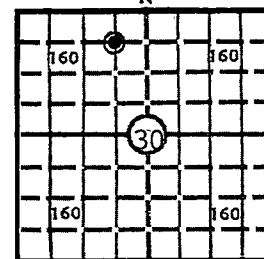


KANSAS *PI*WELL COMPLETION REPORT AND
DRILLER'S LOG*State Geological Survey*
WICHITA BRANCHAPI No. 15 — 167 — 21,685
County NumberS. 30 T. 12S R. 15 E WLoc. NE NWCounty Russell

640 Acres

N



Locate well correctly

Elev.: Gr. 1894'DF _____ KB 1899'

Operator

Sohio Petroleum Company

Address

P.O. Box 30, Casper, WY 82602

Well No.

9

Lease Name

Deckert 'A'

Footage Location

700feet from (N) ~~SE~~ line 2050feet from ~~NE~~ (W) line

Principal Contractor

Emphasis Oil Operations

Geologist

Francis C. Whisler

Spud Date

4-21-81

Date Completed

5-26-81

Total Depth

3388'

P.B.T.D.

3300'

Directional Deviation

1/2°

Oil and/or Gas Purchaser

Koch Oil Company

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20	169'	60-40 poz Class 'A'	125	2% Gel 3% CaCl
Production	7-7/8"	5 1/2"	14	3379'	Howcolite 50-50 poz	165	.75% CFR2, 18% salt 10# gilsonite/sk

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
— —	— —	— —			
TUBING RECORD			SEE BACK		
Size	Setting depth	Packer set at			
2-7/8"	SN @ 3279'	—			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize w/250 gal 7 1/2% MCA	3316-20'
Acidized w/5750 gal 28% NE	3014-3248'

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			
<u>6-3-81</u>	<u>Pumping</u>			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	<u>100</u> bbls.	— MCF	<u>188</u> bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)	
			<u>3014-3248'</u>	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Sohio Petroleum Company

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Oil

Well No.

9

Lease Name

Deckert 'A'

S 30 T 12 S R 15 ~~E~~
W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

NAME

DEPTH

Perfs:

Arbuckle: 3316-20' w/2 shots/ft

LKC: 'L' 3245-48

'K' 3224-29

'F' 3096-3100

'C' & 'D' 3062-70

'B' 3040-44

'A' 3014-24 w/2 shots/ft

Anhydrite 928-67

Topeka 2741

Heebner 2961

Toronto 2981

LKC 3015

Base of LKC 3258

Arbuckle 3316

Log TD 3379

No Cores

No DST's

Logs: Gamma Ray - Neutron Guard - Caliper -

CCL - CBL

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Signature

District Superintendent

Title

8-13-81

Date