

Legal Location Sec. - Twp. - Rng. 10 - 31 - 18
 Lease Name BOSSIEAU
 Well No. B-1
 Test No. 1
 Field Area WILDCAT
 County COMANCHE
 State KANSAS
 Tested Interval 4988' - 5041'

ANADARKO PRODUCTION COMPANY
 Lease Owner/Company Name

FLUID SAMPLER DATA		Date	12-18-71	Ticket Number	467379
Sampler Pressure _____ P.S.I.G. at Surface	Kind of Job	OPEN HOLE	Halliburton District	PRATT	
Recovery: Cu. Ft. Gas _____	Tester	MR. THOMPSON	Witness	MR. JOHNSON	
cc. Oil _____	Drilling Contractor	GARVEY DRILLING COMPANY IC S			
cc. Water _____	EQUIPMENT & HOLE DATA				
cc. Mud _____	Formation Tested	Mississippi			
Tot. Liquid cc. _____	Elevation	2134'	GL	Ft.	
Gravity _____ ° API @ _____ ° F.	Net Productive Interval	29'		Ft.	
Gas/Oil Ratio _____ cu. ft./bbl.	All Depths Measured From	Kelly Bushing			
	Total Depth	5041'		Ft.	
	Main Hole/Casing Size	7 7/8"			
	Drill Collar Length	203.24'	I.D. 2 1/2"		
	Drill Pipe Length	4776'	I.D. 3.826"		
	Packer Depth(s)	4988'		Ft.	
	Depth Tester Valve	4968'		Ft.	

TYPE	AMOUNT	Depth Back Ft.	Surface Choke	Bottom Choke
Cushion	-	Pres. Valve	1"	3/4"
Recovered	113	Feet of Oil & gas cut mud		
Recovered	120	Feet of Drilling mud		
Recovered		Feet of		
Recovered		Feet of		
Recovered		Feet of		

Remarks SEE PRODUCTION TEST DATA SHEET FOR REMARKS.

CHARTS INDICATE PARTIAL PLUGGING OF ANCHOR PERFORATIONS DURING FIRST FLOW PERIOD.

TEMPERATURE	Gauge No. 1831		Gauge No. 1830		Gauge No.		TIME
	Depth:	4978' Ft.	Depth:	5037' Ft.	Depth:	Ft.	
Est. °F.	12 Hour Clock		12 Hour Clock		Hour Clock		Tool A.M.
5035' @	Blanked Off NO		Blanked Off YES		Blanked Off		Opened 5:00 XXM
Actual 113 °F.	Pressures		Pressures		Pressures		Tool A.M.
	Field	Office	Field	Office	Field	Office	Closed 7:10 XXM
Initial Hydrostatic	2253	2681	2253	2712			Reported Minutes
First Period Flow	Initial	56	57	53	273		Computed Minutes
	Final	74	98	93	210		
	Closed in	1589	1596	1589	1616		10 11
Second Period Flow	Initial	68	91	65	111		40 38
	Final	93	99	93	119		
	Closed in	1570	1577	1570	1591		40 41
Third Period Flow	Initial						40 40
	Final						
	Closed in						
Final Hydrostatic	2234	2639	2234	2674			

Gauge No. 1831		Depth 4978'		Clock No. 2478		12 hour		Ticket No. 467379			
First Flow Period		First Closed In Pressure		Second Flow Period		Second Closed In Pressure		Third Flow Period		Third Closed In Pressure	
Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.
$\text{Log } \frac{t + \theta}{\theta}$		$\text{Log } \frac{t + \theta}{\theta}$		$\text{Log } \frac{t + \theta}{\theta}$		$\text{Log } \frac{t + \theta}{\theta}$		$\text{Log } \frac{t + \theta}{\theta}$		$\text{Log } \frac{t + \theta}{\theta}$	
0	.000	98	91	.000	91	.000	99				
1	.079	1335	75	.0668	75	.0271	1236				
2		1548	77	.1337	77	.0542	1468				
3	PLUGGING	1573	98	.2005	98	.0813	1518				
4		1582	99**	.2740	99**	.1084	1539				
5		1325				.1355	1552				
6		1590				.1626	1559				
7		1855				.1897	1566				
8		2120				.2168	1570				
9		2385				.2439	1574				
10		2520				.2710	1577				
11											
12											
13											
14											
15											

Gauge No. 1830		Depth 5037'		Clock No. 2486		12 hour		Minutes			
First Flow Period		First Closed In Pressure		Second Flow Period		Second Closed In Pressure		Third Flow Period		Third Closed In Pressure	
Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.
$\text{Log } \frac{t + \theta}{\theta}$		$\text{Log } \frac{t + \theta}{\theta}$		$\text{Log } \frac{t + \theta}{\theta}$		$\text{Log } \frac{t + \theta}{\theta}$		$\text{Log } \frac{t + \theta}{\theta}$		$\text{Log } \frac{t + \theta}{\theta}$	
0	.000	210	111	.000	111	.000	119				
1	.075	1295	101	.0671	101	.0272	1229				
2		1560	104	.1341	104	.0544	1482				
3	PLUGGING	1592	117	.2012	117	.0816	1532				
4		1600	119**	.2750	119**	.1088	1552				
5		1330				.1360	1564				
6		1596				.1632	1572				
7		1862				.1904	1579				
8		2128				.2176	1583				
9		2394				.2448	1587				
10		2530				.2720	1591				
11											
12											
13											
14											
15											
Reading Interval		4		10		4					

REMARKS: *Last interval equal to 2 minutes **Last interval equal to 11 minutes



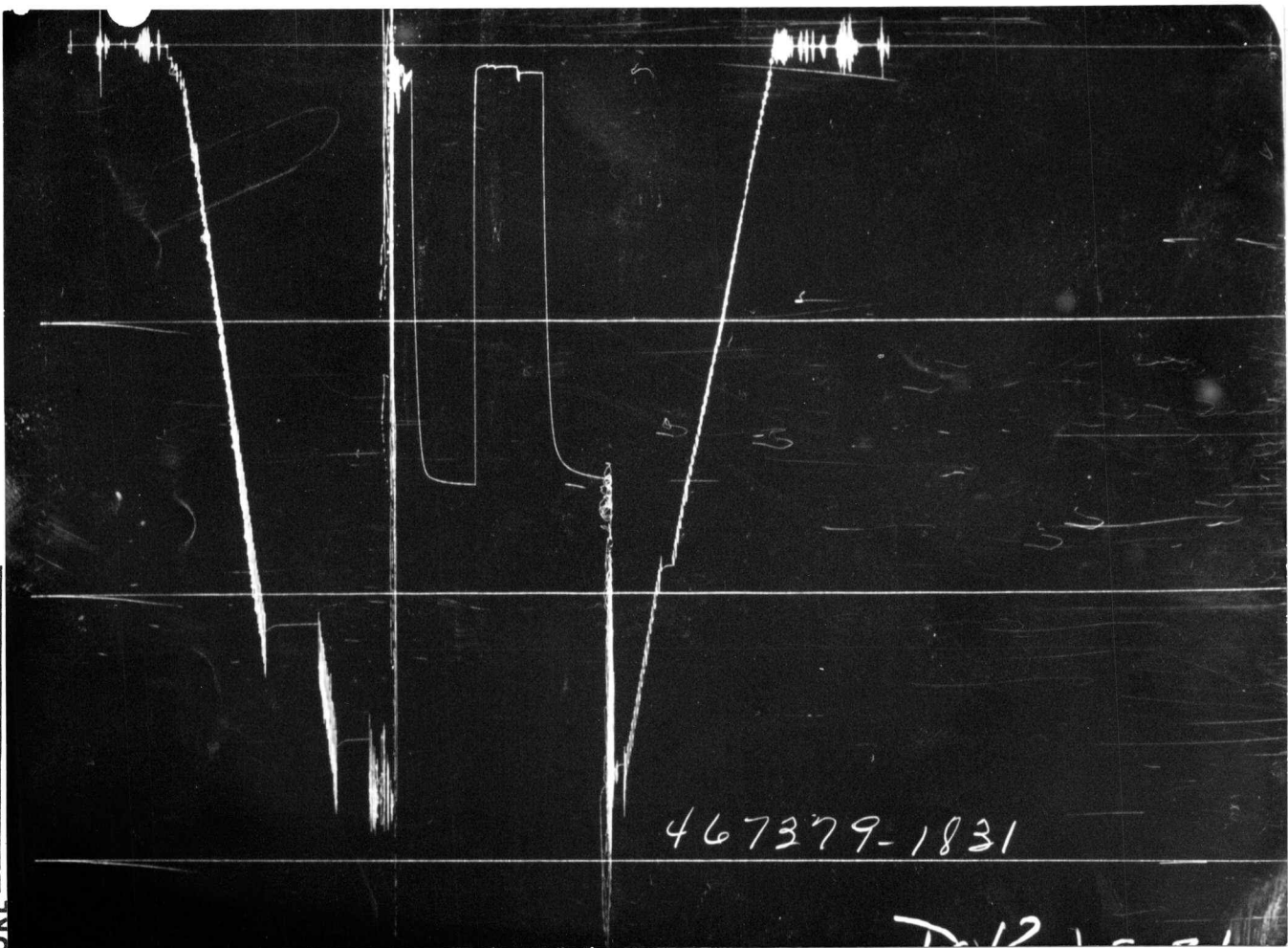
	O. D.	I. D.	LENGTH	DEPTH
Reversing Sub	5 5/8"	2"	1 1/2'	
Water Cushion Valve				
Drill Pipe	4 1/2"	3.826"	4776'	
Drill Collars	-	2 1/2"	203.24'	
Handling Sub & Choke Assembly	5 3/4"	2 1/4"	2 1/2'	
Dual CIP Valve	5"	3/4"	6'	
Dual CIP Sampler				
Hydro-Spring Tester	5"	3/4"	5'	4968'
Multiple CIP Sampler				
Extension Joint				
AP Running Case	5"	2 1/4"	4'	4978'
Hydraulic Jar	5"	2 1/2"	5'	
VR Safety Joint	5"	1 1/2"	3'	
Pressure Equalizing Crossover				
Packer Assembly	6 3/4"	1 1/2"	6'	4988'
Distributor				
Packer Assembly				
Flush Joint Anchor	5"	2 1/4"	53'	
Pressure Equalizing Tube				
Blanked-Off B.T. Running Case	5"	2 1/2"	4'	5037'
Drill Collars				
Anchor Pipe Safety Joint				
Packer Assembly				
Packer Assembly				
Anchor Pipe Safety Joint				
Side Wall Anchor				
Drill Collars				
Flush Joint Anchor				
Blanked-Off B.T. Running Case				

TEMPERATURE
RECORDER
CHART



10° each circle

↑ PRESSURE

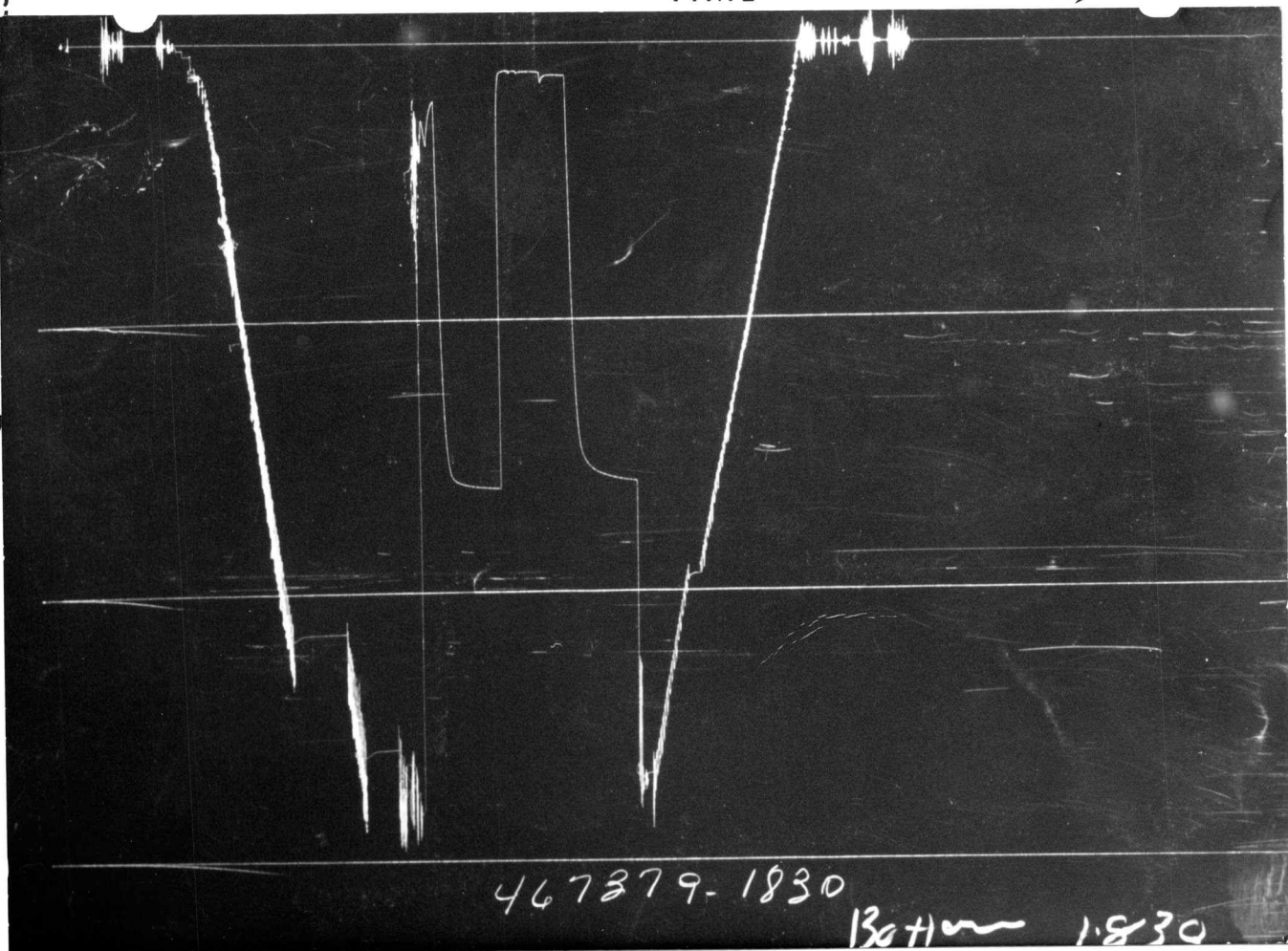


467379-1831

12 1831

TIME

↓ PRESSURE



467379-1830

Bottom 1830

Each Horizontal Line Equal to 1000 p.s.i.