

WESTERN TESTING CO., INC.

Pressure Data

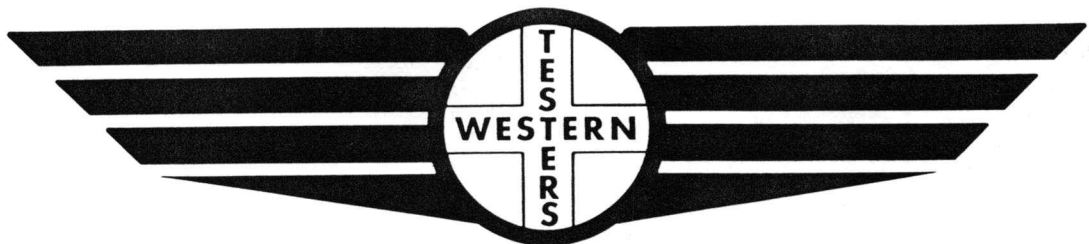
Date 1-05-80 Recorder No. 2006 Capacity 4150 Test Ticket No. 9292 Location 4212 Ft. Well Temperature 122 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2190</u>	P.S.I.	<u>1:35 P</u> M	
B First Initial Flow Pressure	<u>66</u>	P.S.I.	<u>30</u> Mins.	<u>30</u> Mins.
C First Final Flow Pressure	<u>66</u>	P.S.I.	<u>30</u> Mins.	<u>30</u> Mins.
D Initial Closed-in Pressure	<u>429</u>	P.S.I.	<u>45</u> Mins.	<u>45</u> Mins.
E Second Initial Flow Pressure	<u>81</u>	P.S.I.	<u>45</u> Mins.	<u>45</u> Mins.
F Second Final Flow Pressure	<u>81</u>	P.S.I.		
G Final Closed-in Pressure	<u>331</u>	P.S.I.		
H Final Hydrostatic Mud	<u>2174</u>	P.S.I.		

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: _____ Inc.		Breakdown: _____ Inc.		Breakdown: _____ Inc.		Breakdown: _____ Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 0	<u>66</u>						
P 2 5		3	<u>98</u>	5	<u>81</u>	3	<u>81</u>
P 3 10		6	<u>158</u>	10		6	<u>83</u>
P 4 15		9	<u>210</u>	15		9	<u>98</u>
P 5 20		12	<u>252</u>	20		12	<u>119</u>
P 6 25		15	<u>291</u>	25		15	<u>147</u>
P 7 30	<u>66</u>	18	<u>327</u>	30		18	<u>179</u>
P 8 35		21	<u>358</u>	35		21	<u>202</u>
P 9 40		24	<u>385</u>	40		24	<u>225</u>
P10 45		27	<u>410</u>	45	<u>81</u>	27	<u>243</u>
P11 50		30	<u>429</u>	50		30	<u>264</u>
P12 55		<u>33</u>		55		33	<u>279</u>
P13 60		<u>36</u>		60		36	<u>293</u>
P14 65		<u>39</u>		65		39	<u>310</u>
P15 70		<u>42</u>		70		42	<u>320</u>
P16 75		45		75		45	<u>331</u>
P17 80		48		80		<u>48</u>	
P18 85		51		85		<u>51</u>	
P19 90		54		90		<u>54</u>	
P20 95		57		95		<u>57</u>	
100		60		100		<u>60</u>	

# FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

COMPANY MID-CONTINENT ENERGY CORP. LEASE & WELL NO. #5 PACKARD SEC. 23 TWP. 31S RGE. 13W TEST NO. 1 DATE 1/4/00

SUBSURFACE PRESSURE SURVEY

DATE : 1-4-86 TICKET : 8900  
 CUSTOMER : MID-CONTINENT ENERGY CORP. LEASE : PACKARD  
 WELL : 5 TEST: 1 GEOLOGIST : MCGINNESS  
 ELEVATION : FORMATION : LANSING  
 SECTION : 23 TOWNSHIP : 31S  
 RANGE : 13W COUNTY : BARBER STATE : KANSAS  
 GAUGE SN# : 13402 RANGE : 4025 CLOCK : 12

INTERVAL FROM : 3762 TO : 3785 TOTAL DEPTH : 3785  
 DEPTH OF SELECTIVE ZONE :  
 PACKER DEPTH : 3757 SIZE : 6.75  
 PACKER DEPTH : 3762 SIZE : 6.75  
 PACKER DEPTH : SIZE :  
 PACKER DEPTH : SIZE :

DRILLING CON. : ALLEN DRLG  
 MUD TYPE : STARCH VISCOSITY : 40  
 WEIGHT : 9.4 WATER LOSS (CC) : 16.4  
 CHLORIDES (PPM) : 27000  
 JARS-MAKE : SERIAL NUMBER :  
 DID WELL FLOW ? : NO REVERSED OUT ? : YES

DRILL COLLAR LENGTH : 0 FT I.D. inch : 0.00  
 WEIGHT PIPE LENGTH : 0 FT I.D. inch : 0.00  
 DRILL PIPE LENGTH : 3742 FT I.D. inch : 3.80  
 TEST TOOL LENGTH : 20 FT TOOL SIZE : 5.50  
 ANCHOR LENGTH : 23 FT ANCHOR SIZE : 5.50  
 SURFACE CHOKE SIZE : .75 IN BOTTOM CHOKE SIZE : .75  
 MAIN HOLE SIZE : 7.875 IN TOOL JOINT SIZE : 4.5 XH

BLOW COMMENT #1 : STRONG BLOW THROUGHOUT TEST.  
 BLOW COMMENT #2 :  
 BLOW COMMENT #3 :  
 BLOW COMMENT #4 :

RECOVERED : 2250 FT OF: WATER. 31.56 Barrels  
 RECOVERED : 0 FT OF: CHLORIDES 115000 PPM. 0.00 Barrels  
 RECOVERED : 0 FT OF: 0.00 Barrels  
 RECOVERED : 0 FT OF: 0.00 Barrels  
 RECOVERED : 0 FT OF: 0.00 Barrels  
 RECOVERED : 0 FT OF: 0.00 Barrels  
 RECOVERED : 0 FT OF: 0.00 Barrels  
 RECOVERED : 0 FT OF: 0.00 Barrels  
 RECOVERED : 0 FT OF: 0.00 Barrels  
 RECOVERED : 0 FT OF: 0.00 Barrels  
 Total Barrels = 31.6 Total Production = 757.4 Bpd

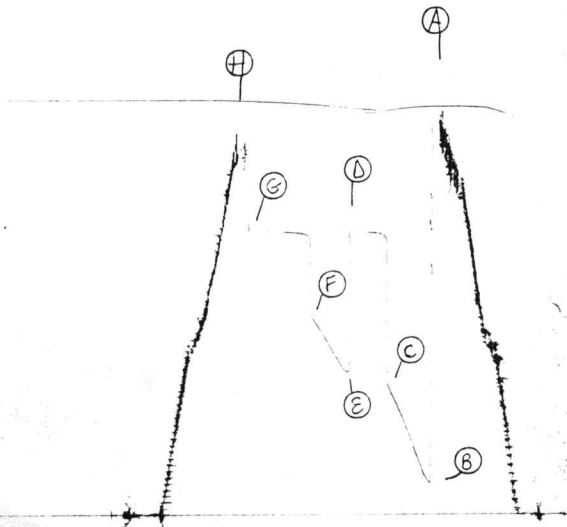
REMARK 1 :  
 REMARK 2 :  
 REMARK 3 :  
 REMARK 4 :

SET PACKER(S) : 3:00 AM TIME STARTED OFF BOTTOM : 5:15 AM  
 WELL TEMPERATURE : 112  
 INITIAL HYDROSTATIC PRESSURE (A) 1888  
 INITIAL FLOW PERIOD MIN: 30 (B) 161 PSI TO (C) : 634  
 INITIAL CLOSED IN PERIOD MIN: 30 (D) 1438  
 FINAL FLOW PERIOD MIN: 30 (E) 723 PSI TO (F) : 1006  
 FINAL CLOSED IN PERIOD MIN: 45 (G) 1444  
 FINAL HYDROSTATIC PRESSURE (H) 1878

13402  
DST #1

TKT # 8900

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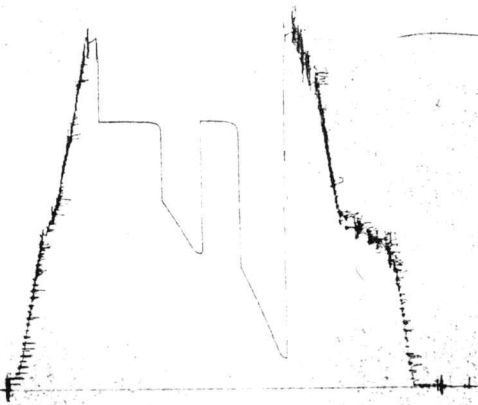


1559  
DST #1

TKT # 8900

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Pressure Transient Report

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DATA FILE.....

COMPANY.....MID-CONTINENT ENERGY CORP.

DATE OF TEST.....1-4-86

FIELD NAME.....PACKARD

WELL NAME.....5

LOCATION.....BARBER-KANSAS

JOB NUMBER.....8900

GAUGE NUMBER.....13402

GAUGE DEPTH.....3785

COMMENTS

START UP TIME	(mo/da/yr)	(hr:min:sec)
	1./4/86.	3.: 0.: 0.

COMPANY : MID-CONTINENT ENERGY CORP. FIELD : PACKARD

WELL : 5 JOB # : 8900

GAUGE # : 13402 DEPTH : 3785

MON/DAY : 1/ 4

PAGE 1

REC#	REAL TIME HR:MIN:SEC	ELAPSE TIME MINS HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P (Po-Pi)	DP/DT Psi/hr
1	3: 0: 0	0 0.000	161.00	112.0	0.00	0.00
2	3: 5: 0	5 0.083	203.00	112.0	42.00	503.98
3	3:10: 0	10 0.167	291.00	112.0	130.00	1056.06
4	3:15: 0	15 0.250	390.00	112.0	229.00	1187.96
5	3:20: 0	20 0.333	476.00	112.0	315.00	1031.97
6	3:25: 0	25 0.417	551.00	112.0	390.00	900.05
7	3:30: 0	30 0.500	634.00	112.0	473.00	995.97
8	3:33: 0	33 0.550	1418.00	112.0	1257.00	15679.04
9	3:36: 0	36 0.600	1430.00	112.0	1269.00	240.02
10	3:39: 0	39 0.650	1436.00	112.0	1275.00	119.99
11	3:42: 0	42 0.700	1436.00	112.0	1275.00	0.00
12	3:45: 0	45 0.750	1436.00	112.0	1275.00	0.00
13	3:48: 0	48 0.800	1437.00	112.0	1276.00	20.00
14	3:51: 0	51 0.850	1437.00	112.0	1276.00	0.00
15	3:54: 0	54 0.900	1438.00	112.0	1277.00	20.00
16	3:57: 0	57 0.950	1438.00	112.0	1277.00	0.00
17	4: 0: 0	60 1.000	1438.00	112.0	1277.00	0.00
18	4: 1: 0	61 1.017	723.00	112.0	562.00	-42890.84
19	4: 5: 0	65 1.083	743.00	112.0	582.00	300.00
20	4:10: 0	70 1.167	800.00	112.0	639.00	684.04
21	4:15: 0	75 1.250	862.00	112.0	701.00	743.98
22	4:20: 0	80 1.333	921.00	112.0	760.00	707.98
23	4:25: 0	85 1.417	970.00	112.0	809.00	588.04
24	4:30: 0	90 1.500	1006.00	112.0	845.00	431.99
25	4:33: 0	93 1.550	1424.00	112.0	1263.00	8359.49
26	4:36: 0	96 1.600	1430.00	112.0	1269.00	120.01
27	4:39: 0	99 1.650	1434.00	112.0	1273.00	80.00
28	4:42: 0	102 1.700	1436.00	112.0	1275.00	40.00
29	4:45: 0	105 1.750	1437.00	112.0	1276.00	20.00
30	4:48: 0	108 1.800	1438.00	112.0	1277.00	20.00
31	4:51: 0	111 1.850	1439.00	112.0	1278.00	20.00
32	4:54: 0	114 1.900	1440.00	112.0	1279.00	20.00
33	4:57: 0	117 1.950	1441.00	112.0	1280.00	20.00
34	5: 0: 0	120 2.000	1442.00	112.0	1281.00	20.00
35	5: 3: 0	123 2.050	1442.00	112.0	1281.00	0.00
36	5: 6: 0	126 2.100	1443.00	112.0	1282.00	20.00
37	5: 9: 0	129 2.150	1443.00	112.0	1282.00	0.00
38	5:12: 0	132 2.200	1444.00	112.0	1283.00	20.00
39	5:15: 0	135 2.250	1444.00	112.0	1283.00	0.00

**WESTERN TESTING CO., INC.**  
**Pressure Data**

Date 1-06-86 Test Ticket No. 9293  
 Recorder No. 2606 Capacity 4150 Location 4451 Ft.  
 Clock No. \_\_\_\_\_ Elevation \_\_\_\_\_ Well Temperature 128 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2387</u>	P.S.I.	<u>9:55P</u> M	
B First Initial Flow Pressure	<u>56</u>	P.S.I.	<u>30</u> Mins.	<u>25</u> Mins.
C First Final Flow Pressure	<u>42</u>	P.S.I.	<u>30</u> Mins.	<u>33</u> Mins.
D Initial Closed-in Pressure	<u>900</u>	P.S.I.	<u>60</u> Mins.	<u>60</u> Mins.
E Second Initial Flow Pressure	<u>46</u>	P.S.I.	<u>45</u> Mins.	<u>48</u> Mins.
F Second Final Flow Pressure	<u>42</u>	P.S.I.		
G Final Closed-in Pressure	<u>919</u>	P.S.I.		
H Final Hydrostatic Mud	<u>2334</u>	P.S.I.		

**PRESSURE BREAKDOWN**

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: _____ Inc.		Breakdown: _____ Inc.		Breakdown: _____ Inc.		Breakdown: _____ Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 0	<u>56</u>						
P 2 5	<u>56</u>	3	<u>123</u>	5	<u>46</u>	3	<u>98</u>
P 3 10	<u>47</u>	6	<u>227</u>	10	<u>46</u>	6	<u>187</u>
P 4 15	<u>43</u>	9	<u>333</u>	15	<u>46</u>	9	<u>264</u>
P 5 20	<u>42</u>	12	<u>420</u>	20	<u>46</u>	12	<u>337</u>
P 6 25	<u>42</u>	15	<u>494</u>	25	<u>45</u>	15	<u>406</u>
P 7 30		18	<u>572</u>	30	<u>45</u>	18	<u>469</u>
P 8 35		21	<u>649</u>	35	<u>44</u>	21	<u>526</u>
P 9 40		24	<u>715</u>	40	<u>44</u>	24	<u>599</u>
P10 45		27	<u>782</u>	45	<u>43</u>	27	<u>631</u>
P11 50		30	<u>842</u>	50	<u>43</u>	30	<u>681</u>
P12 55		33	<u>900</u>	55	<u>42</u>	33	<u>730</u>
P13 60		36		60	<u>42</u>	36	<u>773</u>
P14 65		39		65		39	<u>817</u>
P15 70		42		70		42	<u>854</u>
P16 75		45		75		45	<u>888</u>
P17 80		48		80		48	<u>919</u>
P18 85		51		85		51	
P19 90		54		90		54	
P20 95		57		95		57	
100		60		100		60	

# FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

COMPANY \_\_\_\_\_ MID-CONTINENT ENERGY CORP. \_\_\_\_\_  
LEASE & WELL NO. \_\_\_\_\_ #5 PACKARD \_\_\_\_\_  
SEC. 23 \_\_\_\_\_ TWP. 31S \_\_\_\_\_ RGE. 13W \_\_\_\_\_  
TEST NO. 2 \_\_\_\_\_ DATE 1/5/86 \_\_\_\_\_

SUBSURFACE PRESSURE SURVEY

DATE : 1-5-86 TICKET : 9292  
 CUSTOMER : MID-CONTINENT ENERGY CORP. LEASE : PACKARD  
 WELL : 5 TEST: 2 GEOLOGIST : MCGINNESS  
 ELEVATION : 1595 FORMATION : MISSISSIPPI  
 SECTION : 23 TOWNSHIP : 31S  
 RANGE : 13W COUNTY : BARBER STATE : KANSAS  
 GAUGE SN# : 2606 RANGE : 4150 CLOCK : 12

INTERVAL FROM : 4210 TO : 4226 TOTAL DEPTH : 4226  
 DEPTH OF SELECTIVE ZONE :  
 PACKER DEPTH : 4205 SIZE : 6 5/8  
 PACKER DEPTH : 4210 SIZE : 6 5/8  
 PACKER DEPTH : SIZE :  
 PACKER DEPTH : SIZE :

DRILLING CON. : ALLEN DRLG  
 MUD TYPE : CHEMICAL-STARCHVISCOSITY : 39  
 WEIGHT : 9.6 WATER LOSS (CC) : 12.4  
 CHLORIDES (PPM) : 28000  
 JARS-MAKE : NO SERIAL NUMBER :  
 DID WELL FLOW ? : NO REVERSED OUT ? : NO

DRILL COLLAR LENGTH : 0 FT I.D. inch : 0.00  
 WEIGHT PIPE LENGTH : 0 FT I.D. inch : 0.00  
 DRILL PIPE LENGTH : 4190 FT I.D. inch : 3.80  
 TEST TOOL LENGTH : 20 FT TOOL SIZE : 5.50  
 ANCHOR LENGTH : 16 FT ANCHOR SIZE : 5.50  
 SURFACE CHOKE SIZE : .75 IN BOTTOM CHOKE SIZE : .75  
 MAIN HOLE SIZE : 7.875 IN TOOL JOINT SIZE : 4.5 FH

BLOW COMMENT #1 : STRONG BLOW THROUGHOUT TEST.  
 BLOW COMMENT #2 :  
 BLOW COMMENT #3 :  
 BLOW COMMENT #4 :

RECOVERED : 80 FT OF: GAS & OIL CUT MUD. 1.12 Barrels  
 RECOVERED : 0 FT OF: (30%GAS; 10%OIL; 60%MUD). 0.00 Barrels  
 RECOVERED : 60 FT OF: GAS & OIL CUT WTY MUD. 0.84 Barrels  
 RECOVERED : 0 FT OF: (30%G; 5%O; 30%M; 35%W). 0.00 Barrels  
 RECOVERED : 60 FT OF: GASSY WATER. 0.84 Barrels  
 RECOVERED : 0 FT OF: CHLORIDES 78000 PPM. 0.00 Barrels  
 RECOVERED : 0 FT OF: 0.00 Barrels  
 RECOVERED : 0 FT OF: 0.00 Barrels  
 RECOVERED : 0 FT OF: 0.00 Barrels  
 Total Barrels = 2.8 Total Production = 53.9 Bpd

REMARK 1 : 1364 FEET OF GAS ABOVE FLUID.  
 REMARK 2 :  
 REMARK 3 :  
 REMARK 4 :

SET PACKER(S) : 1:35 PM TIME STARTED OFF BOTTOM : 4:05 PM  
 WELL TEMPERATURE : 122  
 INITIAL HYDROSTATIC PRESSURE (A) 2190  
 INITIAL FLOW PERIOD MIN: 30 (B) 66 PSI TO (C) : 66  
 INITIAL CLOSED IN PERIOD MIN: 30 (D) 429  
 FINAL FLOW PERIOD MIN: 45 (E) 81 PSI TO (F) : 81  
 FINAL CLOSED IN PERIOD MIN: 45 (G) 331  
 FINAL HYDROSTATIC PRESSURE (H) 2174

Pressure Transient Report

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DATA FILE.....

COMPANY.....MID-CONTINENT ENERGY CORP.

DATE OF TEST.....1-5-86

FIELD NAME.....PACKARD

WELL NAME.....5

LOCATION.....BARBER-KANSAS

JOB NUMBER.....9292

GAUGE NUMBER.....2606

GAUGE DEPTH.....4226

COMMENTS

1364 FEET OF GAS ABOVE FLUID.

START-UP TIME	(mo/da/yr)	(hr:min:sec)
	1./5/86.	1.: 35.: 0.

COMPANY : MID-CONTINENT ENERGY CORP. FIELD : PACKARD  
 WELL : 5 JOB # : 9292  
 GAUGE # : 2606 DEPTH : 4226  
 MON/DAY : 1/ 5

REC#	REAL TIME HR:MIN:SEC	ELAPSE TIME MINS	HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P (Po-Pi)	DP/DT Psi/hr
1	1:35: 0	0	0.000	66.00	122.0	0.00	0.00
2	1:40: 0	5	0.083	66.00	122.0	0.00	0.00
3	1:45: 0	10	0.167	66.00	122.0	0.00	0.00
4	1:50: 0	15	0.250	66.00	122.0	0.00	0.00
5	1:55: 0	20	0.333	66.00	122.0	0.00	0.00
6	2: 0: 0	25	0.417	66.00	122.0	0.00	0.00
7	2: 5: 0	30	0.500	66.00	122.0	0.00	0.00
8	2: 8: 0	33	0.550	98.00	122.0	32.00	640.06
9	2:11: 0	36	0.600	158.00	122.0	92.00	1199.93
10	2:14: 0	39	0.650	210.00	122.0	144.00	1040.10
11	2:17: 0	42	0.700	252.00	122.0	186.00	839.95
12	2:20: 0	45	0.750	291.00	122.0	225.00	779.95
13	2:23: 0	48	0.800	327.00	122.0	261.00	720.07
14	2:26: 0	51	0.850	358.00	122.0	292.00	619.96
15	2:29: 0	54	0.900	385.00	122.0	319.00	540.05
16	2:32: 0	57	0.950	410.00	122.0	344.00	499.97
17	2:35: 0	60	1.000	429.00	122.0	363.00	379.98
18	2:36: 0	61	1.017	81.00	122.0	15.00	-20885.10
19	2:40: 0	65	1.083	81.00	122.0	15.00	0.00
20	2:45: 0	70	1.167	81.00	122.0	15.00	0.00
21	2:50: 0	75	1.250	81.00	122.0	15.00	0.00
22	2:55: 0	80	1.333	81.00	122.0	15.00	0.00
23	3: 0: 0	85	1.417	81.00	122.0	15.00	0.00
24	3: 5: 0	90	1.500	81.00	122.0	15.00	0.00
25	3:10: 0	95	1.583	81.00	122.0	15.00	0.00
26	3:15: 0	100	1.667	81.00	122.0	15.00	0.00
27	3:20: 0	105	1.750	81.00	122.0	15.00	0.00
28	3:23: 0	108	1.800	81.00	122.0	15.00	0.00
29	3:26: 0	111	1.850	83.00	122.0	17.00	40.00
30	3:29: 0	114	1.900	98.00	122.0	32.00	300.03
31	3:32: 0	117	1.950	119.00	122.0	53.00	419.97
32	3:35: 0	120	2.000	147.00	122.0	81.00	559.97
33	3:38: 0	123	2.050	179.00	122.0	113.00	640.06
34	3:41: 0	126	2.100	202.00	122.0	136.00	459.97
35	3:44: 0	129	2.150	225.00	122.0	159.00	460.04
36	3:47: 0	132	2.200	243.00	122.0	177.00	359.98
37	3:50: 0	135	2.250	264.00	122.0	198.00	419.97
38	3:53: 0	138	2.300	279.00	122.0	213.00	300.03
39	3:56: 0	141	2.350	293.00	122.0	227.00	279.98
40	3:59: 0	144	2.400	310.00	122.0	244.00	340.03
41	4: 2: 0	147	2.450	320.00	122.0	254.00	199.99
42	4: 5: 0	150	2.500	331.00	122.0	265.00	219.99

**WESTERN TESTING CO., INC.**  
**Pressure Data**

Date 1-4-86 Test Ticket No. 8900  
 Recorder No. 13402 Capacity 4025 Location 3775 Ft.  
 Clock No. \_\_\_\_\_ Elevation \_\_\_\_\_ Well Temperature 112 °F

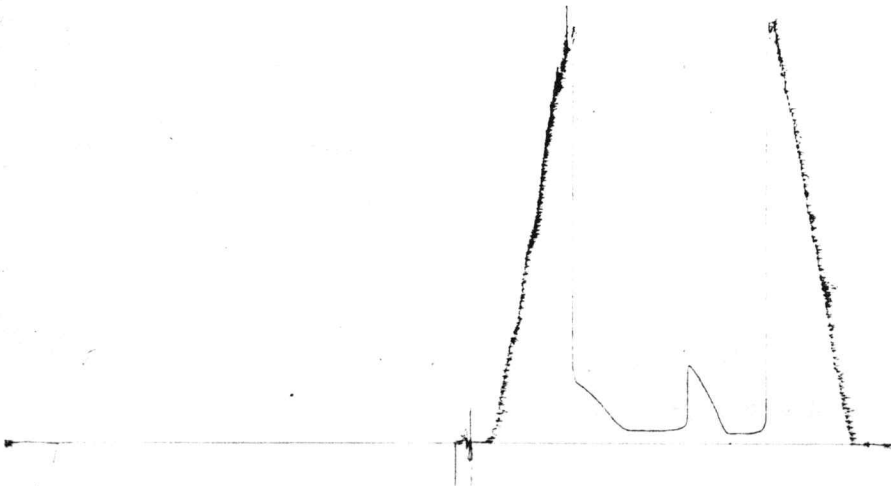
Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>1888</u>	P.S.I.	<u>3:00A</u> M	
B First Initial Flow Pressure	<u>161</u>	P.S.I.	<u>30</u> Mins.	<u>30</u> Mins.
C First Final Flow Pressure	<u>634</u>	P.S.I.	<u>30</u> Mins.	<u>30</u> Mins.
D Initial Closed-in Pressure	<u>1438</u>	P.S.I.	<u>30</u> Mins.	<u>30</u> Mins.
E Second Initial Flow Pressure	<u>723</u>	P.S.I.	<u>45</u> Mins.	<u>45</u> Mins.
F Second Final Flow Pressure	<u>1006</u>	P.S.I.		
G Final Closed-in Pressure	<u>1444</u>	P.S.I.		
H Final Hydrostatic Mud	<u>1878</u>	P.S.I.		

**PRESSURE BREAKDOWN**

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: _____ Inc.		Breakdown: _____ Inc.		Breakdown: _____ Inc.		Breakdown: _____ Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>161</u>						
P 2 <u>5</u>	<u>203</u>	<u>3</u>	<u>1418</u>	<u>5</u>	<u>743</u>	<u>3</u>	<u>1424</u>
P 3 <u>10</u>	<u>291</u>	<u>6</u>	<u>1430</u>	<u>10</u>	<u>800</u>	<u>6</u>	<u>1430</u>
P 4 <u>15</u>	<u>390</u>	<u>9</u>	<u>1436</u>	<u>15</u>	<u>862</u>	<u>9</u>	<u>1434</u>
P 5 <u>20</u>	<u>476</u>	<u>12</u>	<del>1438</del> <u>1436</u>	<u>20</u>	<u>921</u>	<u>12</u>	<u>1436</u>
P 6 <u>25</u>	<u>551</u>	<u>15</u>	<del>1438</del> <u>1436</u>	<u>25</u>	<u>970</u>	<u>15</u>	<u>1437</u>
P 7 <u>30</u>	<u>634</u>	<u>18</u>	<u>1437</u>	<u>30</u>	<u>1006</u>	<u>18</u>	<u>1438</u>
P 8 <u>35</u>		<u>21</u>	<u>1437</u>	<u>35</u>		<u>21</u>	<u>1439</u>
P 9 <u>40</u>		<u>24</u>	<u>1438</u>	<u>40</u>		<u>24</u>	<u>1440</u>
P10 <u>45</u>		<u>27</u>	<u>1438</u>	<u>45</u>		<u>27</u>	<u>1441</u>
P11 <u>50</u>		<u>30</u>	<u>1438</u>	<u>50</u>		<u>30</u>	<u>1442</u>
P12 <u>55</u>		<u>33</u>		<u>55</u>		<u>33</u>	<u>1442</u>
P13 <u>60</u>		<u>36</u>		<u>60</u>		<u>36</u>	<u>1443</u>
P14 <u>65</u>		<u>39</u>		<u>65</u>		<u>39</u>	<u>1443</u>
P15 <u>70</u>		<u>42</u>		<u>70</u>		<u>42</u>	<u>1444</u>
P16 <u>75</u>		<u>45</u>		<u>75</u>		<u>45</u>	<u>1444</u>
P17 <u>80</u>		<u>48</u>		<u>80</u>		<u>48</u>	
P18 <u>85</u>		<u>51</u>		<u>85</u>		<u>51</u>	
P19 <u>90</u>		<u>54</u>		<u>90</u>		<u>54</u>	
P20 <u>95</u>		<u>57</u>		<u>95</u>		<u>57</u>	
<u>100</u>		<u>60</u>		<u>100</u>		<u>60</u>	

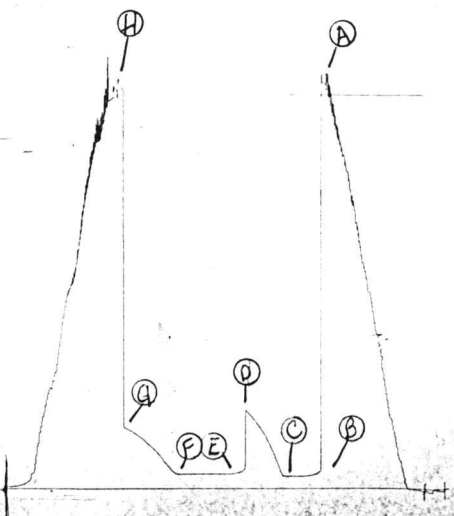
13267 DST#2

TKT# 9292  
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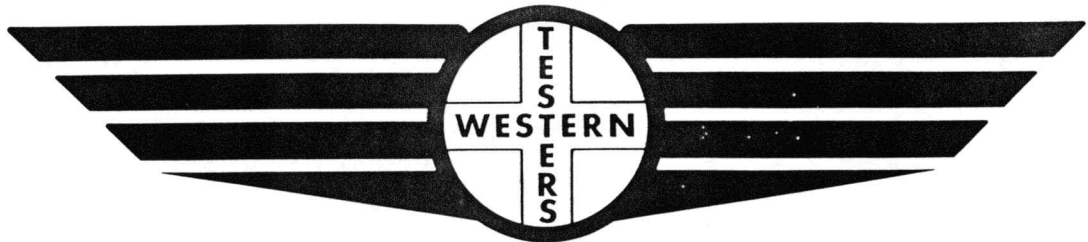


2606 DST#2

TK# 9292  
I.



# FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

COMPANY Mid-Continent Energy Corp. LEASE & WELL NO. #5 Packard SEC. 23 TWP. 31s RGE. 13w TEST NO. 3 DATE 1-6-86

SUBSURFACE PRESSURE SURVEY

DATE : 1-6-86 TICKET : 9293  
 CUSTOMER : MID-CONTINENT ENERGY CORP. LEASE : PACKARD  
 WELL : 5 TEST: 3 GEOLOGIST : MCGINNESS  
 ELEVATION : 1595 FORMATION : VIOLA  
 SECTION : 23 TOWNSHIP : 31S  
 RANGE : 13W COUNTY : BARBER STATE : KANSAS  
 GAUGE SN# : 2606 RANGE : 4150 CLOCK : 12

INTERVAL FROM : 4448 TO : 4463 TOTAL DEPTH : 4463  
 DEPTH OF SELECTIVE ZONE :  
 PACKER DEPTH : 4443 SIZE : 6 5/8  
 PACKER DEPTH : 4448 SIZE : 6 5/8  
 PACKER DEPTH : SIZE :  
 PACKER DEPTH : SIZE :

DRILLING CON. : ALLEN DRLG  
 MUD TYPE : LOW SOLIDS-STARCH  
 VISCOSITY : 50  
 WEIGHT : 9.8 WATER LOSS (CC) : 9.6  
 CHLORIDES (PPM) : 35000  
 JARS-MAKE : SERIAL NUMBER :  
 DID WELL FLOW ? : NO REVERSED OUT ? : NO

DRILL COLLAR LENGTH : 0 FT I.D. inch : 0.00  
 WEIGHT PIPE LENGTH : 0 FT I.D. inch : 0.00  
 DRILL PIPE LENGTH : 4428 FT I.D. inch : 3.80  
 TEST TOOL LENGTH : 20 FT TOOL SIZE : 5.50  
 ANCHOR LENGTH : 15 FT ANCHOR SIZE : 5.50  
 SURFACE CHOKE SIZE : .75 IN BOTTOM CHOKE SIZE : .75  
 MAIN HOLE SIZE : 7.875 IN TOOL JOINT SIZE : 4.5 FH

BLOW COMMENT #1 : STRONG BLOW THROUGHOUT TEST.  
 BLOW COMMENT #2 :  
 BLOW COMMENT #3 :  
 BLOW COMMENT #4 :

RECOVERED : 32 FT OF: GAS CUT MUD. 0.45 Barrels  
 RECOVERED : 0 FT OF: 0.00 Barrels  
 RECOVERED : 0 FT OF: 0.00 Barrels  
 RECOVERED : 0 FT OF: 0.00 Barrels  
 RECOVERED : 0 FT OF: 0.00 Barrels  
 RECOVERED : 0 FT OF: 0.00 Barrels  
 RECOVERED : 0 FT OF: 0.00 Barrels  
 RECOVERED : 0 FT OF: 0.00 Barrels  
 RECOVERED : 0 FT OF: 0.00 Barrels  
 RECOVERED : 0 FT OF: 0.00 Barrels  
 Total Barrels = 0.4 Total Production = 7.6 Bpd

REMARK 1 : RECOVERED 240 FEET OF GAS ABOVE FLUID.  
 REMARK 2 :  
 REMARK 3 :  
 REMARK 4 :

SET PACKER(S) : 9:55 PM TIME STARTED OFF BOTTOM : 12:40 AM  
 WELL TEMPERATURE : 128  
 INITIAL HYDROSTATIC PRESSURE (A) 2387  
 INITIAL FLOW PERIOD MIN: 25 (B) 56 PSI TO (C) : 42  
 INITIAL CLOSED IN PERIOD MIN: 33 (D) 900  
 FINAL FLOW PERIOD MIN: 60 (E) 46 PSI TO (F) : 42  
 FINAL CLOSED IN PERIOD MIN: 48 (G) 919  
 FINAL HYDROSTATIC PRESSURE (H) 2334

Pressure Transient Report

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DATA FILE.....  
COMPANY.....MID-CONTINENT ENERGY CORP.  
DATE OF TEST.....1-6-86  
FIELD NAME.....PACKARD  
WELL NAME.....5  
LOCATION.....BARBER-KANSAS  
JOB NUMBER.....9293  
GAUGE NUMBER.....2606  
GAUGE DEPTH.....4463

COMMENTS  
RECOVERED 240 FEET OF GAS ABOVE FLUID.

START UP TIME      (mo/da/yr)      (hr:min:sec)  
                         1./6/86.            9.: 55.: 0.

COMPANY : MID-CONTINENT ENERGY CORP. FIELD : PACKARD  
 WELL : 5 JOB # : 9293  
 GAUGE # : 2606 DEPTH : 4463  
 MON/DAY : 1/ 6

PAGE 1

REC#	REAL TIME HR:MIN:SEC	ELAPSE TIME MINS HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P (Po-Pi)	DP/DT Psi/hr
1	9:55: 0	0 0.000	56.00	128.0	0.00	1699.90
2	10: 0: 0	5 0.083	56.00	128.0	0.00	0.00
3	10: 5: 0	10 0.167	47.00	128.0	9.00	-108.01
4	10:10: 0	15 0.250	43.00	128.0	13.00	-47.99
5	10:15: 0	20 0.333	42.00	128.0	14.00	-12.00
6	10:20: 0	25 0.417	42.00	128.0	14.00	0.00
7	10:23: 0	28 0.467	123.00	128.0	67.00	1619.90
8	10:26: 0	31 0.517	227.00	128.0	171.00	2079.87
9	10:29: 0	34 0.567	333.00	128.0	277.00	2119.87
10	10:32: 0	37 0.617	420.00	128.0	364.00	1739.89
11	10:35: 0	40 0.667	494.00	128.0	438.00	1480.36
12	10:38: 0	43 0.717	572.00	128.0	516.00	1559.90
13	10:41: 0	46 0.767	649.00	128.0	593.00	1539.91
14	10:44: 0	49 0.817	715.00	128.0	659.00	1319.92
15	10:47: 0	52 0.867	782.00	128.0	726.00	1339.92
16	10:50: 0	55 0.917	842.00	128.0	786.00	1200.29
17	10:53: 0	58 0.967	900.00	128.0	844.00	1159.93
18	10:54: 0	59 0.983	46.00	128.0	10.00	-51252.51
19	10:58: 0	63 1.050	46.00	128.0	10.00	0.00
20	11: 3: 0	68 1.133	46.00	128.0	10.00	0.00
21	11: 8: 0	73 1.217	46.00	128.0	10.00	0.00
22	11:13: 0	78 1.300	46.00	128.0	10.00	0.00
23	11:18: 0	83 1.383	45.00	128.0	11.00	-12.00
24	11:23: 0	88 1.467	45.00	128.0	11.00	0.00
25	11:28: 0	93 1.550	44.00	128.0	12.00	-12.00
26	11:33: 0	98 1.633	44.00	128.0	12.00	0.00
27	11:38: 0	103 1.717	43.00	128.0	13.00	-12.00
28	11:43: 0	108 1.800	43.00	128.0	13.00	0.00
29	11:48: 0	113 1.883	42.00	128.0	14.00	-12.00
30	11:53: 0	118 1.967	42.00	128.0	14.00	0.00
31	11:56: 0	121 2.017	98.00	128.0	42.00	1119.93
32	11:59: 0	124 2.067	187.00	128.0	131.00	1779.89
33	12: 2: 0	127 2.117	264.00	128.0	208.00	1539.91
34	12: 5: 0	130 2.167	337.00	128.0	281.00	1460.36
35	12: 8: 0	133 2.217	406.00	128.0	350.00	1379.92
36	12:11: 0	136 2.267	469.00	128.0	413.00	1259.92
37	12:14: 0	139 2.317	526.00	128.0	470.00	1139.93
38	12:17: 0	142 2.367	579.00	128.0	523.00	1059.94
39	12:20: 0	145 2.417	631.00	128.0	575.00	1040.25
40	12:23: 0	148 2.467	681.00	128.0	625.00	999.94
41	12:26: 0	151 2.517	730.00	128.0	674.00	979.94
42	12:29: 0	154 2.567	773.00	128.0	717.00	859.95
43	12:32: 0	157 2.617	817.00	128.0	761.00	879.95
44	12:35: 0	160 2.667	854.00	128.0	798.00	740.18
45	12:38: 0	163 2.717	888.00	128.0	832.00	679.96
46	12:41: 0	166 2.767	919.00	128.0	863.00	619.96

**WESTERN TESTING CO., INC.**  
**Pressure Data**

Date 1-07-86 Test Ticket No. 9294  
 Recorder No. 2406 Capacity 4150 Location 4542 Ft.  
 Clock No. \_\_\_\_\_ Elevation \_\_\_\_\_ Well Temperature \_\_\_\_\_ °F

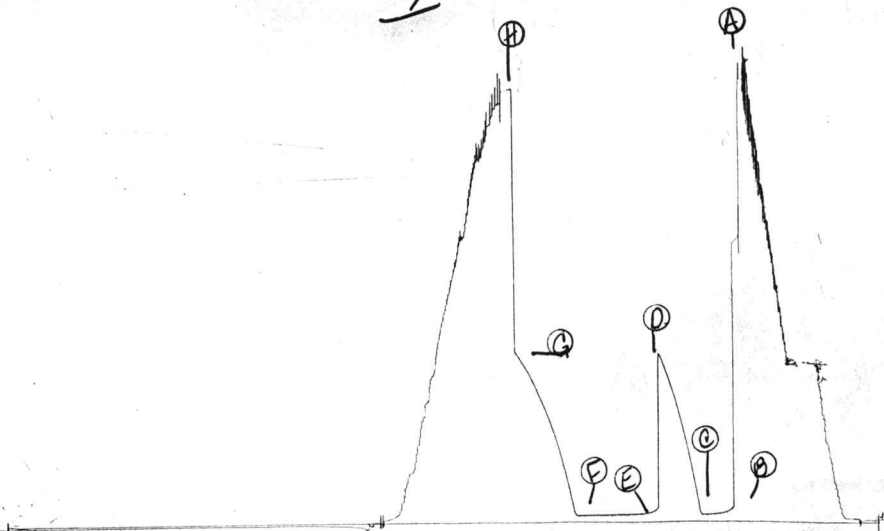
Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2397</u>	P.S.I.	<u>6:50P</u> M	
B First Initial Flow Pressure	<u>9</u>	P.S.I.	<u>30</u> Mins.	<u>30</u> Mins.
C First Final Flow Pressure	<u>18</u>	P.S.I.	<u>30</u> Mins.	<u>30</u> Mins.
D Initial Closed-in Pressure	<u>1021</u>	P.S.I.	<u>60</u> Mins.	<u>60</u> Mins.
E Second Initial Flow Pressure	<u>51</u>	P.S.I.	<u>60</u> Mins.	<u>69</u> Mins.
F Second Final Flow Pressure	<u>51</u>	P.S.I.		
G Final Closed-in Pressure	<u>1130</u>	P.S.I.		
H Final Hydrostatic Mud	<u>2353</u>	P.S.I.		

**PRESSURE BREAKDOWN**

Point Mins.	First Flow Pressure	Initial Shut-In	Second Flow Pressure	Final Shut-In			
	Breakdown: _____ Inc. of <u>5</u> mins. and a final inc. of <u>0</u> Min.	Breakdown: _____ Inc. of <u>3</u> mins. and a final inc. of <u>0</u> Min.	Breakdown: _____ Inc. of <u>5</u> mins. and a final inc. of <u>0</u> Min.	Breakdown: _____ Inc. of <u>3</u> mins. and a final inc. of <u>0</u> Min.			
	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1	<u>9</u>						
P 2	<u>15</u>	<u>3</u>	<u>23</u>	<u>5</u>	<u>51</u>	<u>3</u>	<u>51</u>
P 3	<u>16</u>	<u>6</u>	<u>44</u>	<u>10</u>		<u>6</u>	<u>51</u>
P 4	<u>17</u>	<u>9</u>	<u>82</u>	<u>15</u>		<u>9</u>	<u>51</u>
P 5	<u>18</u>	<u>12</u>	<u>206</u>	<u>20</u>		<u>12</u>	<u>51</u>
P 6	<u>18</u>	<u>15</u>	<u>396</u>	<u>25</u>		<u>15</u>	<u>52</u>
P 7	<u>18</u>	<u>18</u>	<u>543</u>	<u>30</u>		<u>18</u>	<u>54</u>
P 8		<u>21</u>	<u>697</u>	<u>35</u>		<u>21</u>	<u>56</u>
P 9		<u>24</u>	<u>823</u>	<u>40</u>		<u>24</u>	<u>62</u>
P 10		<u>27</u>	<u>952</u>	<u>45</u>		<u>27</u>	<u>71</u>
P 11		<u>30</u>	<u>1021</u>	<u>50</u>		<u>30</u>	<u>85</u>
P 12		<u>33</u>		<u>55</u>		<u>33</u>	<u>112</u>
P 13		<u>36</u>		<u>60</u>	<u>51</u>	<u>36</u>	<u>156</u>
P 14		<u>39</u>		<u>65</u>		<u>39</u>	<u>225</u>
P 15		<u>42</u>		<u>70</u>		<u>42</u>	<u>311</u>
P 16		<u>45</u>		<u>75</u>		<u>45</u>	<u>406</u>
P 17		<u>48</u>		<u>80</u>		<u>48</u>	<u>539</u>
P 18		<u>51</u>		<u>85</u>		<u>51</u>	<u>649</u>
P 19		<u>54</u>		<u>90</u>		<u>54</u>	<u>753</u>
P 20		<u>57</u>		<u>95</u>		<u>57</u>	<u>840</u>
100		<u>60</u>		<u>100</u>		<u>60</u>	<u>921</u>
						<u>63</u>	<u>995</u>
						<u>66</u>	<u>1056</u>
						<u>69</u>	<u>1130</u>

2606 DST#3  
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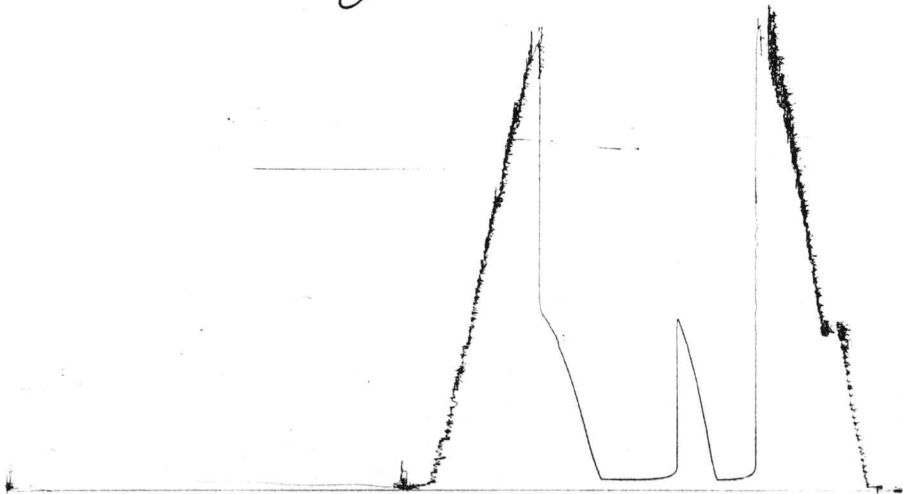
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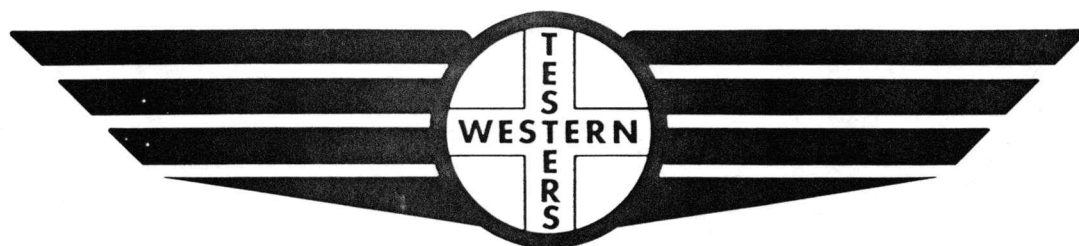
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# FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

COMPANY Mid-Continent Energy Corp.

LEASE & WELL NO. #5 Packard

SEC. 23 TWP. 31S RGE. 13W TEST NO. 4

DATE 1-7-86

SUBSURFACE PRESSURE SURVEY

DATE : 1-7-86 TICKET : 9294  
 CUSTOMER : MID-CONTINENT ENERGY CORP. LEASE : PACKARD  
 WELL : 5 TEST: 4 GEOLOGIST : MCGINNESS  
 ELEVATION : 1595 FORMATION : SIMPSON  
 SECTION : 23 TOWNSHIP : 31S  
 RANGE : 13W COUNTY : BARBER STATE : KANSAS  
 GAUGE SN# : 2606 RANGE : 4150 CLOCK : 12

INTERVAL FROM : 4535 TO : 4555 TOTAL DEPTH : 4555  
 DEPTH OF SELECTIVE ZONE :  
 PACKER DEPTH : 4530 SIZE : 6 5/8  
 PACKER DEPTH : 4535 SIZE : 6 5/8  
 PACKER DEPTH : SIZE :  
 PACKER DEPTH : SIZE :

DRILLING CON. : ALLEN DRLG  
 MUD TYPE : LOW SOLIDS-STARCH  
 VISCOSITY : 44  
 WEIGHT : 9.7 WATER LOSS (CC) : 8.8  
 CHLORIDES (PPM) : 42000  
 JARS-MAKE : NO SERIAL NUMBER :  
 DID WELL FLOW ? : NO REVERSED OUT ? :

DRILL COLLAR LENGTH : 0 FT I.D. inch : 0.00  
 WEIGHT PIPE LENGTH : 0 FT I.D. inch : 0.00  
 DRILL PIPE LENGTH : 4515 FT I.D. inch : 3.80  
 TEST TOOL LENGTH : 20 FT TOOL SIZE : 5.50  
 ANCHOR LENGTH : 20 FT ANCHOR SIZE : 5.50  
 SURFACE CHOKE SIZE : .75 IN BOTTOM CHOKE SIZE : .75  
 MAIN HOLE SIZE : 7.875 IN TOOL JOINT SIZE : 4.5 FH

BLOW COMMENT #1 : VERY WEAK STEADY BLOW THROUGHOUT TEST.  
 BLOW COMMENT #2 :  
 BLOW COMMENT #3 :  
 BLOW COMMENT #4 :

RECOVERED : 25 FT OF: DRILLING MUD. 0.35 Barrels  
 RECOVERED : 0 FT OF: 0.00 Barrels  
 RECOVERED : 0 FT OF: 0.00 Barrels  
 RECOVERED : 0 FT OF: 0.00 Barrels  
 RECOVERED : 0 FT OF: 0.00 Barrels  
 RECOVERED : 0 FT OF: 0.00 Barrels  
 RECOVERED : 0 FT OF: 0.00 Barrels  
 RECOVERED : 0 FT OF: 0.00 Barrels  
 RECOVERED : 0 FT OF: 0.00 Barrels  
 RECOVERED : 0 FT OF: 0.00 Barrels  
 Total Barrels = 0.4 Total Production = 5.6 Bpd

REMARK 1 :  
 REMARK 2 :  
 REMARK 3 :  
 REMARK 4 :

SET PACKER(S) : 6:50 PM TIME STARTED OFF BOTTOM : 9:50 PM  
 WELL TEMPERATURE : 0  
 INITIAL HYDROSTATIC PRESSURE (A) 2397  
 INITIAL FLOW PERIOD MIN: 30 (B) 9 PSI TO (C) : 18  
 INITIAL CLOSED IN PERIOD MIN: 30 (D) 1021  
 FINAL FLOW PERIOD MIN: 60 (E) 51 PSI TO (F) : 51  
 FINAL CLOSED IN PERIOD MIN: 69 (G) 1130  
 FINAL HYDROSTATIC PRESSURE (H) 2353

Pressure Transient Report  
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DATA FILE.....  
COMPANY.....MID-CONTINENT ENERGY CORP.  
DATE OF TEST.....1-7-86  
FIELD NAME.....PACKARD  
WELL NAME.....5  
LOCATION.....BARBER-KANSAS  
JOB NUMBER.....9294  
GAUGE NUMBER.....2606  
GAUGE DEPTH.....4555

COMMENTS

START UP TIME    (mo/da/yr)    (hr:min:sec)  
                  1./7/86.        6.: 50.: 0.

COMPANY : MID-CONTINENT ENERGY CORP.    FIELD : PACKARD  
 WELL : 5    JOB # : 9294  
 GAUGE # : 2606    DEPTH : 4555  
 MON/DAY : 1/ 7

REC#	REAL TIME HR:MIN:SEC	ELAPSE TIME MINS    HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P (Po-Pi)	DP/DT Psi/hr
1	6:50: 0	0    0.000	9.00	0.0	0.00	619.96
2	6:55: 0	5    0.083	15.00	0.0	6.00	71.99
3	7: 0: 0	10   0.167	16.00	0.0	7.00	12.00
4	7: 5: 0	15   0.250	17.00	0.0	8.00	12.00
5	7:10: 0	20   0.333	18.00	0.0	9.00	12.00
6	7:15: 0	25   0.417	18.00	0.0	9.00	0.00
7	7:20: 0	30   0.500	18.00	0.0	9.00	0.00
8	7:23: 0	33   0.550	23.00	0.0	14.00	99.99
9	7:26: 0	36   0.600	44.00	0.0	35.00	419.97
10	7:29: 0	39   0.650	82.00	0.0	73.00	759.95
11	7:32: 0	42   0.700	206.00	0.0	197.00	2479.85
12	7:35: 0	45   0.750	396.00	0.0	387.00	3800.93
13	7:38: 0	48   0.800	543.00	0.0	534.00	2939.82
14	7:41: 0	51   0.850	697.00	0.0	688.00	3079.81
15	7:44: 0	54   0.900	823.00	0.0	814.00	2519.85
16	7:47: 0	57   0.950	952.00	0.0	943.00	2579.84
17	7:50: 0	60   1.000	1021.00	0.0	1012.00	1380.34
18	7:51: 0	61   1.017	51.00	0.0	42.00	-58160.95
19	7:55: 0	65   1.083	51.00	0.0	42.00	0.00
20	8: 0: 0	70   1.167	51.00	0.0	42.00	0.00
21	8: 5: 0	75   1.250	51.00	0.0	42.00	0.00
22	8:10: 0	80   1.333	51.00	0.0	42.00	0.00
23	8:15: 0	85   1.417	51.00	0.0	42.00	0.00
24	8:20: 0	90   1.500	51.00	0.0	42.00	0.00
25	8:25: 0	95   1.583	51.00	0.0	42.00	0.00
26	8:30: 0	100   1.667	51.00	0.0	42.00	0.00
27	8:35: 0	105   1.750	51.00	0.0	42.00	0.00
28	8:40: 0	110   1.833	51.00	0.0	42.00	0.00
29	8:45: 0	115   1.917	51.00	0.0	42.00	0.00
30	8:50: 0	120   2.000	51.00	0.0	42.00	0.00
31	8:53: 0	123   2.050	51.00	0.0	42.00	0.00
32	8:56: 0	126   2.100	51.00	0.0	42.00	0.00
33	8:59: 0	129   2.150	51.00	0.0	42.00	0.00
34	9: 2: 0	132   2.200	51.00	0.0	42.00	0.00
35	9: 5: 0	135   2.250	52.00	0.0	43.00	20.00
36	9: 8: 0	138   2.300	54.00	0.0	45.00	40.00
37	9:11: 0	141   2.350	56.00	0.0	47.00	40.00
38	9:14: 0	144   2.400	62.00	0.0	53.00	119.99
39	9:17: 0	147   2.450	71.00	0.0	62.00	179.99
40	9:20: 0	150   2.500	85.00	0.0	76.00	280.07
41	9:23: 0	153   2.550	112.00	0.0	103.00	539.97
42	9:26: 0	156   2.600	156.00	0.0	147.00	879.95
43	9:29: 0	159   2.650	225.00	0.0	216.00	1379.92
44	9:32: 0	162   2.700	311.00	0.0	302.00	1719.90
45	9:35: 0	165   2.750	406.00	0.0	397.00	1900.46
46	9:38: 0	168   2.800	539.00	0.0	530.00	2659.84
47	9:41: 0	171   2.850	649.00	0.0	640.00	2199.87
48	9:44: 0	174   2.900	753.00	0.0	744.00	2079.87
49	9:47: 0	177   2.950	840.00	0.0	831.00	1739.89

COMPANY : MID-CONTINENT ENERGY CORP. FIELD : PACKARD  
WELL : 5 JOB # : 9294  
GAUGE # : 2606 DEPTH : 4555  
MON/DAY : 1/ 7

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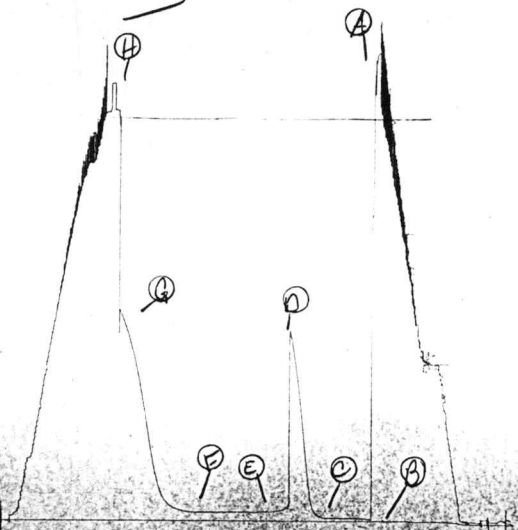
REC#	REAL TIME HR:MIN:SEC	ELAPSE TIME MINS	ELAPSE TIME HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P (Po-Pi)	DP/DT Psi/hr
50	9:50: 0	180	3.000	921.00	0.0	912.00	1620.40
51	9:53: 0	183	3.050	995.00	0.0	986.00	1479.91
52	9:56: 0	186	3.100	1056.00	0.0	1047.00	1219.93
53	9:59: 0	189	3.150	1130.00	0.0	1121.00	1479.91

2606 DST# 4

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TL# 9294

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TK-F 9294

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