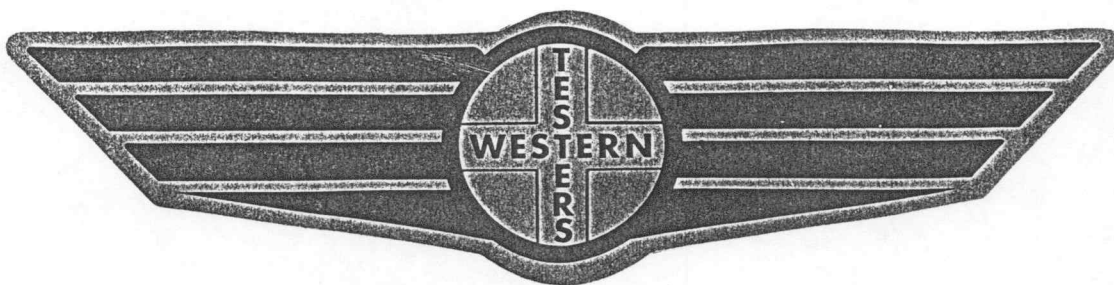


FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone 1 - 800-688- 7021

COMPANY RANGE OIL COMPANY, INC. LEASE & WELL NO. HUDSON #2 SEC. 9 TWP. 32S RGE. 11E TEST NO. 1 DATE 3/15/92

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE	:	3-15-92	TICKET	:	17771
CUSTOMER	:	RANGE OIL COMPANY INC.	LEASE	:	HUDSON
WELL	:	2	TEST:	:	1
ELEVATION	:	1047 KB	GEOLOGIST	:	BLAIR
SECTION	:	9	FORMATION	:	FORT SCOTT
RANGE	:	11E	TOWNSHIP	:	32S
GAUGE SN#	:	10979	STATE	:	KANSAS
		COUNTY :	CLOCK	:	12
		RANGE :			
		4100			

INTERVAL FROM	:	1546	TO	:	1556	TOTAL DEPTH	:	1556
DEPTH OF SELECTIVE ZONE	:							
PACKER DEPTH	:	1541	SIZE	:	6.63			
PACKER DEPTH	:	1546	SIZE	:	6.63			
PACKER DEPTH	:		SIZE	:				
PACKER DEPTH	:		SIZE	:				

DRILLING CON.	:	GRAVES RIG 1			
MUD TYPE	:	CHEMICAL	VISCOSITY	:	39
WEIGHT	:	9.8	WATER LOSS (CC)	:	10.4
CHLORIDES (PPM)	:	1700			
JARS-MAKE	:		SERIAL NUMBER	:	
DID WELL FLOW ?	:	NO	REVERSED OUT ?	:	NO

DRILL COLLAR LENGTH	:	360	FT	I.D. inch	:	2.25
WEIGHT PIPE LENGTH	:	0	FT	I.D. inch	:	0.00
DRILL PIPE LENGTH	:	1166	FT	I.D. inch	:	3.80
TEST TOOL LENGTH	:	20	FT	TOOL SIZE	:	5.50
ANCHOR LENGTH	:	10	FT	ANCHOR SIZE	:	5.50
SURFACE CHOKE SIZE	:	.75	IN	BOTTOM CHOKE SIZE	:	.75
MAIN HOLE SIZE	:	7.875	IN	TOOL JOINT SIZE	:	4.5FH

BLOW COMMENT #1	:	INITIAL FLOW PERIOD WEAK BLOW TO A STRONG BLOW
BLOW COMMENT #2	:	6 INCH INTO BUCKET.
BLOW COMMENT #3	:	FINAL FLOW PERIOD STRONG BLOW TO A VERY STRONG BLOW.
BLOW COMMENT #4	:	

RECOVERED : 20 FT OF: DRILLING MUD

Total Barrels Fluid = 0.10
Total Fluid Prod Rate = 1.57 BFPD
Indicated Wtr Rate = 0.16 BWPD

REMARK 1 :
REMARK 2 : RECOVERED 820 FT. OF GAS ABOVE FLUID
REMARK 3 :
REMARK 4 :

SET PACKER(S) : 3:00

TIME STARTED OFF BOTTOM : 6:00

WELL TEMPERATURE : 88

INITIAL HYDROSTATIC PRESSURE

INITIAL FLOW PERIOD MIN: 30

INITIAL CLOSED IN PERIOD MIN: 33

FINAL FLOW PERIOD MIN: 60

FINAL CLOSED IN PERIOD MIN: 63

FINAL HYDROSTATIC PRESSURE

(A) 762

(B) 8 PSI TO (C) : 20

(D) 257

(E) 25 PSI TO (F) : 25

(G) 516

(H) 743

WESTERN TESTING CO. INC.
WICHITA-KANSAS

Pressure Transient Report

COMPANY : RANGE OIL COMPANY INC.
RIG : CHAUTAUQUA-KANSAS
FIELD : HUDSON
WELL : 2
DATE : 3-15-92
GAUGE NO : 10979

OPERATIONAL COMMENTS

RECOVERED 820 FT. OF GAS ABOVE FLUID

COMPANY : RANGE OIL COMPANY INC.
WELL : 2
GAUGE # : 10979
DATE : 15/ 3/92

FIELD : HUDSON
JOB # : 17771
DEPTH : 1556
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
INITIAL FLOW PERIOD					
2	3: 0: 0	0.000	8.000	88.00	0.000
3	3: 4:59	0.083	12.000	88.00	4.000
4	3:10: 0	0.167	17.000	88.00	5.000
5	3:15: 0	0.250	20.000	88.00	3.000
6	3:19:59	0.333	20.000	88.00	0.000
7	3:25: 0	0.417	20.000	88.00	0.000
8	3:30: 0	0.500	20.000	88.00	0.000
INITIAL SHUT-IN PERIOD					
9	3:33: 0	0.550	21.000	88.00	1.000
10	3:36: 0	0.600	26.000	88.00	5.000
11	3:39: 0	0.650	41.000	88.00	15.000
12	3:42: 0	0.700	62.000	88.00	21.000
13	3:45: 0	0.750	84.000	88.00	22.000
14	3:48: 0	0.800	112.000	88.00	28.000
15	3:51: 0	0.850	143.000	88.00	31.000
16	3:54: 0	0.900	175.000	88.00	32.000
17	3:57: 0	0.950	205.000	88.00	30.000
18	4: 0: 0	1.000	238.000	88.00	33.000
19	4: 2:59	1.050	257.000	88.00	19.000
FINAL FLOW PERIOD					
20	4: 4: 0	1.067	25.000	88.00	-232.000
21	4: 7:59	1.133	25.000	88.00	0.000
22	4:13: 0	1.217	25.000	88.00	0.000
23	4:18: 0	1.300	25.000	88.00	0.000
24	4:22:59	1.383	25.000	88.00	0.000
25	4:28: 0	1.467	25.000	88.00	0.000
26	4:33: 0	1.550	25.000	88.00	0.000
27	4:37:59	1.633	25.000	88.00	0.000
28	4:43: 0	1.717	25.000	88.00	0.000
29	4:48: 0	1.800	25.000	88.00	0.000
30	4:52:59	1.883	25.000	88.00	0.000
31	4:58: 0	1.967	25.000	88.00	0.000
32	5: 3: 0	2.050	25.000	88.00	0.000
FINAL SHUT-IN PERIOD					
33	5: 5:59	2.100	28.000	88.00	3.000
34	5: 8:59	2.150	59.000	88.00	31.000
35	5:12: 0	2.200	107.000	88.00	48.000
36	5:15: 0	2.250	154.000	88.00	47.000
37	5:18: 0	2.300	209.000	88.00	55.000
38	5:21: 0	2.350	254.000	88.00	45.000
39	5:23:59	2.400	294.000	88.00	40.000
40	5:27: 0	2.450	331.000	88.00	37.000
41	5:30: 0	2.500	360.000	88.00	29.000
42	5:33: 0	2.550	391.000	88.00	31.000
43	5:36: 0	2.600	414.000	88.00	23.000
44	5:39: 0	2.650	433.000	88.00	19.000
45	5:41:59	2.700	451.000	88.00	18.000
46	5:45: 0	2.750	466.000	88.00	15.000
47	5:48: 0	2.800	478.000	88.00	12.000
48	5:51: 0	2.850	483.000	88.00	5.000

COMPANY : RANGE OIL COMPANY INC.
WELL : 2
GAUGE # : 10979
DATE : 15/ 3/92

FIELD : HUDSON
JOB # : 17771
DEPTH : 1556
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
49	5:54: 0	2.900	493.000	88.00	10.000
50	5:56:59	2.950	499.000	88.00	6.000
51	6: 0: 0	3.000	504.000	88.00	5.000
52	6: 3: 0	3.050	510.000	88.00	6.000
53	6: 6: 0	3.100	516.000	88.00	6.000

WESTERN TESTING CO. INC.

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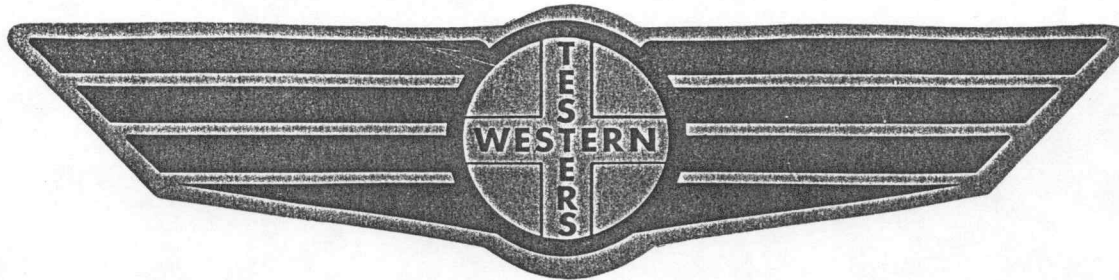
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KT 17771

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FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone 1 - 800-688-7021

COMPANY RANGE OIL COMPANY, INC. LEASE & WELL NO. HUDSON #2 SEC. 9 TWP. 32S RGE. 11E TEST NO. 2 DATE 3/16/92

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE : 3-16-92
CUSTOMER : RANGE OIL COMPANY INC.
WELL : 2 TEST: 2
ELEVATION : 1047 KB
SECTION : 9
RANGE : 11E COUNTY : CHAUTAUQUA
GAUGE SN# : 10979 RANGE : 4100
TICKET : 17772
LEASE : HUDSON
GEOLOGIST : BLAIR
FORMATION : MISSISSIPPI
TOWNSHIP : 32S
STATE : KANSAS
CLOCK : 12

INTERVAL FROM : 1865 TO : 1885 TOTAL DEPTH : 1885
DEPTH OF SELECTIVE ZONE :
PACKER DEPTH : 1860 SIZE : 6.63
PACKER DEPTH : 1865 SIZE : 6.63
PACKER DEPTH : SIZE :
PACKER DEPTH : SIZE :

DRILLING CON. : GRAVES RIG 1
MUD TYPE : CHEMICAL VISCOSITY : 45
WEIGHT : 9.3 WATER LOSS (CC) : 12.0
CHLORIDES (PPM) : 1400
JARS-MAKE :
DID WELL FLOW ? : NO SERIAL NUMBER :
REVERSED OUT ? : NO

DRILL COLLAR LENGTH : 360 FT I.D. inch : 2.25
WEIGHT PIPE LENGTH : 0 FT I.D. inch : 0.00
DRILL PIPE LENGTH : 1485 FT I.D. inch : 3.80
TEST TOOL LENGTH : 20 FT TOOL SIZE : 5.50
ANCHOR LENGTH : 20 FT ANCHOR SIZE : 5.50
SURFACE CHOKE SIZE : .75 IN BOTTOM CHOKE SIZE : .75
MAIN HOLE SIZE : 7.875 IN TOOL JOINT SIZE : 4.5FH

BLOW COMMENT #1 : INITIAL FLOW PERIOD STRONG BLOW TO VERY STRONG BLOW.
BLOW COMMENT #2 : FINAL FLOW PERIOD BOTTOM OF BUCKET IN 1 MINUTE
BLOW COMMENT #3 : GAS TO SURFACE IN 5 MINUTES - SEE FLOW REPORT.
BLOW COMMENT #4 :

RECOVERED : 15 FT OF: DRILLING MUD

Total Barrels Fluid = 0.07
Total Fluid Prod Rate = 1.18 BFPD
Indicated Wtr Rate = 0.12 BWPB

REMARK 1 :
REMARK 2 : RECOVERED 1830 FT. OF GAS ABOVE FLUID
REMARK 3 :
REMARK 4 :

SET PACKER(S) : 2:00 P.M.

TIME STARTED OFF BOTTOM : 5:00 P.M.

WELL TEMPERATURE : 95

INITIAL HYDROSTATIC PRESSURE

INITIAL FLOW PERIOD MIN: 30

INITIAL CLOSED IN PERIOD MIN: 33

FINAL FLOW PERIOD MIN: 60

FINAL CLOSED IN PERIOD MIN: 60

FINAL HYDROSTATIC PRESSURE

(A) 952

(B) 39

(D) 612

(E) 36

(G) 616

(H) 950

PSI TO (C) : 40

PSI TO (F) : 36

WESTERN TESTING CO. INC.
WICHITA-KANSAS

Pressure Transient Report

COMPANY : RANGE OIL COMPANY INC.
RIG : CHAUTAUQUA-KANSAS
FIELD : HUDSON
WELL : 2
DATE : 3-16-92
GAUGE NO : 10979

OPERATIONAL COMMENTS

RECOVERED 1830 FT. OF GAS ABOVE FLUID

COMPANY : RANGE OIL COMPANY INC.
WELL : 2
GAUGE # : 10979
DATE : 16/ 3/92

FIELD : HUDSON
JOB # : 17772
DEPTH : 1885
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
INITIAL FLOW PERIOD					
2	2: 0: 0	0.000	39.000	95.00	0.000
3	2: 4:59	0.083	39.000	95.00	0.000
4	2:10: 0	0.167	39.000	95.00	0.000
5	2:15: 0	0.250	39.000	95.00	0.000
6	2:19:59	0.333	40.000	95.00	1.000
7	2:25: 0	0.417	40.000	95.00	0.000
8	2:30: 0	0.500	40.000	95.00	0.000
INITIAL SHUT-IN PERIOD					
9	2:33: 0	0.550	128.000	95.00	88.000
10	2:36: 0	0.600	299.000	95.00	171.000
11	2:39: 0	0.650	429.000	95.00	130.000
12	2:42: 0	0.700	514.000	95.00	85.000
13	2:45: 0	0.750	555.000	95.00	41.000
14	2:48: 0	0.800	580.000	95.00	25.000
15	2:51: 0	0.850	591.000	95.00	11.000
16	2:54: 0	0.900	600.000	95.00	9.000
17	2:57: 0	0.950	606.000	95.00	6.000
18	3: 0: 0	1.000	610.000	95.00	4.000
19	3: 2:59	1.050	612.000	95.00	2.000
FINAL FLOW PERIOD					
20	3: 4: 0	1.067	36.000	95.00	-576.000
21	3: 7:59	1.133	36.000	95.00	0.000
22	3:13: 0	1.217	36.000	95.00	0.000
23	3:18: 0	1.300	36.000	95.00	0.000
24	3:22:59	1.383	36.000	95.00	0.000
25	3:28: 0	1.467	36.000	95.00	0.000
26	3:33: 0	1.550	36.000	95.00	0.000
27	3:37:59	1.633	36.000	95.00	0.000
28	3:43: 0	1.717	36.000	95.00	0.000
29	3:48: 0	1.800	36.000	95.00	0.000
30	3:52:59	1.883	36.000	95.00	0.000
31	3:58: 0	1.967	36.000	95.00	0.000
32	4: 3: 0	2.050	36.000	95.00	0.000
FINAL SHUT-IN PERIOD					
33	4: 5:59	2.100	167.000	95.00	131.000
34	4: 8:59	2.150	399.000	95.00	232.000
35	4:12: 0	2.200	525.000	95.00	126.000
36	4:15: 0	2.250	559.000	95.00	34.000
37	4:18: 0	2.300	580.000	95.00	21.000
38	4:21: 0	2.350	591.000	95.00	11.000
39	4:23:59	2.400	599.000	95.00	8.000
40	4:27: 0	2.450	604.000	95.00	5.000
41	4:30: 0	2.500	607.000	95.00	3.000
42	4:33: 0	2.550	609.000	95.00	2.000
43	4:36: 0	2.600	610.000	95.00	1.000
44	4:39: 0	2.650	611.000	95.00	1.000
45	4:41:59	2.700	612.000	95.00	1.000
46	4:45: 0	2.750	613.000	95.00	1.000
47	4:48: 0	2.800	614.000	95.00	1.000
48	4:51: 0	2.850	614.000	95.00	0.000

COMPANY : RANGE OIL COMPANY INC.
WELL : 2
GAUGE # : 10979
DATE : 16/ 3/92

FIELD : HUDSON
JOB # : 17772
DEPTH : 1885
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
49	4:54: 0	2.900	615.000	95.00	1.000
50	4:56:59	2.950	615.000	95.00	0.000
51	5: 0: 0	3.000	616.000	95.00	1.000
52	5: 3: 0	3.050	616.000	95.00	0.000

WESTERN TESTING CO. INC.

GAS FLOW REPORT

Date : 3-16-92	Ticket # : 17772
Customer : RANGE OIL COMPANY INC.	Lease : HUDSON
Well : 2 Test : 2	Geologist : BLAIR
Elevation (KB) : 1047	Formation : MISSISSIPPI
Section : 9	Township : 32S
Range : 11E	County : CHAUTAUQUA
Gauge SN # : 10979	State : KANSAS
	Clock : 12

TIME GAUGE (MIN)	TESTER TYPE	ORFICE SIZE	PRESSURE (PSI)	FLOW DESCRIPTION
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PRE FLOW
=====

SECOND FLOW
=====

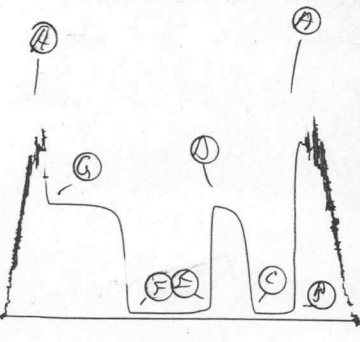
35 MIN.	MERLA	1/2"		GAS TO SURFACE
40 MIN.	MERLA	1/2"	14"WTR	23700 C.F.P.D.
50 MIN.	MERLA	3/8"	13"WTR	12900 C.F.P.D.
60 MIN.	MERLA	3/8"	17"WTR	14700 C.F.P.D.
70 MIN.	MERLA	3/8"	19"WTR	15500 C.F.P.D.
80 MIN.	MERLA	3/8"	23"WTR	17000 C.F.P.D.
90 MIN.	MERLA	3/8"	26"WTR	18100 C.F.P.D.

Gas Bottle SN #	:	
Date Bottle Filled	:	3-16-92
Date to be Invoiced	:	3-16-92

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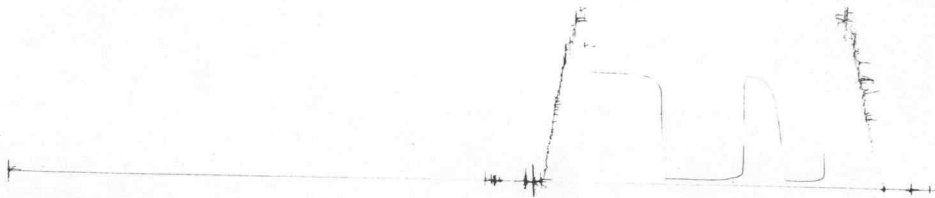
Kt 17772

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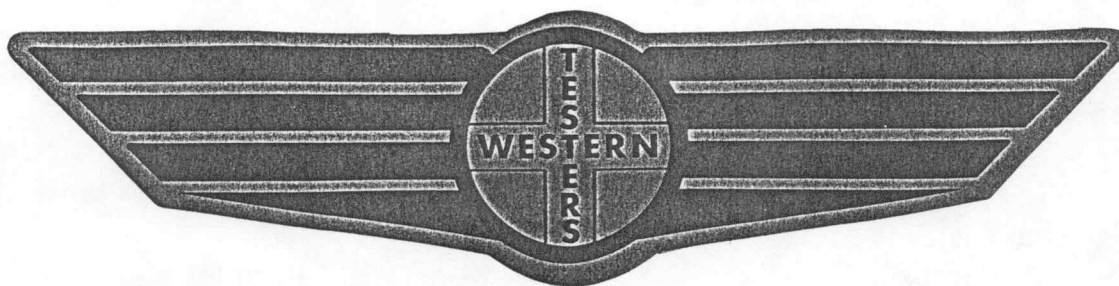


Kt 17772

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FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone 1 - 800-688-7021

COMPANY RANGE OIL COMPANY, INC. LEASE & WELL NO. HUDSON #2 SEC. 9 TWP. 32S RGE. 11E TEST NO. 3 DATE 3/16/92

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE : 3-16-92
CUSTOMER : RANGE OIL COMPANY INC.
WELL : 2 TEST: 3
ELEVATION : 1047 KB
SECTION : 9
RANGE : 11E COUNTY : CHAUTAUQUA
GAUGE SN# : 10979 RANGE : 4100
TICKET : 17773
LEASE : HUDSON
GEOLOGIST : BLAIR
FORMATION : MISSISSIPPI
TOWNSHIP : 32S
STATE : KANSAS
CLOCK : 12

INTERVAL FROM : 1885 TO : 1905 TOTAL DEPTH : 1905
DEPTH OF SELECTIVE ZONE :
PACKER DEPTH : 1880 SIZE : 6.63
PACKER DEPTH : 1885 SIZE : 6.63
PACKER DEPTH : SIZE :
PACKER DEPTH : SIZE :

DRILLING CON. : GRAVES RIG 1
MUD TYPE : CHEMICAL VISCOSITY : 41
WEIGHT : 9.1 WATER LOSS (CC) : 12.0
CHLORIDES (PPM) : 1400
JARS-MAKE :
DID WELL FLOW ? : NO SERIAL NUMBER :
REVERSED OUT ? : NO

DRILL COLLAR LENGTH : 360 FT I.D. inch : 2.25
WEIGHT PIPE LENGTH : 0 FT I.D. inch : 0.00
DRILL PIPE LENGTH : 1505 FT I.D. inch : 3.80
TEST TOOL LENGTH : 20 FT TOOL SIZE : 5.50
ANCHOR LENGTH : 20 FT ANCHOR SIZE : 5.50
SURFACE CHOKE SIZE : .75 IN BOTTOM CHOKE SIZE : .75
MAIN HOLE SIZE : 7.875 IN TOOL JOINT SIZE : 4.5XH

BLOW COMMENT #1 : STRONG BLOW THROUGHOUT TEST
BLOW COMMENT #2 : BOTTOM OF BUCKET IN 5 MINUTES ON INITIAL FLOW PERIOD.
BLOW COMMENT #3 :
BLOW COMMENT #4 :

RECOVERED : 125 FT OF: DRILLING MUD W/OIL SPOTS

Total Barrels Fluid = 0.61
Total Fluid Prod Rate = 9.83 BFPD
Indicated Wtr Rate = 0.98 BWPD

REMARK 1 :
REMARK 2 :
REMARK 3 :
REMARK 4 :

SET PACKER(S) : 10:00 P.M.

TIME STARTED OFF BOTTOM : 1:00 A.M.

WELL TEMPERATURE : 96

INITIAL HYDROSTATIC PRESSURE

INITIAL FLOW PERIOD MIN: 30

INITIAL CLOSED IN PERIOD MIN: 30

FINAL FLOW PERIOD MIN: 60

FINAL CLOSED IN PERIOD MIN: 66

FINAL HYDROSTATIC PRESSURE

(A) 946

(B) 42

(D) 525

(E) 63

(G) 554

(H) 932

PSI TO (C) : 45

PSI TO (F) : 76

WESTERN TESTING CO. INC.
WICHITA-KANSAS

Pressure Transient Report

COMPANY : RANGE OIL COMPANY INC.
RIG : CHAUTAUQUA-KANSAS
FIELD : HUDSON
WELL : 2
DATE : 3-16-92
GAUGE NO : 10979

OPERATIONAL COMMENTS

COMPANY : RANGE OIL COMPANY INC.
 WELL : 2
 GAUGE # : 10979
 DATE : 16/ 3/92

FIELD : HUDSON
 JOB # : 17773
 DEPTH : 1905
 TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
INITIAL FLOW PERIOD					
2	10: 0: 0	0.000	42.000	96.00	0.000
3	10: 4:59	0.083	42.000	96.00	0.000
4	10:10: 0	0.167	42.000	96.00	0.000
5	10:15: 0	0.250	42.000	96.00	0.000
6	10:19:59	0.333	43.000	96.00	1.000
7	10:25: 0	0.417	44.000	96.00	1.000
8	10:30: 0	0.500	45.000	96.00	1.000
INITIAL SHUT-IN PERIOD					
9	10:33: 0	0.550	70.000	96.00	25.000
10	10:36: 0	0.600	132.000	96.00	62.000
11	10:39: 0	0.650	221.000	96.00	89.000
12	10:42: 0	0.700	296.000	96.00	75.000
13	10:45: 0	0.750	359.000	96.00	63.000
14	10:48: 0	0.800	410.000	96.00	51.000
15	10:51: 0	0.850	448.000	96.00	38.000
16	10:54: 0	0.900	479.000	96.00	31.000
17	10:57: 0	0.950	506.000	96.00	27.000
18	11: 0: 0	1.000	525.000	96.00	19.000
FINAL FLOW PERIOD					
19	11: 1: 0	1.017	63.000	96.00	-462.000
20	11: 4:59	1.083	63.000	96.00	0.000
21	11:10: 0	1.167	63.000	96.00	0.000
22	11:15: 0	1.250	63.000	96.00	0.000
23	11:19:59	1.333	63.000	96.00	0.000
24	11:25: 0	1.417	65.000	96.00	2.000
25	11:30: 0	1.500	67.000	96.00	2.000
26	11:34:59	1.583	68.000	96.00	1.000
27	11:40: 0	1.667	69.000	96.00	1.000
28	11:45: 0	1.750	70.000	96.00	1.000
29	11:49:59	1.833	72.000	96.00	2.000
30	11:55: 0	1.917	74.000	96.00	2.000
31	12: 0: 0	2.000	76.000	96.00	2.000
FINAL SHUT-IN PERIOD					
32	12: 3: 0	2.050	80.000	96.00	4.000
33	12: 5:59	2.100	99.000	96.00	19.000
34	12: 9: 0	2.150	138.000	96.00	39.000
35	12:12: 0	2.200	179.000	96.00	41.000
36	12:15: 0	2.250	221.000	96.00	42.000
37	12:18: 0	2.300	267.000	96.00	46.000
38	12:21: 0	2.350	309.000	96.00	42.000
39	12:24: 0	2.400	348.000	96.00	39.000
40	12:27: 0	2.450	380.000	96.00	32.000
41	12:30: 0	2.500	410.000	96.00	30.000
42	12:33: 0	2.550	435.000	96.00	25.000
43	12:36: 0	2.600	458.000	96.00	23.000
44	12:39: 0	2.650	472.000	96.00	14.000
45	12:42: 0	2.700	490.000	96.00	18.000
46	12:45: 0	2.750	500.000	96.00	10.000
47	12:48: 0	2.800	514.000	96.00	14.000
48	12:51: 0	2.850	523.000	96.00	9.000

COMPANY : RANGE OIL COMPANY INC.
WELL : 2
GAUGE # : 10979
DATE : 16/ 3/92

FIELD : HUDSON
JOB # : 17773
DEPTH : 1905
TEST :

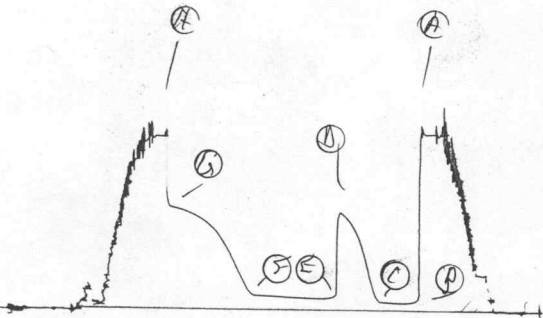
DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
49	12:54: 0	2.900	533.000	96.00	10.000
50	12:57: 0	2.950	538.000	96.00	5.000
51	13: 0: 0	3.000	544.000	96.00	6.000
52	13: 3: 0	3.050	549.000	96.00	5.000
53	13: 6: 0	3.100	554.000	96.00	5.000

WESTERN TESTING CO. INC.

10979

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KT 17772

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