

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5184
Name Shields Oil Producers, Inc.
Address Shields Bldg.
City/State/Zip Russell, Kansas 67665

Purchaser: None

Operator Contact Person M. L. Ratts
Phone 913-483-3141

Contractor: License # 5655
Name Shields Drlg., Co., Inc.

Wellsite Geologist Francis Whisler
Phone 913-483-3020

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

4-24-86 5-2-86 5-2-86
Spud Date Date Reached TD Completion Date
3280
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 302 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to W/ SX cmt

API NO. 15-167-22-743

County Russell

NE SE NW Sec. 26 Twp. 12 Rge. 15 ☐ East ☒ West

3630 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

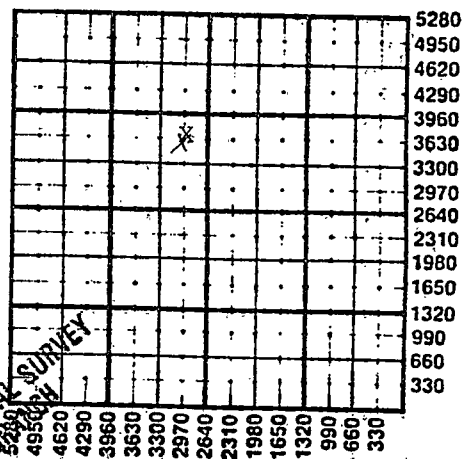
Lease Name Haberer "A" Well # 1

Field Name Wildcat

Producing Formation None

Elevation: Ground 1808 KB 1813

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit # Not Applicable

☐ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain) Farm Pond
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Shields Oil Producers, Inc. Lease Name Haberer "A" Well # 1Sec. 26 Twp. 12 Rge. 15 ☐ East ☒ West County Russell

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

D.S.T. #1 2985-3030 Times: 30-45-60-60 Rec. 160'
 Gas; 80' SO&GCM and 120' of OGCM. I.H.P. - 1574#;
 I.F.P. - 58# to 83#; I.S.I.P. - 634#; F.F.P. - 91#
 to 125#; F.S.I.P. - 609#.

D.S.T. #2 3130-3175: Times: 30-45-60-45 Rec. 30'
 OGCM; 60' SOGCM and 60' Mdy Wtr. I.H.P. - 1715#;
 I.F.P. - 50# to 58#; I.S.I.P. - 941#; F.F.P. - 66#
 to 91#; F.S.I.P. - 875#; F.H.P. - 1699#.

D.S.T. #3 3257-3270 Times: 30-45 Rec. 5' Mud
 I.H.P. - 1782#; I.F.P. - 16 to 16#; S.I.P. - 24#

D.S.T. #4 3270-3280 Times: 30-45-60-45 Rec. 210'
 Mdy Wtr. I.H.P. - 1757#; I.F.P. - 16# to 25#;
 I.S.I.P. - 1074#; F.F.P. - 50# to 91#; F.S.I.P. -
 1065#; F.H.P. - 1739#.

Name	Top	Bottom
Anhydrite	885	921
Topeka Lm	2718	2932
Heebner Sh	2932	2936
Toronto Lm	2952	2970
L-KC Lm	2978	3233
Arbuckle Dol	3261	R.T.D.

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	302	Quickset	170	

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD

Size Set At Packer at

Liner Run ☐ Yes ☐ No