

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5582
Name M & J Oil Company
Address Box 52
City/State/Zip Gorham, Ks. 67640

Purchaser Citgo Petroleum Corporation
Tulsa, Ok 74102

Operator Contact Person Clarence Milke
Phone 913-637-5316

Contractor: License # 8241
Name Emphasis Oil Operations

Wellsite Geologist Kevin Adams
Phone 913-628-6698

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply, etc.)
If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

9-12-84... 9-17-84... 10-22-84
Spud Date Date Reached TD Completion Date

3370'..... 3366'.....
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 331 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set.....feet

If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX.cmt

Date of First Production Producing Method

10-26-84

☒ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	10 Bbls	0- MCF	40 Bbls		34.9@60° CFPB

API NO. 15-167-22-469

County Russell
301+60'S
SW SW NE Sec. 31 Twp. 12S Rge. 15 ☐ East ☒ West

2970' Ft North from Southeast Corner of Section
2310' Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

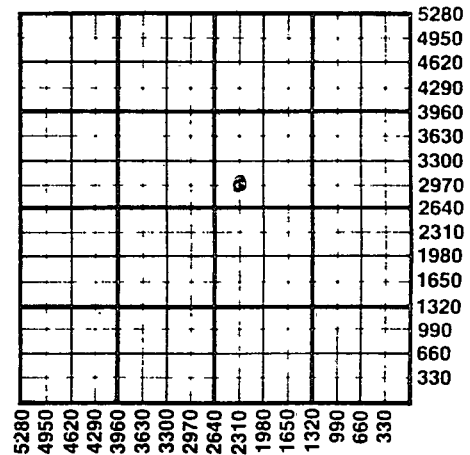
Lease Name Rogg Well #. 3

Field Name Fairport

Producing Formation Arb & KC

Elevation: Ground 1889 KB 1893

Section Plat



RECEIVED

STATE CORPORATION COMMISSION

DEC 21 1984

OIL & GAS CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☒ Groundwater 4180' Ft North from Southeast Corner
(Well) 900' Ft West from Southeast Corner of
Sec 6 Twp 13 Rge 15 ☐ East ☒ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
(purchased from city. R.W.D. #)

SIDE TWO

Operator Name M & J Oil Company Lease Name Rogg Well # 3Sec. 31 Twp. 13S Rge. 15 ☐ East ☒ West County Russell

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description

☒ Log ☒ Sample

Name	Top	Bottom
Sand & Top Soil	30'	
Sand & Shale	954'	
Anhydrite	998'	
Sand & Shale	1890'	
Shale & Lime	2640'	
Lime & Shale	2813'	
Lime	2942'	
Lime & Shale	3303'	
Lime Shale & Sand	RTD 3370'	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☒ Vented ☐ Open Hole ☒ Perforation
☐ Sold ☐ Other (Specify)
☐ Used on Lease ☐ Dually Completed

3318 to 3326
 3008 to 3013

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface.....	12 1/4	8.5/8		331	common	175	3% gel. 2%
Production....	7.7/8	5.1/2		3363	ASC	160	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)

Shots Per Foot	Specify Footage of Each Interval Perforated	Depth
2 per ft	arb 3318 to 26	20% 500 Mud acid gal 3318-26
2 per ft	Base KC 3270 to 3250 1/2	20% 1000 mud acid gal 3270
1 hole	3197 to 3204 to 3218	20% 1500 NE acid gal 3218
2 per ft	2008 to 13	20% 500 NE acid gal 3013

TUBING RECORD

Size 2 7/8

Set At 3331

Packer at none

Liner Run ☐ Yes ☒ No