

TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
JAN 04 2012

Test Ticket

NO. 042368

Well Name & No. Vincent Oil Corp. Test No. 1 Date 12-28-11
Company Reynolds 1-33 Elevation 2526 KB 2510 GL
Address 155 N Market Ste. 700 Wichita KS 67202-1821
Co. Rep / Geo. Jim Hall Rig Dore #9
Location: Sec. 33 Twp. 28 Rge. 23 Co. Ford State KS

Interval Tested 5008-5039 Zone Tested Pawnee
Anchor Length 31 Drill Pipe Run 4813 Mud Wt. 9.1
Top Packer Depth ~~5008~~ 5003 Drill Collars Run 183 Vis 45
Bottom Packer Depth 5008 Wt. Pipe Run 0 WL 16.8
Total Depth 5039 Chlorides 15600 ppm System LCM 2

Blow Description IF- Strong blow BOB 1min. No GTS.
IST- weak surface blow
FI- Strong blow BOB 1min GTS 4min. TSTM
FSI- BOB blow back

Rec	Feet of	%gas	%oil	%water	%mud
<u>500'</u>		<u>5</u>	<u>50</u>	<u>15</u>	<u>30</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 500' BHT 109 Gravity API RW @ ° F Chlorides ppm
(A) Initial Hydrostatic 2461 ☐ Test 1325 11hrs T-On Location 1 30 AM
(B) First Initial Flow 59 ☐ Jars 250 T-Started 2 45 AM
(C) First Final Flow 111 ☐ Safety Joint 75 T-Open 5 13 AM
(D) Initial Shut-In 1037 ☐ Circ Sub T-Pulled 9 30 AM
(E) Second Initial Flow 111 ☐ Hourly Standby T-Out 12 30 PM
(F) Second Final Flow 170 ☐ Mileage 220 RT 308 Comments
(G) Final Shut-In 1017 ☐ Sampler
(H) Final Hydrostatic 2341 ☐ Straddle
☐ Shale Packer
☐ Extra Packer
☐ Extra Recorder
☐ Day Standby
☐ Accessibility

Initial Open 30
Initial Shut-In 60 75
Final Flow 45
Final Shut-In 90

☐ Ruined Shale Packer
☐ Ruined Packer
☐ Extra Copies
Sub Total 0
Total 1958
MP/DST Disc't

Approved By

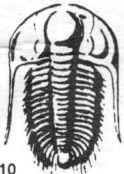
Jim Hall (Gwd JTB)

Sub Total

Our Representative

Julius Anderson

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



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RECEIVED
JAN 04 2012

Test Ticket

NO. 042369

4/10

Well Name & No. Reynolds 1-33^{BD} Test No. 2 Date 12-29-11
 Company Vincent Oil Corp. Elevation 2526 KB 2510 GL
 Address 155 N Market Ste. 700 Wichita KS 67202-1821
 Co. Rep / Geo. Jim Hall Rig Duke 9.
 Location: Sec. 33 Twp. 28 Rge. 23 Co. Ford State KS

Interval Tested 5059 - 5164 Zone Tested base Penn
 Anchor Length 105 Drill Pipe Run 4874 Mud Wt. 9.1
 Top Packer Depth 5054 Drill Collars Run 183 Vis 51
 Bottom Packer Depth 5059 Wt. Pipe Run 0 WL 9.6
 Total Depth 5164 Chlorides 10200 ppm System LCM 2
 Blow Description IF - strong blow BOB 3.5 min.
ISI - no blow back.
FF - strong blow BOB and GTS ASAO, TSTTM.
FSI - no blow back.

Rec	Feet of	%gas	%oil	%water	%mud
<u>185</u>		<u>Trace</u>		<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total _____ BHT 107 Gravity _____ API RW _____ @ _____ ° F Chlorides _____ ppm

(A) Initial Hydrostatic	<u>2523</u>	☐ Test	<u>1325</u>	<u>11/15</u>	T-On Location	<u>545 AM</u>
(B) First Initial Flow	<u>50</u>	☐ Jars	<u>30</u>		T-Started	<u>600 AM</u>
(C) First Final Flow	<u>54</u>	☐ Safety Joint	<u>75</u>		T-Open	<u>800 AM</u>
(D) Initial Shut-In	<u>1573</u>	☐ Circ Sub			T-Pulled	<u>1200 PM</u>
(E) Second Initial Flow	<u>47</u>	☐ Hourly Standby			T-Out	<u>230 PM</u>
(F) Second Final Flow	<u>63</u>	☐ Mileage	<u>220 RT, 308</u>		Comments	
(G) Final Shut-In	<u>1571</u>	☐ Sampler				
(H) Final Hydrostatic	<u>2313</u>	☐ Straddle			☐ Ruined Shale Packer	

Initial Open	<u>30</u>	☐ Shale Packer		☐ Ruined Packer	
Initial Shut-In	<u>60</u>	☐ Extra Packer		☐ Extra Copies	
Final Flow	<u>45</u>	☐ Extra Recorder		Sub Total	<u>0</u>
Final Shut-In	<u>90</u>	☐ Day Standby		Total	<u>1958'</u>
		☐ Accessibility		MP/DST Disc't	
		Sub Total	<u>1958'</u>		

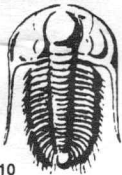
Approved By

Jim Hall (Gord Job)

Our Representative

Harley Davis

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TESTING INC.**

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RECEIVED
JAN 04 2012

Test Ticket

NO. 042370

Well Name & No. Reynolds 1-33 BY: _____ Test No. 3 Date 12-30-11
 Company Vincent Oil Corp. Elevation 2526 KB 2510 GL _____
 Address 155 N Market Ste. 700 Wichita KS 67202 1821
 Co. Rep / Geo. Jim Hall Rig Duke 9
 Location: Sec. 33 Twp. 28 Rge. 23 Co. Ford State KS

Interval Tested 5191 - 5249 Zone Tested MISS
 Anchor Length 58 Drill Pipe Run 4996 Mud Wt. 9.3
 Top Packer Depth 5186 Drill Collars Run 183 Vis 78
 Bottom Packer Depth 5191 Wt. Pipe Run 0 WL 14.4
 Total Depth 5249 Chlorides 12500 ppm System LCM 3

Blow Description IF - weak surface blow built to 1" in bucket.
BF - no blow back
PF - weak surface blow that died after 13 min. and shut in.
FSI - no blow back

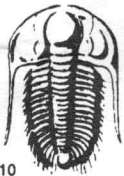
Rec	Feet of	%gas	%oil	%water	%mud
<u>65</u>	<u>mud</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 65 BHT 109 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm
 (A) Initial Hydrostatic 2567 ☐ Test 1325 T-On Location 530 Am
 (B) First Initial Flow 38 ☐ Jars 250 T-Started 600 Am
 (C) First Final Flow 45 ☐ Safety Joint 75 T-Open 815 Am
 (D) Initial Shut-In 968 ☐ Circ Sub _____ T-Pulled 1130 Am
 (E) Second Initial Flow 49 ☐ Hourly Standby _____ T-Out 200 PM
 (F) Second Final Flow 65 ☐ Mileage 220 RT 308' Comments _____
 (G) Final Shut-In 1324 ☐ Sampler _____
 (H) Final Hydrostatic 2431 ☐ Straddle _____
☐ Shale Packer _____
☐ Extra Packer _____
☐ Extra Recorder _____
☐ Day Standby _____
☐ Accessibility _____

Initial Open 30
 Initial Shut-In 60
 Final Flow 30
 Final Shut-In 90

Sub Total 1958' MP/DST Disc't _____
 Approved By Jim Hall (Geol Job) Our Representative [Signature]

TriLOBITE TESTING INC. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



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P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
JAN 04 2012
BY: _____

Test Ticket

NO. 042371

Well Name & No. Reynolds 1-33 Test No. 4 Date 12-30-11
Company Vincent Oil Corp. Elevation 2526 KB 2510 GL
Address 155 N Market Ste 700 Wichita KS 67202 1821
Co. Rep / Geo. Sm Hall Rig Duke 9
Location: Sec. 33 Twp. 28 Rge. 23 Co. Ford State KS

Interval Tested 5138-5249 Zone Tested ?
Anchor Length 111 Drill Pipe Run 4937 Mud Wt. 9.1
Top Packer Depth 5133 Drill Collars Run 183 Vis 66
Bottom Packer Depth 5138 Wt. Pipe Run 0 WL 14.8
Total Depth 5249 Chlorides 12100 ppm System LCM 4
Blow Description IF - Good building blow BOB 13 min.
IST - No blow back
FF - Strong blow BOB ASAO, No GTS
FST - No blow back

Rec	Feet of	%gas	%oil	%water	%mud
<u>2500'</u>	<u>GIP</u>				
<u>130</u>	<u>51 G+WCm</u>	<u>Trace</u>	<u>0</u>	<u>15</u>	<u>85</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 130 BHT 110 Gravity _____ API RW 390 @ 45 °F Chlorides 30000 ppm
(A) Initial Hydrostatic 2530 ☐ Test 1325 T-On Location 200 PM
(B) First Initial Flow 50 ☐ Jars 250 T-Started 300 PM
(C) First Final Flow 54 ☐ Safety Joint 75 T-Open 515 PM
(D) Initial Shut-In 1496 ☐ Circ Sub _____ T-Pulled 845 PM
(E) Second Initial Flow 50 ☐ Hourly Standby _____ T-Out 1200 AM
(F) Second Final Flow 64 ☐ Mileage 220RT 308' Comments _____
(G) Final Shut-In 1577 ☐ Sampler _____
(H) Final Hydrostatic 2411 ☐ Straddle _____

☐ Ruined Shale Packer
☐ Ruined Packer
☐ Extra Copies
Initial Open 30
Initial Shut-In 60
Final Flow 45
Final Shut-In 90
☐ Extra Packer
☐ Extra Recorder
☐ Day Standby
☐ Accessibility
Sub Total 2208'
MP/DST Disc't _____

Approved By

Sm Hall (Good Job)

Our Representative

Shubert

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P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
JAN 05 2012

Test Ticket

NO. 44131

Well Name & No. Reynolds 1-33 BY: _____ Test No. 5 Date 12/31/11
Company Vincent oil Corporation Elevation 2526 KB 2513 GL
Address 155 N. Market Ste 700 Wichita, KS 67202
Co. Rep / Geo. Jim Hall Rig Duke 9
Location: Sec. 33 Twp. 28S Rge. 23W Co. Ford State KS

Interval Tested 5234 - 5271 Zone Tested Mississippi
Anchor Length 37 Drill Pipe Run 5036 Mud Wt. 9.1
Top Packer Depth 5229 Drill Collars Run 183 Vis 52
Bottom Packer Depth 5234 Wt. Pipe Run 0 WL 12.4
Total Depth 5271 Chlorides 11000 ppm System LCM 3#

Blow Description IF: Weak Blow, Built to 5 inches
ISI: No Blow Back
FF: ~~NO~~ No Blow, Flushed Tool, Weak Blow, Built to 4 inches
FSI: No Blow Back

Rec	Feet of	%gas	%oil	%water	%mud
<u>80</u>	<u>WCM</u>			<u>30</u>	<u>70</u>
<u>60</u>	<u>WCM</u>			<u>20</u>	<u>80</u>
<u>60</u>	<u>MCW</u>			<u>50</u>	<u>50</u>

Rec Total 200 BHT 115° Gravity N/C API RW .17@ 45° F Chlorides 20000 ppm

(A) Initial Hydrostatic	<u>2612</u>	☒ Test	<u>1325-</u>	T-On Location	<u>07:00</u>
(B) First Initial Flow	<u>29</u>	☒ Jars	<u>250-</u>	T-Started	<u>10:56</u>
(C) First Final Flow	<u>75</u>	☒ Safety Joint	<u>75-</u>	T-Open	<u>13:18</u>
(D) Initial Shut-In	<u>1417</u>	☐ Circ Sub		T-Pulled	<u>17:09</u>
(E) Second Initial Flow	<u>92</u>	☒ Hourly Standby	<u>2 1/4 225-</u>	T-Out	<u>20:11</u>
(F) Second Final Flow	<u>121</u>	☒ Mileage	<u>~~700~~ 98-</u>	Comments	
(G) Final Shut-In	<u>1364</u>	☐ Sampler			
(H) Final Hydrostatic	<u>2535</u>	☐ Straddle			

Initial Open	<u>30</u>	☐ Shale Packer		☐ Ruined Shale Packer	
Initial Shut-In	<u>60</u>	☐ Extra Packer		☐ Ruined Packer	
Final Flow	<u>45</u>	☐ Extra Recorder		☐ Extra Copies	
Final Shut-In	<u>90</u>	☐ Day Standby		Sub Total	<u>0</u>
		☐ Accessibility		Total	<u>1973</u>
		Sub Total	<u>1973-</u>	MP/DST Disc't	

Approved By R Hall (Good Job) Our Representative [Signature]
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