv. X B.T. Damaged Yes no No Conv. X B.T. Damaged Yes no No

Packer Depth 2805 Ft. Size 5 - 1/2 Packer Depth 2810 Ft. Size 5 - 1/2

Straddle Yes No No Conv. Yes B.T. Damaged Yes No

Packer Depth Ft. Size

Tool Size 4 1/2 OD Tool Jt. Size 3 1/2 IF Anchor Length 20 Ft. Size 4 1/2 OD

RECORDERS Depth 2813 Ft. Clock No. 4964 Depth 2816 Ft. Clock No. 132

Top Make Amerada Cap. 3150 No. 1562 Inside Outside Bottom Make Western Cap. 4000 No. 42 Inside Outside

Below Straddle: Depth _____ Clock No. _____ Depth _____ Fr. Clock No. _____

Top Make _____ Cap. _____ No. _____ Inside Outside Bottom Make _____ Cap. _____ No. _____ Inside Outside

Time Set Packer _____ M _____ M
 Tool Open I.F.P. From 1:50 M to 1:55 M Hr. 5 Min. From (B) _____ 15 P.S.I. To (C) _____ 15 P.S.I.
 Tool Closed I.C.I.P. From 1:55 M. to 2:25 M. Hr. _____ 30 Min. (D) _____ 840 P.S.I.
 Tool Open F.F.P. From 2:25 M. to 3:25 M. 1 Hr. _____ Min. From (E) 17 P.S.I. To (F) _____ 20 P.S.I.
 Tool Closed F.C.I.P. From 3:25 M. to 3:55 M. Hr. _____ 30 Min. (G) _____ 734 P.S.I.
 Initial Hydrostatic Pressure (A) 1528 P.S.I. Final Hydrostatic Pressure (H) _____ 1514 P.S.I.

SURFACE INFORMATION	Size Choke	Max. Press. P.S.I.	Time	Description of Flow
	<u>3/8</u> In.			
			M.	
			M.	
			M.	

BLOW -Very weak blow for three minutes. Bottom Choke Size 3/4 in.
Did Well Flow no Yes no No Recovery Total Ft. 5 ft. of mud with few specks of heavy oil/

Reversed Out Yes no No Mud Type chem. Viscosity 37 Weight 10.3 Maximum Temp. 98 °F
EXTRA EQUIPMENT: Dual Packers yes Safety Joint no Jars: Size no Make _____ Ser. No. _____
Type Circ. Sub. 3 1/2 I.F. Plug Did Tool Plug? no Where? _____ Did Packer Hold? yes
Length Drill Pipe 1885 ft. I.D. Drill Pipe 3.8 in. Length Weight Pipe 847.55 ft. I.D. Weight Pipe 2.7 in. Length Drill Collars 54.88 ft.
I. D. Drill Collars 2.7 in. Length D. S. T. Tool 43 ft.

Remarks

Flushed tool at 2:40 P. M. & 3:10 P.M.

WESTERN TESTING CO., INC.

Pressure Data

Date March 3, 1965

Test Ticket No. 5984

Recorder No. 1562

Capacity 3150

Location 2813 Ft.

Clock No. 4964

Elevation 1305 Kelly Bushings

Well Temperature 98 °F

Point

Pressure

Time Given

Time Computed

A Initial Hydrostatic Mud 1528 P.S.I.
B First Initial Flow Pressure 15 P.S.I.
C First Final Flow Pressure 15 P.S.I.
D Initial Closed-in Pressure 840 P.S.I.
E Second Initial Flow Pressure 17 P.S.I.
F Second Final Flow Pressure 20 P.S.I.
G Final Closed-in Pressure 734 P.S.I.
H Final Hydrostatic Mud 1514 P.S.I.

Opened Tool

First Flow Pressure

Initial Closed-in Pressure

Second Flow Pressure

Final Closed-in Pressure

1:47 P M

5 Mins. 5 Mins.

30 Mins. 27 Mins.

60 Mins. 60 Mins.

30 Mins. 27 Mins.

PRESSURE BREAKDOWN

First Flow Press.

Breakdown: 1 Inc.
of 5 mins. and a
final inc. of 0 Min.

Initial Shut-In

Breakdown: 9 Inc.
of 3 mins. and a
final inc. of 0 Min.

Second Flow Pressure

Breakdown: ~~15~~ 12 Inc.
of 5 mins. and a
final inc. of 0 Min.

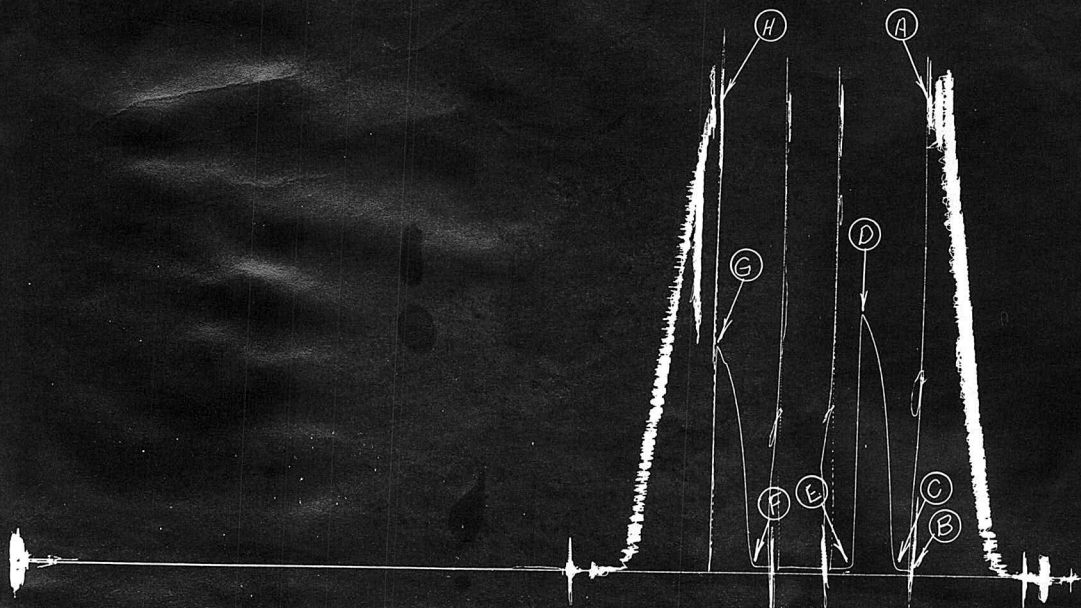
Final Shut-In

Breakdown: 9 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>15</u>	<u>0</u>	<u>15</u>	<u>0</u>	<u>17</u>	<u>0</u>	<u>20</u>
P 2 <u>5</u>	<u>15</u>	<u>3</u>	<u>58</u>	<u>5</u>	<u>17</u>	<u>3</u>	<u>83</u>
P 3		<u>6</u>	<u>256</u>	<u>10</u>	<u>17</u>	<u>6</u>	<u>236</u>
P 4		<u>9</u>	<u>454</u>	<u>15</u>	<u>17</u>	<u>9</u>	<u>384</u>
P 5		<u>12</u>	<u>579</u>	<u>20</u>	<u>17</u>	<u>12</u>	<u>498</u>
P 6		<u>15</u>	<u>686</u>	<u>25</u>	<u>17</u>	<u>15</u>	<u>583</u>
P 7		<u>18</u>	<u>750</u>	<u>30</u>	<u>17</u>	<u>18</u>	<u>639</u>
P 8		<u>21</u>	<u>792</u>	<u>35</u>	<u>17</u>	<u>21</u>	<u>678</u>
P 9		<u>24</u>	<u>826</u>	<u>40</u>	<u>17</u>	<u>24</u>	<u>705</u>
P10		<u>27</u>	<u>840</u>	<u>45</u>	<u>17</u>	<u>27</u>	<u>734</u>
P11				<u>50</u>	<u>20</u>		
P12				<u>55</u>	<u>20</u>		
P13				<u>60</u>	<u>20</u>		
P14							
P15							
P16							
P17							
P18							
P19							
P20							

Abercrombie Drlg. Inc.
Dondlker #1

Test # 1
TKT#5984





Home Office: Great Bend, Kansas
P. O. Box 793 Gladstone 3-7903

Company Abercrombie Drilling, Inc. Lease & Well No. Dandliker #1
Elevation 1305 Kelly Bushings; Formation - Viola Ticket Number 5985
Date March 7, 1965 Sec. 23 Twp. 1-s Range 14e County Nemaha State Kansas
Test Approved by Jack K. Wharton Western Representative Joe M. Fetterolf, Jr.

Formation Test No. 2 O.K. yes Misrun no Interval Tested From 3536' to 3542' Total Depth 3542'
Size Main Hole 6 3/4 Rat Hole no Conv. x B.T. Damaged Yes no No no Conv. x B.T. Damaged Yes no No no
Packer Depth 3531 Ft. Size 5 1/8 Packer Depth 3536' Ft. Size 5 1/2
Straddle no Yes no No no Conv. no B.T. Damaged Yes no No no
Packer Depth no Ft. Size no
Tool Size 4 1/2 OD Tool Jt. Size 3 1/2 I.F. Anchor Length 6 Ft. Size 4 1/2 OD

RECORDERS Depth 3522 Ft. Clock No. 4964 Depth 3525 Ft. Clock No. 132
Top Make Amerada Cap. 3150 No. 1562 Inside no Bottom Make Western Cap. 4000 No. 42 Inside no
Below Straddle: Depth no Clock No. no Inside no Depth no Ft. Clock No. no Inside no
Top Make no Cap. no No. no Outside no Bottom Make no Cap. no No. no Outside no

Time Set Packer 6:58 A M
Tool Open I.F.P. From 7:00 M to 7:10 M Hr 10 Min. From (B) 9 P.S.I. To (C) 9 P.S.I.
Tool Closed I.C.I.P. From 7:10 M. to 7:40 M. Hr. 30 Min. (D) 9 P.S.I.
Tool Open F.F.P. From 7:40 M. to 8:40 M. 1 Hr. Min. From (E) 9 P.S.I. To (F) 9 P.S.I.
Tool Closed F.C.I.P. From 8:40 M. to 9:10 M. Hr. 30 Min. (G) no P.S.I.
Initial Hydrostatic Pressure (A) 1932 P.S.I. Final Hydrostatic Pressure (H) 1896 P.S.I.

SURFACE Size Choke 3/8 In. Max. Press. P.S.I. Time Description of Flow
INFORMATION no M. no M. no M.

BLOW Very weak blow for two minutes. Bottom Choke Size 3/4 In.
Did Well Flow no Yes no No Recovery Total Ft. 1 ft. of very slightly oil specked mud

Reversed Out no Yes no No Mud Type chem. Viscosity 53 Weight 10.4 Maximum Temp. 106 °F

EXTRA EQUIPMENT: Dual Packers yes Safety Joint no Jars: Size no Make no Ser. No. no
Type Circ. Sub. 3 1/2 I.F. plug Did Tool Plug? no Where? no Did Packer Hold? yes
Length Drill Pipe 2604 ft. I.D. Drill Pipe 3.8 in. Length Weight Pipe 847.55 ft. I.D. Weight Pipe 2.7 in. Length Drill Collars 54.88 ft.
I. D. Drill Collars 2.7 in. Length D. S. T. Tool 36 ft.

Remarks Flushed tool at 8:10 A.M.

WESTERN TESTING CO., INC.
Pressure Data

Date March 7, 1965

Test Ticket No. 5985

Recorder No. 1562 Capacity 3150 Location 3522 Fr

Clock No. 4964 Elevation 1305 Kelly Bushings Well Temperature 106 °F

Point	Pressure	Time Given	Time Computed
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A Initial Hydrostatic Mud 1932 P.S.I. Opened Tool 6:58 A M

B First Initial Flow Pressure 9 P.S.I. First Flow Pressure 10 Mins. 10 Mins.

C First Final Flow Pressure _____ 9 P.S.I. Initial Closed-in Pressure _____ 30 Mins. _____ 27 Mins.

D. Initial Closed-in Pressure	9	P.S.I.	Second Flow Pressure	60	Mins	60	Mins
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F. Second Initial Flow Pressure		9	P.S.I.	Final Closed-in Pressure	30	Mins.	Mins.
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P Second Final Flow Pressure _____ P.S.I.

9 Final Closed-In Pressure _____ P.S.I.

1896

10 Final Modulus at Break _____ P.S.I.

H Final Hydrostatic Mud _____ P.S.I.

PRESSURE BREAKDOWN

First Flow Press.

Breakdown: 2 Inc.
of 5 mins. and a
final inc. of 0 Min.

Initial Shut-In

Breakdown: 9 Inc.
of 3 mins. and a
final inc. of 0 Min.

Second Flow Pressure

Breakdown: 12 Inc.
of 5 mins. and a
final inc. of 0 Min.

Final Shut-In

Breakdown: _____ Inc.
of _____ mins. and a
final inc. of _____ Min.

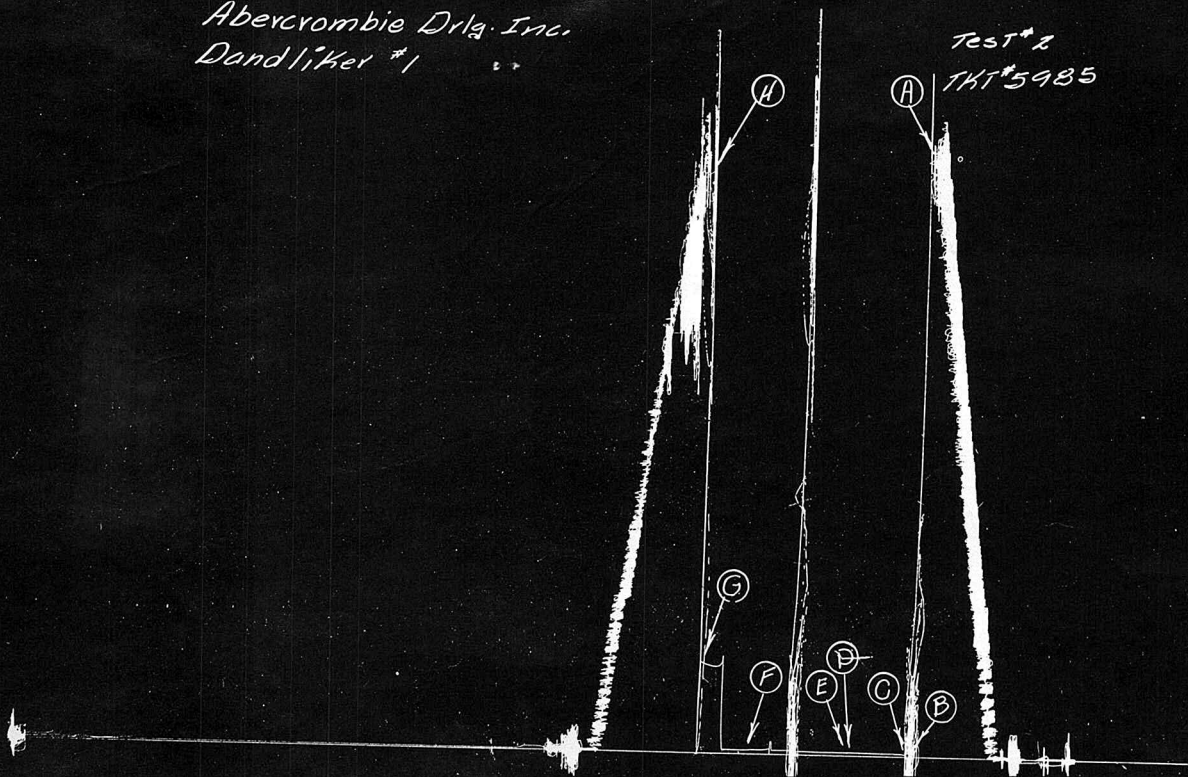
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>9</u>	<u>0</u>	<u>9</u>	<u>0</u>	<u>9</u>		
P 2 <u>5</u>	<u>9</u>	<u>3</u>	<u>9</u>	<u>5</u>	<u>9</u>		
P 3 <u>10</u>	<u>9</u>	<u>6</u>	<u>9</u>	<u>10</u>	<u>9</u>		
P 4 _____		<u>9</u>	<u>9</u>	<u>15</u>	<u>9</u>		
P 5 _____		<u>12</u>	<u>9</u>	<u>20</u>	<u>9</u>		
P 6 _____		<u>15</u>	<u>9</u>	<u>25</u>	<u>9</u>		
P 7 _____		<u>18</u>	<u>9</u>	<u>30</u>	<u>9</u>		
P 8 _____		<u>21</u>	<u>9</u>	<u>35</u>	<u>9</u>		
P 9 _____		<u>24</u>	<u>9</u>	<u>40</u>	<u>9</u>		
P10 _____		<u>27</u>	<u>9</u>	<u>45</u>	<u>9</u>		
P11 _____				<u>50</u>	<u>9</u>		
P12 _____				<u>55</u>	<u>9</u>		
P13 _____				<u>60</u>	<u>9</u>		
P14 _____							
P15 _____							
P16 _____							
P17 _____							
P18 _____							
P19 _____							
P20 _____							

Due to static exposure on final shut-in pressure is a false reading; therefore no breakdown was made at this point.

Due to static exposure
on final shut-in
pressure is a false
reading; therefore
no breakdown was made
at this point.

Abercrombie Drtg. Inc.
Dandliker #1

TEST # 2
TKT#5985





Home Office: Great Bend, Kansas
P. O. Box 793 Gladstone 3-7903

Company Abercrombie Drilling, Inc. Lease & Well No. Dandliker #1
Elevation 1305 Kelly Bushings; Formation - Viola Ticket Number 5986
Date March 7, 1965 Sec. 23 Twp. 1s Range 14E County Nemaha State Kansas
Test Approved by Jack K. Wharton Western Representative Joe H. Fetterolf, Jr.

Formation Test No. 3 O.K. yes Misrun no Interval Tested From 3542' to 3552' Total Depth 3552'
Size Main Hole 6 3/4 Rat Hole no Conv. X B.T. Damaged Yes no No Conv. X B.T. Damaged Yes no No
Packer Depth 3537 Ft. Size 5 1/2 Packer Depth 3542 Ft. Size 5 1/2
Straddle Yes No No Conv. B.T. Damaged Yes No
Packer Depth Ft Size
Tool Size 4 1/2 O D Tool Jt. Size 3 1/2 IF Anchor Length 10 Ft. Size 4 1/2 OD

RECORDERS Depth 3531 Ft. Clock No. 4964 Depth 3546 Ft. Clock No. 132
Top Make Amerada Cap. 3150 No. 1562 Inside Outside Bottom Make Western Cap. 4000 No. 42 Inside Outside
Below Straddle: Depth Clock No. Inside Outside Depth Ft. Clock No. Inside Outside
Top Make Cap. No. Inside Outside Bottom Make Cap. No. Inside Outside

Time Set Packer 6:47 P M
Tool Open I.F.P. From 6:50 M to 6:55 M Hr. 5 Min. From (B) 10 P.S.I. To (C) 10 P.S.I.
Tool Closed I.C.I.P. From 6:55 M. to 7:25 M. Hr. 30 Min. (D) 42 P.S.I.
Tool Open F.F.P. From 7:25 M. to 8:25 M. 1 Hr. Min. From (E) 12 P.S.I. To (F) 12 P.S.I.
Tool Closed F.C.I.P. From 8:25 M. to 8:55 M. Hr. 30 Min. (G) 215 P.S.I.
Initial Hydrostatic Pressure (A) 1917 P.S.I. Final Hydrostatic Pressure (H) 1908 P.S.I.

SURFACE Size Choke 3/8 In. Max. Press. P.S.I. Time Description of Flow
INFORMATION M.
 M.
 M.

BLOW Very weak blow for one minute. Bottom Choke Size 3/4 In.
Did Well Flow Yes no No Recovery Total Ft. 2 ft. of drilling mud

Reversed Out Yes no No Mud Type chem. Viscosity 39 Weight 10.3 Maximum Temp. 106 °F
EXTRA EQUIPMENT: Dual Packers yes Safety Joint no Jars: Size no Make Ser. No.
Type Circ. Sub. 3 1/2 I.F. Plug Did Tool Plug? no Where? Did Packer Hold? yes
Length Drill Pipe 2614 ft. I.D. Drill Pipe 3.8 in. Length Weight Pipe 847.55 ft. I.D. Weight Pipe 2.7 in. Length Drill Collars 54.88 ft.
I. D. Drill Collars 2.7 in. Length D. S. T. Tool 36 ft.
Remarks Flushed tool at 7:55 P.M.

WESTERN TESTING CO., INC.

Pressure Data

Date March 7, 1965 Test Ticket No. 5986
 Recorder No. 1562 Capacity 3150 Location 3531 Ft.
 Clock No. 4964 Elevation 1305 Kelly Bushings Well Temperature 106 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>1917</u>	P.S.I.	<u>6:47 P_M</u>	
B First Initial Flow Pressure	<u>10</u>	P.S.I.	<u>5</u> Mins.	<u>5</u> Mins.
C First Final Flow Pressure	<u>10</u>	P.S.I.	<u>30</u> Mins.	<u>30</u> Mins.
D Initial Closed-in Pressure	<u>42</u>	P.S.I.	<u>60</u> Mins.	<u>60</u> Mins.
E Second Initial Flow Pressure	<u>12</u>	P.S.I.	<u>30</u> Mins.	<u>27</u> Mins.
F Second Final Flow Pressure	<u>12</u>	P.S.I.		
G Final Closed-in Pressure	<u>215</u>	P.S.I.		
H Final Hydrostatic Mud	<u>1908</u>	P.S.I.		

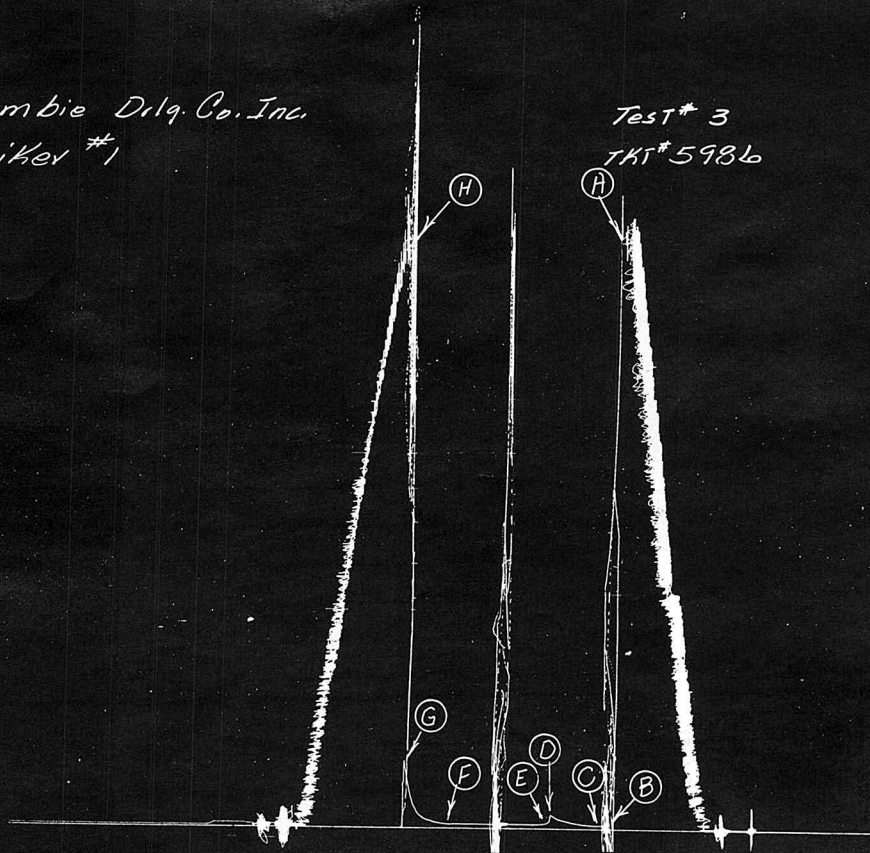
PRESSURE BREAKDOWN

First Flow Press.		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>1</u> Inc.		Breakdown: <u>10</u> Inc.		Breakdown: <u>12</u> Inc.		Breakdown: <u>9</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>10</u>	<u>0</u>	<u>10</u>	<u>0</u>	<u>12</u>	<u>0</u>	<u>12</u>
P 2 <u>5</u>	<u>10</u>	<u>3</u>	<u>10</u>	<u>5</u>	<u>12</u>	<u>3</u>	<u>12</u>
P 3		<u>6</u>	<u>10</u>	<u>10</u>	<u>12</u>	<u>6</u>	<u>15</u>
P 4		<u>9</u>	<u>12</u>	<u>15</u>	<u>12</u>	<u>9</u>	<u>20</u>
P 5		<u>12</u>	<u>14</u>	<u>20</u>	<u>12</u>	<u>12</u>	<u>26</u>
P 6		<u>15</u>	<u>17</u>	<u>25</u>	<u>12</u>	<u>15</u>	<u>31</u>
P 7		<u>18</u>	<u>20</u>	<u>30</u>	<u>12</u>	<u>18</u>	<u>43</u>
P 8		<u>21</u>	<u>25</u>	<u>35</u>	<u>12</u>	<u>21</u>	<u>80</u>
P 9		<u>24</u>	<u>28</u>	<u>40</u>	<u>12</u>	<u>24</u>	<u>139</u>
P10		<u>27</u>	<u>32</u>	<u>45</u>	<u>12</u>	<u>27</u>	<u>215</u>
P11		<u>30</u>	<u>42</u>	<u>50</u>	<u>12</u>		
P12				<u>55</u>	<u>12</u>		
P13				<u>60</u>	<u>12</u>		
P14							
P15							
P16							
P17							
P18							
P19							
P20							

Abercrombie Drlg. Co. Inc.
Dandliker #1

Test # 3

TKT# 5986





Home Office: Great Bend, Kansas
P. O. Box 793 Gladstone 3-7903

Company Abercrombie Drilling, Inc. Lease & Well No. Dandliker #1
Elevation 1305 Kelly Bushings; Formation - Viola Ticket Number 5987
Date March 8, 1965 Sec. 23 Twp. 1s Range 14e County Nemaha State Kansas
Test Approved by Jack K. Wharton Western Representative Joe M. Fetterolf, Jr.

Formation Test No. 4 O.K. yes Misrun no Interval Tested From 3552' to 3567' Total Depth 3567'
Size Main Hole 7 3/4" Rat Hole no Conv. x B.T. Damaged Yes no No Conv. x B.T. Damaged Yes no No
Packer Depth 3547 Ft. Size 5 1/2 Packer Depth 3552 Ft. Size 5 1/2
Straddle Yes No no Conv. no B.T. Damaged Yes no No
Packer Depth 3541 Ft. Size 4 1/2 OD
Tool Size 4 1/2 OD Tool Jt. Size 3 1/2 IF & 4 FH Anchor Length 15 Ft. Size 4 1/2 OD

RECORDERS	Depth <u>3541</u> Ft.	Clock No. <u>4964</u>	Depth <u>3561</u> Ft.	Clock No. <u>132</u>	
	Top Make <u>Amerada</u> Cap. <u>3150</u> No. <u>1562</u> Inside <u>no</u>		Bottom Make <u>Western</u> Cap. <u>4000</u> No. <u>42</u> Inside <u>no</u>		
				Below Straddle: Depth <u>no</u> Clock No. <u>no</u> Inside <u>no</u>	
				Depth <u>no</u> Ft. Clock No. <u>no</u> Outside <u>no</u>	
				Top Make <u>no</u> Cap. <u>no</u> No. <u>no</u> Inside <u>no</u>	
				Bottom Make <u>no</u> Cap. <u>no</u> No. <u>no</u> Outside <u>no</u>	

Time Set Packer 6:07 A M
Tool Open I.F.P. From 6:10 M to 6:15 M Hr. 5 Min. From (B) 36 P.S.I. To (C) 555 P.S.I.
Tool Closed I.C.I.P. From 6:15 M. to 6:45 M. Hr. 30 Min. (D) 1302 P.S.I.
Tool Open F.F.P. From 6:45 M. to 7:45 M. 1 Hr. Min. From (E) 602 P.S.I. To (F) 1302 P.S.I.
Tool Closed F.C.I.P. From 7:45 M. to 8:15 M. Hr. 30 Min. (G) 1302 P.S.I.
Initial Hydrostatic Pressure (A) 1921 P.S.I. Final Hydrostatic Pressure (H) 1908 P.S.I.

SURFACE	Size Choke <u>3/8</u> In.	Max. Press. P.S.I.	Time	Description of Flow
INFORMATION			M.	
			M.	
			M.	

BLOW Strong blow for 47 minutes and weak blow for 13 minutes. Bottom Choke Size 3/4 in.
Did Well Flow Yes no No Recovery Total Ft. 450 ft. of muddy water and 2577 ft. of clear water

Reversed Out Yes no No Mud Type chem. Viscosity 39 Weight 10.3 Maximum Temp. 113 °F
EXTRA EQUIPMENT: Dual Packers yes Safety Joint no Jars: Size no Make no Ser. No. no
Type Circ. Sub. 3 1/2 IF plug Did Tool Plug? no Where? no Did Packer Hold? yes
Length Drill Pipe 2624 ft. I.D. Drill Pipe 3.8 in. Length Weight Pipe 247.55 ft. I.D. Weight Pipe 2.7 in. Length Drill Collars 54.88 ft.
I. D. Drill Collars 2.7 in. Length D. S. T. Tool 41 ft.

Remarks

WESTERN TESTING CO., INC.

Pressure Data

Date March 8, 1965

Test Ticket No. 5987

Recorder No. 1562 Capacity 3150 Location 3541 Ft.

Clock No. 4964 Elevation 1305 Kelly Bushings Well Temperature 113 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>1921</u> P.S.I.	Opened Tool	<u>6:07 A</u> M	
B First Initial Flow Pressure	<u>36</u> P.S.I.	First Flow Pressure	<u>5</u> Mins.	<u>5</u> Mins.
C First Final Flow Pressure	<u>555</u> P.S.I.	Initial Closed-in Pressure	<u>30</u> Mins.	<u>27</u> Mins.
D Initial Closed-in Pressure	<u>1302</u> P.S.I.	Second Flow Pressure	<u>60</u> Mins.	<u>60</u> Mins.
E Second Initial Flow Pressure	<u>602</u> P.S.I.	Final Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
F Second Final Flow Pressure	<u>1302</u> P.S.I.			
G Final Closed-in Pressure	<u>1302</u> P.S.I.			
H Final Hydrostatic Mud	<u>1908</u> P.S.I.			

PRESSURE BREAKDOWN

First Flow Press.		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>1</u> Inc.		Breakdown: <u>9</u> Inc.		Breakdown: <u>12</u> Inc.		Breakdown: <u>10</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>36</u>	<u>0</u>	<u>555</u>	<u>0</u>	<u>602</u>	<u>0</u>	<u>1302</u>
P 2 <u>5</u>	<u>555</u>	<u>3</u>	<u>1294</u>	<u>5</u>	<u>820</u>	<u>3</u>	<u>1302</u>
P 3		<u>6</u>	<u>1299</u>	<u>10</u>	<u>1007</u>	<u>6</u>	<u>1302</u>
P 4		<u>9</u>	<u>1300</u>	<u>15</u>	<u>1131</u>	<u>9</u>	<u>1302</u>
P 5		<u>12</u>	<u>1300</u>	<u>20</u>	<u>1212</u>	<u>12</u>	<u>1302</u>
P 6		<u>15</u>	<u>1301</u>	<u>25</u>	<u>1261</u>	<u>15</u>	<u>1302</u>
P 7		<u>18</u>	<u>1301</u>	<u>30</u>	<u>1285</u>	<u>18</u>	<u>1302</u>
P 8		<u>21</u>	<u>1302</u>	<u>35</u>	<u>1296</u>	<u>21</u>	<u>1302</u>
P 9		<u>24</u>	<u>1302</u>	<u>40</u>	<u>1300</u>	<u>24</u>	<u>1302</u>
P10		<u>27</u>	<u>1302</u>	<u>45</u>	<u>1302</u>	<u>27</u>	<u>1302</u>
P11				<u>50</u>	<u>1302</u>	<u>30</u>	<u>1302</u>
P12				<u>55</u>	<u>1302</u>		
P13				<u>60</u>	<u>1302</u>		
P14							
P15							
P16							
P17							
P18							
P19							
P20							

Abercrombie Drlg. Inc.
Dandliker #1

Test #4

TKT #5987

