

Well Drilled by: The Midwest Exploration Co.
Date Spudded: 4-10-25
Date Completed: 6-23-25

STANOLIND OIL & GAS CO.
OSWALD NO 1
SEC. 8-12S-15W
ELEV. 1841'

WELL HISTORY

Well drilled with cable tools to 2941' OTD. It was completed in June, 1925, with a pumping potential of 295 BOPD.

12-2-25 Deepened to 3045' TD Pumped 170 BOPD
7-12-26 Deepened to 3122' TD
7-14-28 Cleanout-increased production from 24 to 49 BOPD
11-26-28 Cleanout and deepened to 3145' TD Increased production from 26 to 31 BOPD
10-28-33 Acid treatment of open hole 2929-3145' w/1000 gal 50% HCL. Increased production from 7 to 40 BOPD.
9-12-49 Recompletion. Cable tools moved in May 24, 1949, to cleanout and drill deeper to 3224' TD. A 310'-5 $\frac{1}{2}$ " OD liner was run to 3214' and cemented w/400 sxs. The Baker back-off sub failed to release the tubing string used to cement the liner necessitating cutting the tubing. Attempts to fish out and mill over the remainder of the tubing failed to clean out the liner. Consequently, the Lansing was reopened at 3170-82', 3113-22', 2956-64' and 2930-42'. Each zone was acidized separately w/1000 gal. CP 15% HCL. Production stabilized at 19 BO and 5 BW per day.