

TYPE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5215 EXPIRATION DATE June, 1984

OPERATOR Lee Phillips Oil Company API NO. 15-167-22,178

ADDRESS 125 No. Market, Suite 1532 COUNTY Russell

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Lee E. Phillips III PROD. FORMATION _____
PHONE (316) 264-6392

PURCHASER _____ LEASE SULLIVAN

ADDRESS _____ WELL NO. 1

WELL LOCATION SW SE NE

DRILLING D. R. Lauck Oil Company, Inc. 2310 Ft. from North Line and

CONTRACTOR 221 South Broadway, Suite 400 990 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 30 TWP 12 RGE 15 (W).

PLUGGING Halliburton Cementing Co.

CONTRACTOR _____

ADDRESS 600 Colorado Derby, Bldg, Wichita, Ks.
67202

TOTAL DEPTH 3384 PBTD _____

SPUD DATE 8-3-83 DATE COMPLETED 8-8-83

ELEV: GR 1874 DF 1877 KB 1879

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 206' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Lee E. Phillips, III, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WELL PLAT			
	30		

(Office Use Only)

KCC _____
KGS ☒

SWD/REP _____
PLG. _____

NGPA _____

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Lee Phillips Oil Company LEASE Sullivan

SEC. 30 TWP. 12 RGE. 15 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
☐ Check if no Drill Stem Tests Run. ☐ Check if samples sent to Geological	Survey		Anhydrite Stotler Tarkio Topeka Heebner Toronto Lansing BKC Conglomerate RTD	930 +949 2516 -637 2545 -666 2715 -836 2990 -1111 3011 -1132 3042 -1163 3285 -1406 3327 -1448 3394 -1505
DST #1 3022 - 3100				
30" 30" 45" 45"				
Very weak blow - recovered 325' mud				
IFP 115# 115#				
ISIP 125#				
FFP 144 144				
FSIP 240#				
D & A				
If additional space is needed use Page 2,				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8"	20#	206'	Common	125	2% Gel 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

Lee Phillips Oil Company
125 N. Market, Suite 1532
Wichita, Kansas 67202

- Sullivan #1
SW SE NE Sec. 30-12S-15W
Russell County, Kansas

Contractor: D. R. Lauck Oil Company, Inc.
221 S. Broadway, Suite 400
Wichita, Kansas 67202

Commenced: August 3, 1983
Completed: August 8, 1983

Drillers Log

Top Soil & Post Rock	210
Red Bed	325
Shale & Red Bed	930
Anhydrite	976
Shale	1760
Shale & Shells	2065
Shale	2325
Shale & Shells	2585
Shale & Lime	3015
Lime	3384 RTD

Casing: 206' 8-5/8" cemented with 125 sacks 50-50 Pozmix Cement,
2% Gel, 3% Calcium Chloride.