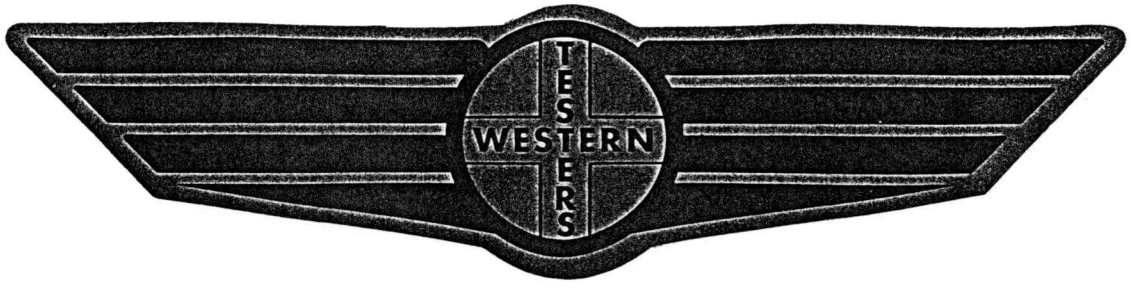
FORMATION TEST REPORT



Home Office: Wichita, Kansas 67201

P.O. Box 1599 Phone **1 - 800 - 688 - 7021**

COMPANY RANGE OIL COMPANY, INC. LEASE & WELL NO. PATTESON BROS. A #1 SEC. 11 TWP. 32S RGE. 9E TEST NO. 1 DATE 7/26/91

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE	: 7-26-91			TICKET	: 18252
CUSTOMER	: RANGE OIL COMPANY INC.			LEASE	: PATTESON BROS. A
WELL	: 1	TEST: 1		GEOLOGIST	: BLAIR
ELEVATION	: 1135 KB			FORMATION	: KANSAS CITY
SECTION	: 11			TOWNSHIP	: 32S
RANGE	: 9E	COUNTY :	CHAUTAUQUA	STATE	: KANSAS
GAUGE SN#	: 10979	RANGE :	4100	CLOCK	: 12

INTERVAL FROM	: 1494	TO	: 1512	TOTAL DEPTH	: 1512
DEPTH OF SELECTIVE ZONE	:				
PACKER DEPTH	: 1489	SIZE	: 6.63		
PACKER DEPTH	: 1494	SIZE	: 6.63		
PACKER DEPTH	:	SIZE	:		
PACKER DEPTH	:	SIZE	:		

DRILLING CON.	: RED TIGER RIG 3		
MUD TYPE	: CHEMICAL	VISCOSITY	: 44
WEIGHT	: 9.6	WATER LOSS (CC)	: 11.2
CHLORIDES (PPM)	: 1000		
JARS-MAKE	:	SERIAL NUMBER	:
DID WELL FLOW ?	: NO	REVERSED OUT ?	: NO

DRILL COLLAR LENGTH	: 240	FT	I.D. inch	: 2.25	
WEIGHT PIPE LENGTH	: 600	FT	I.D. inch	: 2.80	
DRILL PIPE LENGTH	: 634	FT	I.D. inch	: 3.80	
TEST TOOL LENGTH	: 20	FT	TOOL SIZE	: 5.50	
ANCHOR LENGTH	: 18	FT	ANCHOR SIZE	: 5.50	
SURFACE CHOKE SIZE	: .75	IN	BOTTOM CHOKE SIZE	: .75	
MAIN HOLE SIZE	: 7.875	IN	TOOL JOINT SIZE	: 4.5XH	

BLOW COMMENT #1 : INITIAL FLOW PERIOD VERY WEAK BLOW-DEAD IN
BLOW COMMENT #2 : 14 MINUTES.
BLOW COMMENT #3 : FINAL FLOW PERIOD VERY WEAK BLOW THROUGHOUT.
BLOW COMMENT #4 :

RECOVERED : 40 FT OF: DRILLING MUD-SLY SHOW OF OIL SPOTS

Total Barrels Fluid = 0.20
Total Fluid Prod Rate = 3.15 BFPD
Indicated Wtr Rate = 0.31 BWPD

REMARK 1 :
REMARK 2 : RECOVERED 30 FT. OF GAS ABOVE FLUID
REMARK 3 :
REMARK 4 :

SET PACKER(S) : 7:00 P.M. TIME STARTED OFF BOTTOM : 10:00 P.M.
WELL TEMPERATURE : 97

INITIAL HYDROSTATIC PRESSURE			(A)	749		
INITIAL FLOW PERIOD	MIN:	30	(B)	37	PSI TO (C) :	37
INITIAL CLOSED IN PERIOD	MIN:	33	(D)	166		
FINAL FLOW PERIOD	MIN:	60	(E)	44	PSI TO (F) :	44
FINAL CLOSED IN PERIOD	MIN:	69	(G)	285		
FINAL HYDROSTATIC PRESSURE			(H)	729		

WESTERN TESTING CO. INC.
WICHITA-KANSAS

Pressure Transient Report

COMPANY	: RANGE OIL COMPANY INC.
RIG	: CHAUTAUQUA-KANSAS
FIELD	: PATTESON BROS. A
WELL	: 1
DATE	: 7-26-91
GAUGE NO	: 10979

OPERATIONAL COMMENTS

RECOVERED 30 FT. OF GAS ABOVE FLUID

COMPANY : RANGE OIL COMPANY INC.
WELL : 1
GAUGE # : 10979
DATE : 26/ 7/91

FIELD : PATTESON BROS. A
JOB # : 18252
DEPTH : 1512
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
	INITIAL FLOW PERIOD				
2	7: 0: 0	0.000	37.000	97.00	0.000
3	7: 4:59	0.083	37.000	97.00	0.000
4	7:10: 0	0.167	37.000	97.00	0.000
5	7:15: 0	0.250	37.000	97.00	0.000
6	7:19:59	0.333	37.000	97.00	0.000
7	7:25: 0	0.417	37.000	97.00	0.000
8	7:30: 0	0.500	37.000	97.00	0.000
	INITIAL SHUT-IN PERIOD				
9	7:33: 0	0.550	38.000	97.00	1.000
10	7:36: 0	0.600	40.000	97.00	2.000
11	7:39: 0	0.650	46.000	97.00	6.000
12	7:42: 0	0.700	50.000	97.00	4.000
13	7:45: 0	0.750	57.000	97.00	7.000
14	7:48: 0	0.800	69.000	97.00	12.000
15	7:51: 0	0.850	83.000	97.00	14.000
16	7:54: 0	0.900	99.000	97.00	16.000
17	7:57: 0	0.950	122.000	97.00	23.000
18	8: 0: 0	1.000	150.000	97.00	28.000
19	8: 2:59	1.050	166.000	97.00	16.000
	FINAL FLOW PERIOD				
20	8: 4: 0	1.067	44.000	97.00	-122.000
21	8: 7:59	1.133	44.000	97.00	0.000
22	8:13: 0	1.217	44.000	97.00	0.000
23	8:18: 0	1.300	44.000	97.00	0.000
24	8:22:59	1.383	44.000	97.00	0.000
25	8:28: 0	1.467	44.000	97.00	0.000
26	8:33: 0	1.550	44.000	97.00	0.000
27	8:37:59	1.633	44.000	97.00	0.000
28	8:43: 0	1.717	44.000	97.00	0.000
29	8:48: 0	1.800	44.000	97.00	0.000
30	8:52:59	1.883	44.000	97.00	0.000
31	8:58: 0	1.967	44.000	97.00	0.000
32	9: 3: 0	2.050	44.000	97.00	0.000
	FINAL SHUT-IN PERIOD				
33	9: 5:59	2.100	44.000	97.00	0.000
34	9: 8:59	2.150	47.000	97.00	3.000
35	9:12: 0	2.200	51.000	97.00	4.000
36	9:15: 0	2.250	56.000	97.00	5.000
37	9:18: 0	2.300	60.000	97.00	4.000
38	9:21: 0	2.350	65.000	97.00	5.000
39	9:23:59	2.400	73.000	97.00	8.000
40	9:27: 0	2.450	82.000	97.00	9.000
41	9:30: 0	2.500	93.000	97.00	11.000
42	9:33: 0	2.550	103.000	97.00	10.000
43	9:36: 0	2.600	113.000	97.00	10.000
44	9:39: 0	2.650	126.000	97.00	13.000
45	9:41:59	2.700	139.000	97.00	13.000
46	9:45: 0	2.750	152.000	97.00	13.000
47	9:48: 0	2.800	168.000	97.00	16.000
48	9:51: 0	2.850	184.000	97.00	16.000

COMPANY : RANGE OIL COMPANY INC.
WELL : 1
GAUGE # : 10979
DATE : 26/ 7/91

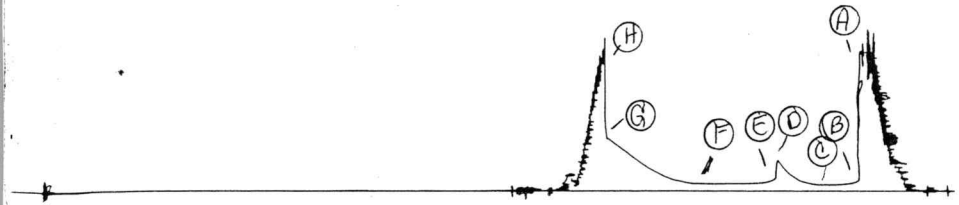
FIELD : PATTESON BROS. A
JOB # : 18252
DEPTH : 1512
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
49	9:54: 0	2.900	198.000	97.00	14.000
50	9:56:59	2.950	216.000	97.00	18.000
51	10: 0: 0	3.000	232.000	97.00	16.000
52	10: 3: 0	3.050	246.000	97.00	14.000
53	10: 6: 0	3.100	262.000	97.00	16.000
54	10: 9: 0	3.150	278.000	97.00	16.000
55	10:11:59	3.200	285.000	97.00	7.000

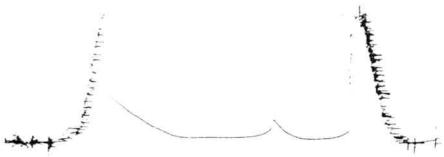
WESTERN TESTING CO. INC.

TKT 18252

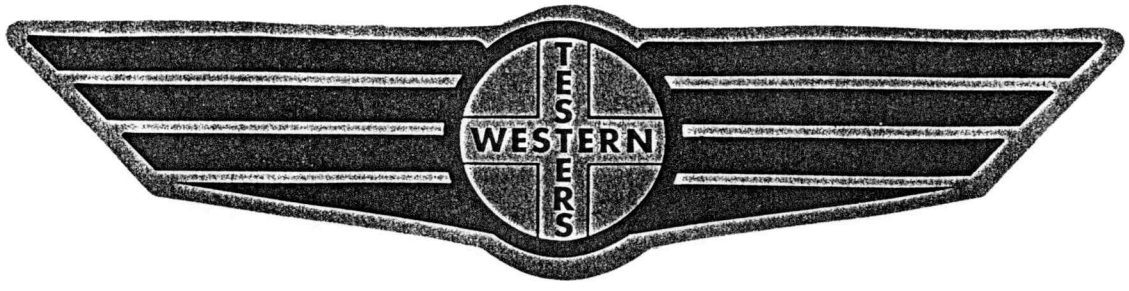
I



TKT 18252



FORMATION TEST REPORT



Home Office: Wichita, Kansas 67201

P.O. Box 1599 Phone **1 - 800 - 688 - 7021**

COMPANY RANGE OIL COMPANY, INC. LEASE & WELL NO. PATTESON BROS A 1 SEC. 11 TWP. 32S RGE. 9E TEST NO. 2 DATE 7/28/91

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE	: 7/28/91			TICKET	: 18253
CUSTOMER	: RANGE OIL COMPANY INC.			LEASE	: PATTESON BROS A
WELL	: 1 TEST: 2			GEOLOGIST	: ?
ELEVATION	: 1135 KB			FORMATION	: MISSISSIPPI
SECTION	: 11			TOWNSHIP	: 32S
RANGE	: 9E	COUNTY :	CHAUTAUQUA	STATE	: KANSAS
GAUGE SN#	: 10979	RANGE :	4100	CLOCK	: 12

INTERVAL FROM	: 2147	TO	: 2170	TOTAL DEPTH	: 2170
DEPTH OF SELECTIVE ZONE	:				
PACKER DEPTH	: 2142	SIZE	: 6.63		
PACKER DEPTH	: 2147	SIZE	: 6.63		
PACKER DEPTH	:	SIZE	:		
PACKER DEPTH	:	SIZE	:		

DRILLING CON.	: RED TIGER RIG 3		
MUD TYPE	: CHEMICAL	VISCOSITY	: 55
WEIGHT	: 9.5	WATER LOSS (CC)	: 10.0
CHLORIDES (PPM)	: 1500		
JARS-MAKE	:	SERIAL NUMBER	:
DID WELL FLOW ?	:	REVERSED OUT ?	:

DRILL COLLAR LENGTH	: 0	FT	I.D. inch	: 0.00	
WEIGHT PIPE LENGTH	: 600	FT	I.D. inch	: 2.80	
DRILL PIPE LENGTH	: 1527	FT	I.D. inch	: 3.80	
TEST TOOL LENGTH	: 20	FT	TOOL SIZE	: 5.50	
ANCHOR LENGTH	: 23	FT	ANCHOR SIZE	: 5.50	
SURFACE CHOKE SIZE	: .75	IN	BOTTOM CHOKE SIZE	: .75	
MAIN HOLE SIZE	: 7.875	IN	TOOL JOINT SIZE	: 4.5XH	

BLOW COMMENT #1 : INITIAL FLOW PERIOD STRONG BLOW -1 INCH
BLOW COMMENT #2 : FROM BOTTOM OF BUCKET.
BLOW COMMENT #3 : FINAL FLOW PERIOD STRONG BLOW-BOTTOM OF
BLOW COMMENT #4 : BUCKET IN 4 MINUTES.

```
RECOVERED   :       5    FT  OF: FREE OIL  39 GRAVITY @ 60 DEGREES
RECOVERED   :     130    FT  OF: GASSY OIL CUT MUD
RECOVERED   :       0    FT  OF: 30%OIL;10%GAS;60%MUD

Total Barrels Fluid    =     1.03
Total Fluid Prod Rate  =    18.51 BFPD
Indicated Oil Rate     =     6.03 BOPD
Indicated Wtr Rate     =     1.07 BWPD
Corrected Oil Rate     =    13.35 BOPD
Corrected Wtr Rate     =     2.37 BWPD

REMARK 1  :
REMARK 2  : RECOVERED 615 FT GAS ABOVE FLUID
REMARK 3  :
REMARK 4  :

SET PACKER(S)  :  10:30 AM              TIME STARTED OFF BOTTOM : 1:30 PM
WELL TEMPERATURE    :   104
INITIAL HYDROSTATIC PRESSURE          (A)  1135
INITIAL FLOW PERIOD        MIN:   30  (B)    54  PSI TO (C) :   57
INITIAL CLOSED IN PERIOD   MIN:   30  (D)   466
FINAL FLOW PERIOD          MIN:   50  (E)    77  PSI TO (F) :   89
FINAL CLOSED IN PERIOD     MIN:   60  (G)   486
FINAL HYDROSTATIC PRESSURE            (H)  1123
```

WESTERN TESTING CO. INC.
WICHITA-KANSAS

Pressure Transient Report

COMPANY	: RANGE OIL COMPANY INC.
RIG	: CHAUTAUQUA-KANSAS
FIELD	: PATTESON BROS A
WELL	: 1
DATE	: 7/28/91
GAUGE NO	: 10979

OPERATIONAL COMMENTS

RECOVERED 615 FT GAS ABOVE FLUID

COMPANY : RANGE OIL COMPANY INC.
WELL : 1
GAUGE # : 10979
DATE : 28/ 7/91

FIELD : PATTESON BROS A
JOB # : 18253
DEPTH : 2170
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
	INITIAL FLOW PERIOD				
2	10:30: 0	0.000	54.000	104.00	0.000
3	10:34:59	0.083	54.000	104.00	0.000
4	10:40: 0	0.167	54.000	104.00	0.000
5	10:45: 0	0.250	54.000	104.00	0.000
6	10:49:59	0.333	54.000	104.00	0.000
7	10:55: 0	0.417	55.000	104.00	1.000
8	11: 0: 0	0.500	57.000	104.00	2.000
	INITIAL SHUT-IN PERIOD				
9	11: 3: 0	0.550	69.000	104.00	12.000
10	11: 6: 0	0.600	114.000	104.00	45.000
11	11: 9: 0	0.650	180.000	104.00	66.000
12	11:12: 0	0.700	247.000	104.00	67.000
13	11:15: 0	0.750	310.000	104.00	63.000
14	11:18: 0	0.800	360.000	104.00	50.000
15	11:21: 0	0.850	396.000	104.00	36.000
16	11:24: 0	0.900	424.000	104.00	28.000
17	11:27: 0	0.950	448.000	104.00	24.000
18	11:30: 0	1.000	466.000	104.00	18.000
	FINAL FLOW PERIOD				
19	11:31: 0	1.017	77.000	104.00	-389.000
20	11:34:59	1.083	77.000	104.00	0.000
21	11:40: 0	1.167	77.000	104.00	0.000
22	11:45: 0	1.250	77.000	104.00	0.000
23	11:49:59	1.333	77.000	104.00	0.000
24	11:55: 0	1.417	78.000	104.00	1.000
25	12: 0: 0	1.500	80.000	104.00	2.000
26	12: 4:59	1.583	82.000	104.00	2.000
27	12:10: 0	1.667	84.000	104.00	2.000
28	12:15: 0	1.750	86.000	104.00	2.000
29	12:19:59	1.833	89.000	104.00	3.000
	FINAL SHUT-IN PERIOD				
30	12:22:59	1.883	99.000	104.00	10.000
31	12:25:59	1.933	115.000	104.00	16.000
32	12:28:59	1.983	144.000	104.00	29.000
33	12:31:59	2.033	182.000	104.00	38.000
34	12:34:59	2.083	224.000	104.00	42.000
35	12:37:59	2.133	267.000	104.00	43.000
36	12:40:59	2.183	305.000	104.00	38.000
37	12:43:59	2.233	336.000	104.00	31.000
38	12:46:59	2.283	366.000	104.00	30.000
39	12:49:59	2.333	386.000	104.00	20.000
40	12:52:59	2.383	406.000	104.00	20.000
41	12:55:59	2.433	422.000	104.00	16.000
42	12:58:59	2.483	435.000	104.00	13.000
43	13: 1:59	2.533	448.000	104.00	13.000
44	13: 4:59	2.583	456.000	104.00	8.000
45	13: 7:59	2.633	464.000	104.00	8.000
46	13:10:59	2.683	471.000	104.00	7.000
47	13:13:59	2.733	479.000	104.00	8.000
48	13:16:59	2.783	484.000	104.00	5.000

COMPANY : RANGE OIL COMPANY INC.
WELL : 1
GAUGE # : 10979
DATE : 28/ 7/91

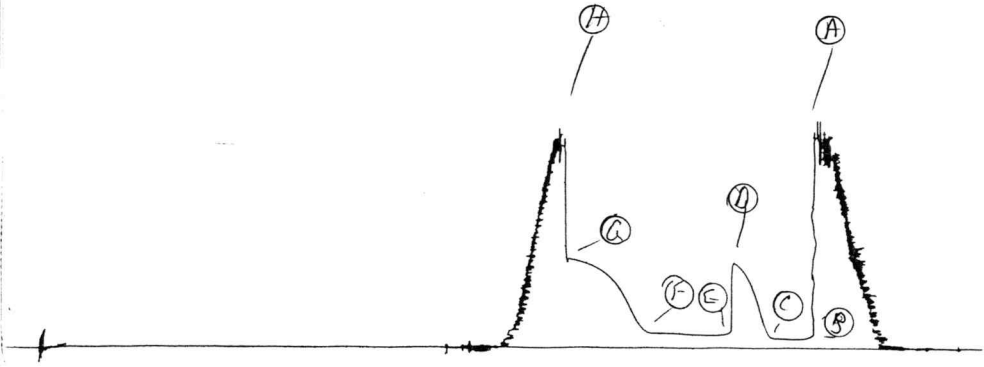
FIELD : PATTESON BROS A
JOB # : 18253
DEPTH : 2170
TEST :

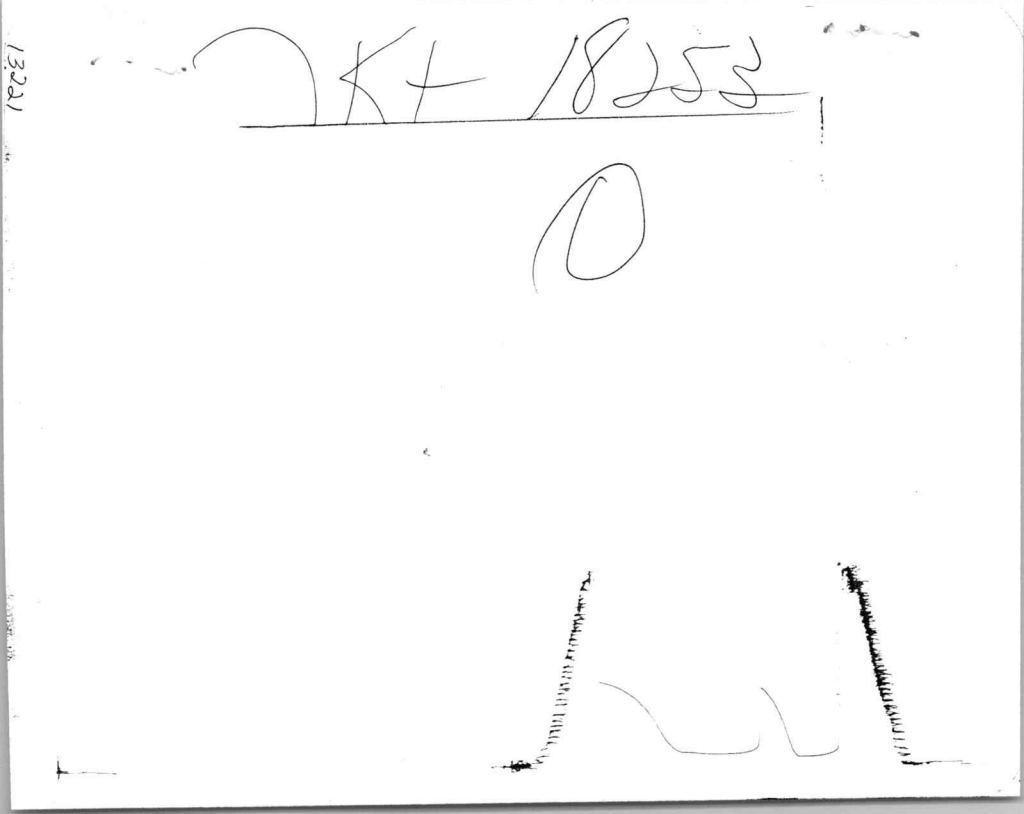
DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
49	13:19:59	2.833	486.000	104.00	2.000

WESTERN TESTING CO. INC.

KT 1853

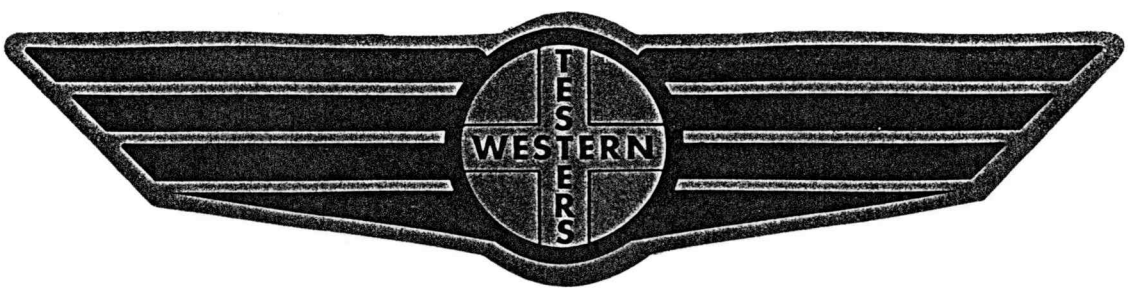
I





COMPANY RANGE OIL COMPANY, INC. LEASE & WELL NO. PATTESON BROS A #1 SEC. 11 TWP. 32S RGE. 9E TEST NO. 3 DATE 7/29/91

FORMATION TEST REPORT



Home Office: Wichita, Kansas 67201

P.O. Box 1599 Phone 1-800-688-7021

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE	: 7/29/91			TICKET	: 18254
CUSTOMER	: RANGE OIL COMPANY INC.			LEASE	: PATTESON BROS A
WELL	: 1 TEST: 3			GEOLOGIST	: ?
ELEVATION	: 1135 KB			FORMATION	: ARBUCKLE
SECTION	: 11			TOWNSHIP	: 32S
RANGE	: 9E	COUNTY :	CHAUTAUQUA	STATE	: KANSAS
GAUGE SN#	: 10979	RANGE :	4100	CLOCK	: 12

INTERVAL FROM	: 2464	TO	: 2479	TOTAL DEPTH	: 2479
DEPTH OF SELECTIVE ZONE	:				
PACKER DEPTH	: 2459	SIZE	: 6.63		
PACKER DEPTH	: 2464	SIZE	: 6.63		
PACKER DEPTH	:	SIZE	:		
PACKER DEPTH	:	SIZE	:		

DRILLING CON.	: RED TIGER RIG 3		
MUD TYPE	: CHEMICAL	VISCOSITY	: 39
WEIGHT	: 40	WATER LOSS (CC)	: 10.8
CHLORIDES (PPM)	: 1500		
JARS-MAKE	:	SERIAL NUMBER	:
DID WELL FLOW ?	:	REVERSED OUT ?	:

DRILL COLLAR LENGTH	: 0	FT	I.D. inch	: 0.00	
WEIGHT PIPE LENGTH	: 600	FT	I.D. inch	: 2.70	
DRILL PIPE LENGTH	: 1844	FT	I.D. inch	: 3.80	
TEST TOOL LENGTH	: 20	FT	TOOL SIZE	: 5.50	
ANCHOR LENGTH	: 15	FT	ANCHOR SIZE	: 5.50	
SURFACE CHOKE SIZE	: .75	IN	BOTTOM CHOKE SIZE	: .75	
MAIN HOLE SIZE	: 7.875	IN	TOOL JOINT SIZE	: 4.5XH	

BLOW COMMENT #1 : STRONG BLOW THROUGHOUT TEST-6 INCHES
BLOW COMMENT #2 : IN BUCKET.
BLOW COMMENT #3 :
BLOW COMMENT #4 :

RECOVERED : 120 FT OF: CLEAN OIL
RECOVERED : 30 FT OF: MUDDY OIL-50%OIL;50%MUD

Total Barrels Fluid = 1.06
Total Fluid Prod Rate = 16.99 BFPD
Indicated Oil Rate = 15.30 BOPD
Indicated Wtr Rate = 0.17 BWPD
Corrected Oil Rate = 8.77 BOPD
Corrected Wtr Rate = 0.10 BWPD

REMARK 1 :
REMARK 2 :
REMARK 3 :
REMARK 4 :

SET PACKER(S) : 8:00 TIME STARTED OFF BOTTOM : 11:00
WELL TEMPERATURE : 110

INITIAL HYDROSTATIC PRESSURE			(A)	1307	
INITIAL FLOW PERIOD	MIN:	30	(B)	44	PSI TO (C) : 44
INITIAL CLOSED IN PERIOD	MIN:	33	(D)	396	
FINAL FLOW PERIOD	MIN:	60	(E)	66	PSI TO (F) : 73
FINAL CLOSED IN PERIOD	MIN:	60	(G)	87	
FINAL HYDROSTATIC PRESSURE			(H)	1272	

WESTERN TESTING CO. INC.
WICHITA-KANSAS

Pressure Transient Report

COMPANY	: RANGE OIL COMPANY INC.
RIG	: CHAUTAUQUA-KANSAS
FIELD	: PATTESON BROS A
WELL	: 1
DATE	: 7/29/91
GAUGE NO	: 10979

OPERATIONAL COMMENTS

COMPANY : RANGE OIL COMPANY INC.
WELL : 1
GAUGE # : 10979
DATE : 29/ 7/91

FIELD : PATTESON BROS A
JOB # : 18254
DEPTH : 2479
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
	INITIAL FLOW PERIOD				
2	8: 0: 0	0.000	44.000	110.00	0.000
3	8: 4:59	0.083	44.000	110.00	0.000
4	8:10: 0	0.167	44.000	110.00	0.000
5	8:15: 0	0.250	44.000	110.00	0.000
6	8:19:59	0.333	44.000	110.00	0.000
7	8:25: 0	0.417	44.000	110.00	0.000
8	8:30: 0	0.500	44.000	110.00	0.000
	INITIAL SHUT-IN PERIOD				
9	8:33: 0	0.550	50.000	110.00	6.000
10	8:36: 0	0.600	55.000	110.00	5.000
11	8:39: 0	0.650	60.000	110.00	5.000
12	8:42: 0	0.700	66.000	110.00	6.000
13	8:45: 0	0.750	76.000	110.00	10.000
14	8:48: 0	0.800	89.000	110.00	13.000
15	8:51: 0	0.850	111.000	110.00	22.000
16	8:54: 0	0.900	152.000	110.00	41.000
17	8:57: 0	0.950	229.000	110.00	77.000
18	9: 0: 0	1.000	336.000	110.00	107.000
19	9: 2:59	1.050	396.000	110.00	60.000
	FINAL FLOW PERIOD				
20	9: 4: 0	1.067	66.000	110.00	-330.000
21	9: 7:59	1.133	66.000	110.00	0.000
22	9:13: 0	1.217	66.000	110.00	0.000
23	9:18: 0	1.300	66.000	110.00	0.000
24	9:22:59	1.383	66.000	110.00	0.000
25	9:28: 0	1.467	66.000	110.00	0.000
26	9:33: 0	1.550	66.000	110.00	0.000
27	9:37:59	1.633	66.000	110.00	0.000
28	9:43: 0	1.717	67.000	110.00	1.000
29	9:48: 0	1.800	69.000	110.00	2.000
30	9:52:59	1.883	71.000	110.00	2.000
31	9:58: 0	1.967	72.000	110.00	1.000
32	10: 3: 0	2.050	73.000	110.00	1.000
	FINAL SHUT-IN PERIOD				
33	10: 5:59	2.100	74.000	110.00	1.000
34	10: 8:59	2.150	76.000	110.00	2.000
35	10:12: 0	2.200	78.000	110.00	2.000
36	10:15: 0	2.250	79.000	110.00	1.000
37	10:18: 0	2.300	80.000	110.00	1.000
38	10:21: 0	2.350	80.000	110.00	0.000
39	10:23:59	2.400	80.000	110.00	0.000
40	10:27: 0	2.450	81.000	110.00	1.000
41	10:30: 0	2.500	81.000	110.00	0.000
42	10:33: 0	2.550	82.000	110.00	1.000
43	10:36: 0	2.600	82.000	110.00	0.000
44	10:39: 0	2.650	83.000	110.00	1.000
45	10:41:59	2.700	84.000	110.00	1.000
46	10:45: 0	2.750	85.000	110.00	1.000
47	10:48: 0	2.800	85.000	110.00	0.000
48	10:51: 0	2.850	85.000	110.00	0.000

COMPANY : RANGE OIL COMPANY INC.
WELL : 1
GAUGE # : 10979
DATE : 29/ 7/91

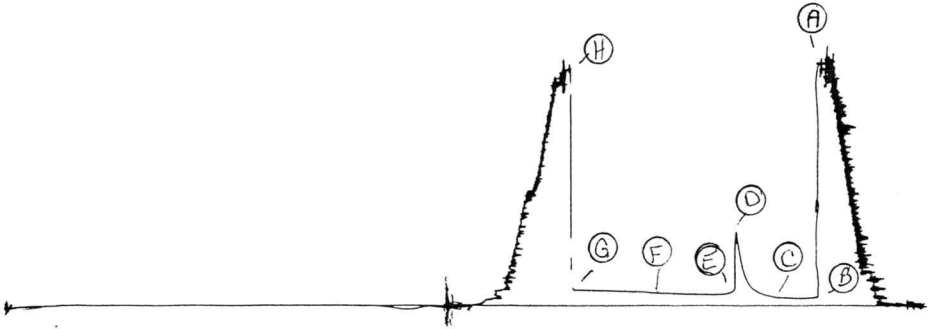
FIELD : PATTESON BROS A
JOB # : 18254
DEPTH : 2479
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
49	10:54: 0	2.900	86.000	110.00	1.000
50	10:56:59	2.950	86.000	110.00	0.000
51	11: 0: 0	3.000	87.000	110.00	1.000
52	11: 3: 0	3.050	87.000	110.00	0.000

WESTERN TESTING CO. INC.

TKT 18254

I



TKT 18254

0

