

Flow Time	1st Min. 15	2nd Min. 60	Date	11-4-68	Ticket Number	480281 S
Closed In Press. Time	1st Min. 45	2nd Min. 45	Kind of Job	OPEN HOLE	Halliburton District	LIBERAL
Pressure Readings	Field	Office Corrected	Tester	MR. PLUNK	Witness	MR. MARDEN
Depth Top Gauge	5725 Ft.	No Blanked Off	Drilling Contractor	STICKLE		DH
BT. P.R.D. No.	699	12 Hour Clock	Elevation	2802' KB	Top Packer	5732'
Initial Hydro Mud Pressure	2948	2859	Total Depth	5783'	Bottom Packer	5737'
Initial Closed in Pres.	1639	1624	Interval Tested	5737'-5783'	Formation Tested	Chester
Initial Flow Pres.	76 1 87	258 2 392	Casing or Hole Size	7 7/8"	Casing Perfs. { Top Bot.	-
Final Flow Pres.	319 1 263	410 2 413	Surface Choke	1"	Bottom Choke	3/4"
Final Closed in Pres.	1442	1442	Size & Kind Drill Pipe	4 1/2" FH	Drill Collars Above Tester	I.D. - LENGTH 2 1/4" x 678'
Final Hydro Mud Pressure	2948	2846	Mud Weight	9.3	Mud Viscosity	36
Depth Cen. Gauge	Ft.	Blanked Off	Temperature	120 °F Est. °F Actual	Anchor Size & Length	ID OD X 46'
BT. P.R.D. No.		Hour Clock	Depths Mea. From	Kelly Bushing	Depth of Tester Valve	5720' Ft.
Initial Hydro Mud Pres.			TYPE AMOUNT		Depth Back Pres. Valve	5714' Ft.
Initial Closed in Pres.			Cushion	- Ft.		
Initial Flow Pres.	1		Recovered	45' Feet of	oil cut mud	
Final Flow Pres.	2		Recovered	90' Feet of	mud cut oil	
Initial Flow Pres.	1		Recovered	839' Feet of	free oil	
Final Closed in Pres.	2		Recovered	120' Feet of	mud cut oil	
Final Hydro Mud Pres.			Oil A.P.I. Gravity		Water Spec. Gravity	
Depth Bot. Gauge	5780 Ft.	Yes Blanked Off	Gas Gravity		Surface Pressure	psi
BT. P.R.D. No.	196	12 Hour Clock	Tool Opened	9:10 AM A.M. P.M.	Tool Closed	11:10 AM A.M. P.M.
Initial Hydro Mud Pres.	2956	2877	Remarks	Opened tool for 15 minute first flow with		
Initial Closed in Pres.	1640	1637	a strong blow. Closed tool for 45 minute initial			
Initial Flow Pres.	119 1 128	269 2 428	closed in pressure. Reopened tool for 60 minute			
Final Flow Pres.	313 1 279	433 2 424	second flow with a strong blow throughout test.			
Final Closed in Pres.	1446	1452	Closed tool for 45 minute final closed in pressure.			
Final Hydro Mud Pres.	2556	2862	UNABLE TO PERFORM CALCULATION SERVICE DUE TO INSUFFICIENT CLOSURE OF THE CLOSED IN PRESSURES.			

FORMATION TEST DATA

STUKENBROKER
 Lease Name
 Well No. 1
 Test No. 1
 TEXAS ENERGY INCORPORATED
 Lease Owner/Company Name
 County SEWARD
 State KANSAS
 Owner's District

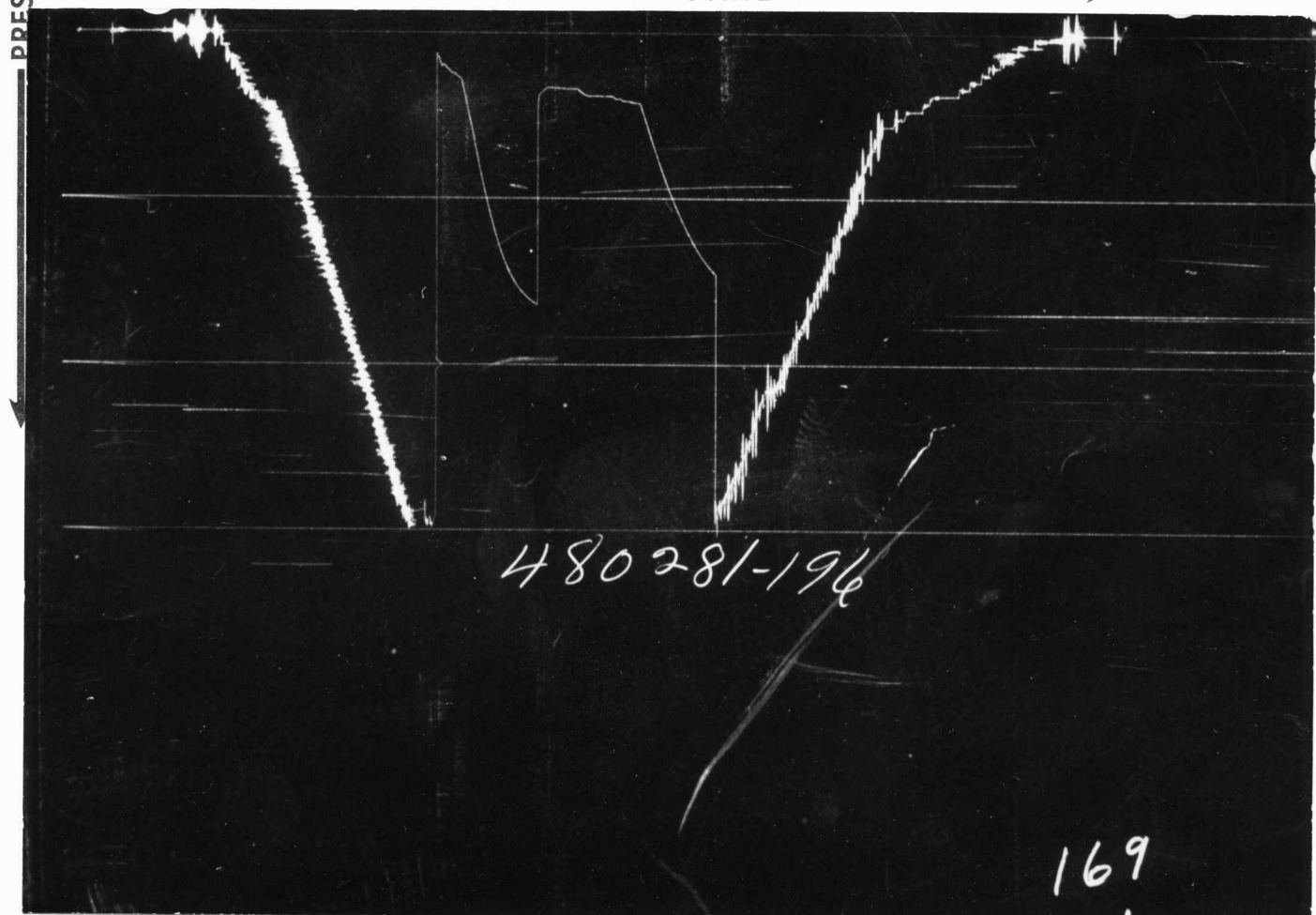
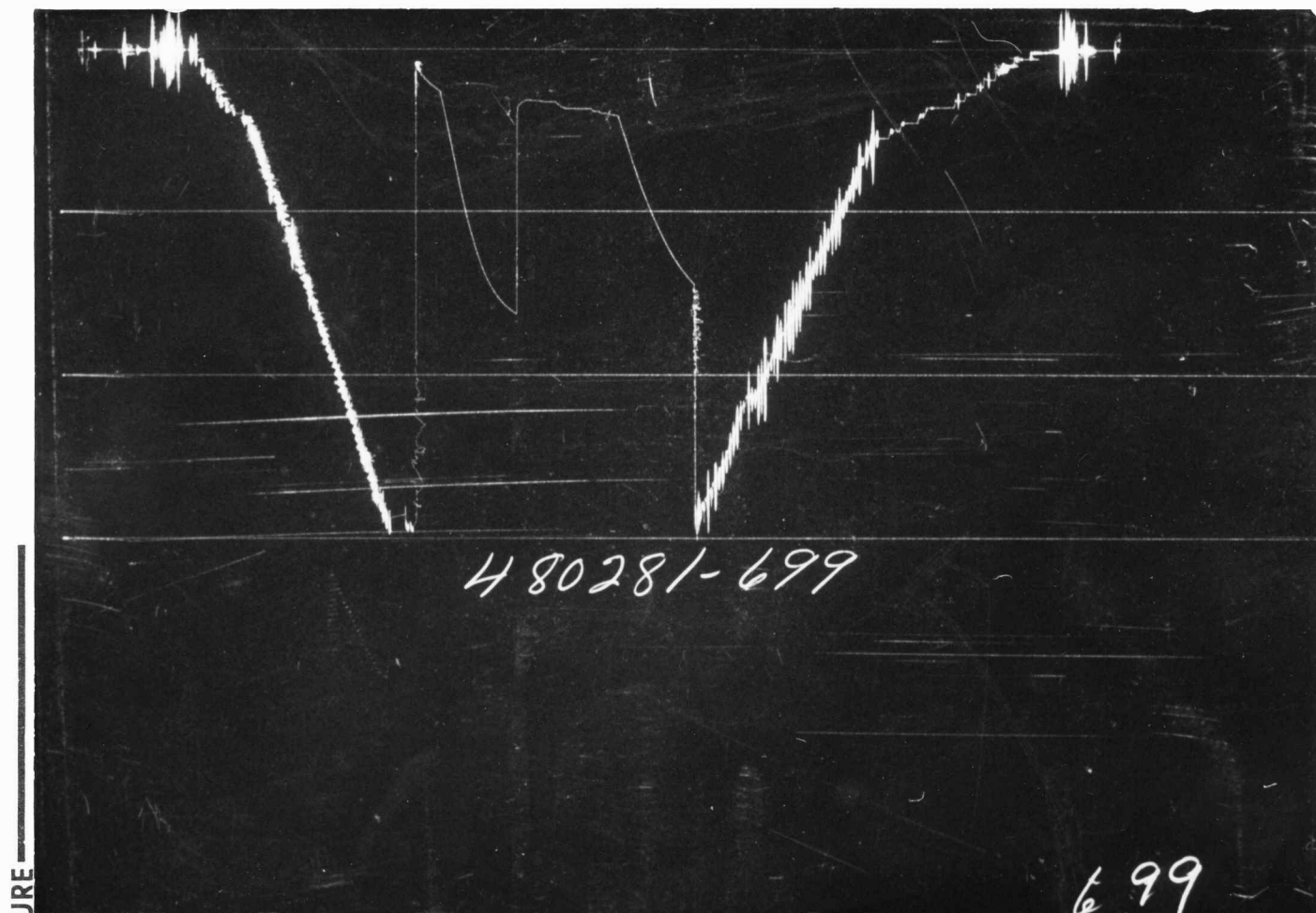
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Gauge No. 699			Depth 5725'			Clock 12 hour			Ticket No. 480281		
First Flow Period			Initial Closed In Pressure			Second Flow Period			Final Closed In Pressure		
	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t+\theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t+\theta}{\theta}$	PSIG Temp. Corr.	
P ₀	.000	87	.000		263	.000	392	.000		413	
P ₁	.0194	140	.0337		506	.0668	319	.0336		574	
P ₂	.0388	185	.0674		763	.1336	328	.0672		754	
P ₃	.0582	216	.1011		999	.2004	368	.1008		881	
P ₄	.0776	239	.1348		1191	.2672	368	.1344		1011	
P ₅	.0970	263	.1685		1348	.3340	397	.1680		1126	
P ₆			.2022		1459	.4010	413	.2016		1227	
P ₇			.2359		1533			.2352		1314	
P ₈			.2696		1586			.2688		1386	
P ₉			.3030		1624			.3020		1442	
P ₁₀											

Gauge No. 196			Depth 5780'			Clock 12 hour					
P ₀	.000	128	.000		279	.000	428	.000		424	
P ₁	.0196	200	.0338		518	.0675	330	.0337		587	
P ₂	.0392	212	.0676		767	.1350	337	.0674		743	
P ₃	.0588	242	.1014		1000	.2025	381	.1011		890	
P ₄	.0784	257	.1352		1198	.2700	381	.1348		1012	
P ₅	.0980	279	.1690		1356	.3375	409	.1685		1134	
P ₆			.2028		1467	.4050	424	.2022		1235	
P ₇			.2366		1548			.2359		1324	
P ₈			.2704		1600			.2696		1397	
P ₉			.3040		1637			.3030		1452	
P ₁₀											
Reading Interval 3			5			10			5 Minutes		
REMARKS:											

SPECIAL PRESSURE DATA

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Each Horizontal Line Equal to 1000 p.s.i.