

SIDE ONE END

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

20-12-15W

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, P.A.

X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

X Previously sent.

OPERATOR Seguro Oil & Gas Inc.

API NO. 15 167-22,062

ADDRESS 2305 Oxford Lane

COUNTY Russell

Casper, WY 82604

FIELD Wildcat

**CONTACT PERSON Ed McIlnay

PROD. FORMATION -----

PHONE 307 265-4351

LEASE Milke

PURCHASER NA

WELL NO. 1-20

ADDRESS _____

WELL LOCATION NW NW SW Sec. 20

DRILLING Murfin Drilling Company

APR 5 1986

330' Ft. from W Line and

CONTRACTOR _____

330' Ft. from C Line of

ADDRESS 617 Union Center Building

the NWSW SEC. 20 TWP. 12S RGE. 15W

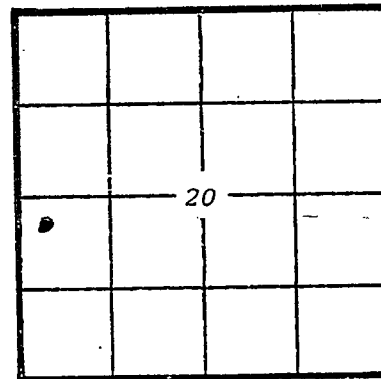
Wichita, KS 67202

WELL PLAT

PLUGGING -----

CONTRACTOR _____

ADDRESS _____



KCC
KGS
(Office Use)

TOTAL DEPTH 3380' PBTD 3080 CIBP

SPUD DATE 1-8-83 DATE COMPLETED 2-22-83

ELEV: GR 1882 DF 1885 KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 8 5/8" - 208'. DV Tool Used? w/4 1/2" casing

A F F I D A V I T

STATE OF Wyoming, COUNTY OF Natrona SS, I, _____

Edward W. McIlnay OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR) (OF) Seguro Oil & Gas, Inc.

OPERATOR OF THE Milke LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-20 ON

Said Lease has been Temporarily Abandoned AS OF THE 22nd DAY OF February, 1983, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No cores			<u>Log Tops</u>	
DST #1 -3025-3080' Lansing-Kansas City Bench A, B			Tarkio LS	2521
Times - 60 - 60 - 90 - 120 min.			Elmont	2576
Recovery - 140' gassy oil - spotted mud			Topeka	2772
Pressure - FP 88 - 121 psig - 132 - 143 psig			King Hill SH	2850
IHP -1616 -- FHP - 1595			Queen Hill Sh	2912
ISI - 252 - FSI - 274 -- BHT 93°F			Heebner Sh	2992
DST #2 3082-94 - C Bench			Toronto	3012
Times - 45 - 60 - 30 - 60			Lansing-Kansas	
Recovery - 20' mud			City	3046
Pressures - 55 - 66 FP.			Conglomerate Sd	3326
IHP - 1627 - FHP - 1606			Conglomerate Ch.	3339
ISI - 285 - FSI - 219 - BHT -93°F			TD	3380
DST #3 - 3094-3110 D Bench			<u>Perforations - Acid Stimulations</u>	
Times - 45 - 60 - 30 - 60			3339 - 3347 - 8' - 9 holes	
Recovery - 10' mud			Treated w/750 gal 7 1/2% acid	
Pressures - IHP - 1627 FHP - 1606 psig			Squeezed off w/30 sx. cement & CIBP	338
FP - 33 - 33 and 33 - 44			3330 - 3334' - 4' - 5 holes	
ISI - 66 - FSI - 55 - BHT 93°F			Treated w/500 gal 7 1/2% acid	
DST #4 - 3288- 3380 Conglomerate Sd & Chert			CIBP set @ 3320'	
Times - 45 - 60 - 60 - 120			3304 - 3308' - 4' - 8 holes &	
Recovery - 80' drilling mud			3202 - 3206' - 4' - 8 holes	
Pressures - FP None, severe plugging			Treated w/1000 gal 15% acid	
IHP - 1533 - FHP 1832 psig			CIBP set @ 3100'	
BHT - 98° F			3052', 3072.5', 3087' - 1 hole each	
DST #5 - Conglomerate Sand & Chert 3312 - 3380			Treated w/1000 gal 15% acid	
Times - 45 - 60 - 180 - 120			CIBP set @ 3080'	
Recovery - 215' drilling mud			3052 & 3072.5 retreated w/200 gal	
FP - 69-98 - 118 - 166			28% acid.	
IHP - 1820 - FHP - 1772 psig				
ISI - 868 - FSI - 907 psig - BHT 92° F				
<u>TEMPORARY ABANDONMENT</u> - March, 1986				
Placed a 4 1/2" x 2" swedge and a 2" valve at surface.				
FINAL ABANDONMENT - August, 1985				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#/ft	208	Class "G"	135	3% CaCl 2% Gel
Production	7 7/8	4 1/2	10.5#	3374	1st stage 50-50 Poz-mix	200	18% salt - 2% gel 3/4% CFR2, 1/4# flocele
Date of first production		Producing method (flowing, pumping, gas lift, etc.)			Gravity		
abandoned							
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	Gas-oil ratio		
		bbis.	MCF	%	bbis. CFPB		
Disposition of gas (vented, used on lease or sold)					Perforations		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.		Size & type	Depth interval	
TUBING RECORD			See above		3/8"-Jet		
Size	Setting depth	Packer set at					