SIDE ONE

Ind

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6772
name V. Francis Weigel
address Box 244
City State Zip Gorham, KS 67640

Operator Contact Person V. Francis Weigel
Phone (913)637-5383

Contractor: license # 5655
name Shields Drilling Co., Inc.

Wellsite Geologist Francis Whisler
Phone (913)483-3020

Designate **Type of Completion**
XX New Well Re-Entry Workover

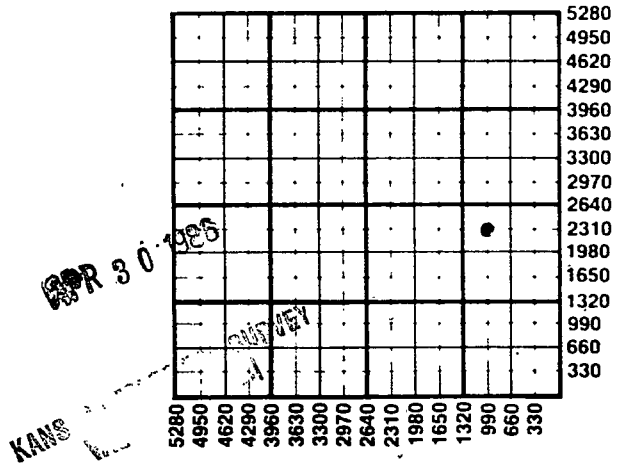
XX Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If **OWWO:** old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

API NO. 15 - 167-22,694
County Russell
NW - NE - SE (location) Sec 28 Twp 12s Rge 15 East XX West
2310 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Gayler Well# 2
Field Name Gayler
Producing Formation Kansas City
Elevation: Ground 1839' KB 1844'

Section Plat



WELL HISTORY

Drilling Method: XX Mud Rotary Air Rotary Cable

11/15/85 11/20/85 12/13/85
Spud Date Date Reached TD Completion Date

3320' 3316'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 8 5/8" @ 727 feet

Multiple Stage Cementing Collar Used? Yes XX No

If Yes, Show Depth Set ..... feet

If alternate 2 completion, cement circulated
from ..... feet depth to ..... w/ ..... SX cmt

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # .....

Groundwater ..... Ft North From Southeast Corner and
(Well) ..... Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water ..... Ft North From Sourtheast Corner and
(Stream, Pond etc.) ..... Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) .....
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # .....

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

NW-NE-SE

Operator Name ....V. Francis Weigel..... Lease Name .Gayler..... Well# 2.. SEC .28.. TWP. 12...RGE. 15..... ☐ East, ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	☐ Yes	☒ No
Samples Sent to Geological Survey	☐ Yes	☒ No
Cores Taken	☐ Yes	☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Anhydrite	905'	
Topeka Lime	2738'	
Heebner Shale	2960'	
Toronto Lime	2980'	
Douglas Shale	2992'	
Lansing-Kansas City	3007'	
Base of the K.C.		3252'
Conglomerate	3265'	
Weathered Arbuckle	3289'	
T. D.	3340'	

1	3033-36	None
2	3009-15	Acid 2,000 gal 15% Dem.

TUBING RECORD size 2 7/8 set at 3314 packer at none — Liner Run ☐ Yes ☒ No

Date of First Production	Producing method				
12/28/85	☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)				
Estimated Production Per 24 Hours	**Oil**	**Gas**	**Water**	**Gas-Oil Ratio**	**Gravity**
	7 Bbls	MCF	112 Bbls	CFPB	36

Disposition of gas: ☐ vented [ ] sold [ ] used on lease

METHOD OF COMPLETION
☐ open hole ☒ perforation
☐ other (specify) .....
☐ Dually Completed.
☒ Commingled

PRODUCTION INTERVAL
3009'
3222'

CASING RECORD ☒ new ☐ used
Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	12¼	8 5/8	24#	727'	common	350	
production	7 7/8	5 ½	14#	3338	common	150	

PERFORATION RECORD

shots per foot	specify footage of each interval perforated	Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used)	Depth
4	3220-22	Acid 750 & 1750 gal 15% Dem.	
1	3188, 3170, 3146	Acid 1500 & 4000 15% Dem.	
1	3052, 3047, 3034	Acid 2000 gal 15% Dem.	
1	3046-54	None	