WESTERN TESTERS
P. O. BOX 1599 PHONE (316) 838-0601
WICHITA, KANSAS 67201

Company Dunne Equities, Inc. Lease & Well No. Clay "B" #3

Elevation 1384 Kelly Bush. Formation Kansas City Effective Pay - Ft. Ticket No. 134

Date 2-9-78 Sec. 4 Twp. 28S Range 6E County Butler State Kansas

Test Approved by Wilbur C. Bradley Western Representative Sam McClune

Formation Test No. 1 Interval Tested from 2100 ft. to 2119 ft. Total Depth 2119 ft.

Packer Depth 2100 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Packer Depth - ft. Size - in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) 2112 ft. Recorder Number 3085 Cap. 4500

Bottom Recorder Depth (Outside) 2115 ft. Recorder Number 1562 Cap. 3150

Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor White & Ellis #4 Drill Collar Length 120 I. D. 2.25 in.

Mud Type Chem Viscosity 40 Weight Pipe Length - I. D. - in.

Weight 9.4 Water Loss 56 cc. Drill Pipe Length 1965 I. D. 3.8 in.

Chlorides 900 P.P.M. Test Tool Size 5½OD in. Tool Joint Size 4½FH in.

Jars: Make - Serial Number - Anchor Length 19 ft. Size 5½OD in.

Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 5½OD in.

Main Hole Size 7 7/8 in.

Blow: Good blow throughout test.

Recovered 30' ft. of frothy gas and oil cut mud.

Recovered 180' ft. of frothy gas and slightly mud cut oil.

Recovered 5' ft. of gas and oil cut water

Recovered 160' ft. of gas in pipe.

Recovered ft. of

Remarks:

Time Set Packer(s) 4:59 A.M. ~~P.M.~~ Time Started Off Bottom 7:00 A.M. ~~P.M.~~ Maximum Temperature 83

Initial Hydrostatic Pressure ..... (A) 1012 P.S.I.

Initial Flow Period ..... Minutes 30 (B) 19 P.S.I. to (C) 42 P.S.I.

Initial Closed In Period ..... Minutes 30 (D) 547 P.S.I.

Final Flow Period ..... Minutes 30 (E) 92 P.S.I. to (F) 65 P.S.I.

Final Closed In Period ..... Minutes 30 (G) 505 P.S.I.

Final Hydrostatic Pressure ..... (H) 988 P.S.I.

WESTERN TESTING CO., INC.
Pressure Data

Date 2-9-78 Test Ticket No. 134

Recorder No. 3085 Capacity 4500 Location 2112 Ft.

Clock No. - Elevation 1384 Kelly Bushing Well Temperature 83 °F

Point		Pressure	
A	Initial Hydrostatic Mud	1012	P.S.I.
B	First Initial Flow Pressure	19	P.S.I.
C	First Final Flow Pressure	42	P.S.I.
D	Initial Closed-in Pressure	547	P.S.I.
E	Second Initial Flow Pressure	92	P.S.I.
F	Second Final Flow Pressure	65	P.S.I.
G	Final Closed-in Pressure	505	P.S.I.
H	Final Hydrostatic Mud	988	P.S.I.

	Time Given	Time Computed
Open Tool	7:00A M	
First Flow Pressure	30 Mins.	30 Mins.
Initial Closed-in Pressure	30 Mins.	30 Mins.
Second Flow Pressure	30 Mins.	30 Mins.
Final Closed-in Pressure	30 Mins.	30 Mins.

PRESSURE BREAKDOWN

First Flow Pressure Breakdown: 6 Inc. of 5 mins. and a final inc. of 0 Min.

Initial Shut-In Breakdown: 10 Inc. of 3 mins. and a final inc. of 0 Min.

Second Flow Pressure Breakdown: 6 Inc. of 5 mins. and a final inc. of 0 Min.

Final Shut-In Breakdown: 10 Inc. of 3 mins. and a final inc. of 0 Min.

Point	First Flow Pressure Mins.	First Flow Pressure Press.	Initial Shut-In Minutes	Initial Shut-In Press.	Second Flow Pressure Minutes	Second Flow Pressure Press.	Final Shut-In Minutes	Final Shut-In Press.
P 1	0	19	0	42	0	92	0	65
P 2	5	19	3	57	5	68	3	100
P 3	10	23	6	115	10	63	6	160
P 4	15	29	9	209	15	61	9	235
P 5	20	32	12	299	20	61	12	294
P 6	25	37	15	374	25	61	15	354
P 7	30	42	18	431	30	65	18	397
P 8			21	469			21	428
P 9			24	500			24	459
P10			27	521			27	486
P11			30	547			30	505
P12								
P13								
P14								
P15								
P16								
P17								
P18								
P19								
P20								

TRT # 134

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