

BEE FORMATION TESTING CO.

DATE ~~11~~ 12-3-56

P. O. BOX 491

N^o 1908

GREAT BEND, KANSAS

CUSTOMER'S
ORDER NO.NAME OF COMPANY Petroleum INC.ADDRESS TO MAIL INVOICE 311 E. 3rd WICHITA, KS.ADDRESS TO MAIL PRESSURE CHARTS SameLEASE ERIKSEN WELL NO. B-2 COUNTY STAFFORD STATE KS.TESTER William M. Blake APPROVED Bob MessengerDRILL STEM TEST NO. 1 SUCCESSFUL NO. 1 MIS-RUN NO. FORMATION TESTED K.C.SIZE HOLE 7 7/8 TOOL JT. 4 1/2 F.H.RUBBER SIZE 6 3/4 - 2 7/8 - 30 TEST TOOL SIZE 4 5/8PACKER SET AT 3200 ANCHOR SIZE 4 1/2TOTAL DEPTH WELL 3280 LENGTH ANCHOR 80'PRESSURE RECORDER CAP. 3500-3500 DRILL PIPE RUN: DRY yes WITH FLUID

RESULTS:

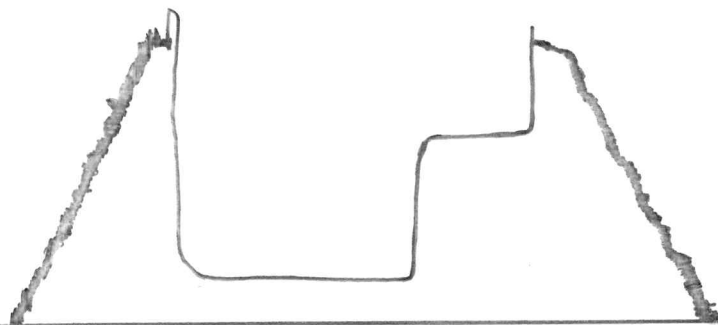
PACKER SET 6:31 P.M. TOOL OPEN 6:35 P.M. TOOL OPEN 1 hr. HRS.BLOW Gas To Surface IN 3 MIN. Gaged 5 MIN.AFTER Tool Open 15 MIN INTERVAL. 1,020,000-1,250,000; 1,450,000-1,450,000

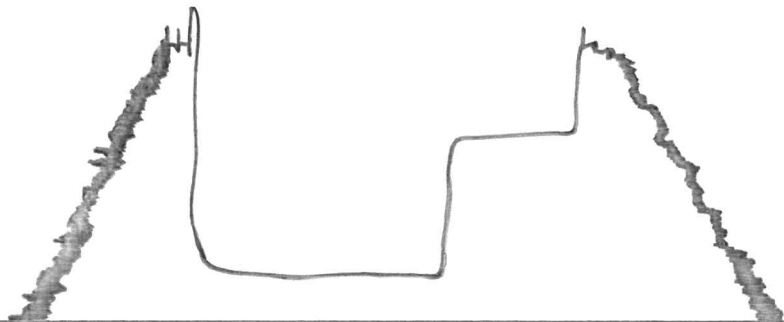
RECOVERY

300' Gas Cut Mud (No Water)
With Rain Bow of OilSHUT IN PRESSURE TIME 30 MIN. MUD WT. 10.4 VIS. 38 WATER LOSS 9.2BHP 1210 IFP 300 FFP 300 HYDROSTATIC HEAD 1750EXTRA EQUIPMENT No JARS NO. SIZE OPERATOR TIME TOOL RENTAL TIME

BEE FORMATION TESTING CO.

SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND TO THE PROPERTY OR PERSONNEL OF THE PARTY FOR WHOM A TEST IS MADE, OR FROM ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH OR IN THE COURSE OF THE USE OF ITS EQUIPMENT, ALL OF WHICH LOSS OR DAMAGE IS ASSUMED BY THE CUSTOMER. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT THE COST OF THE PARTY FOR WHOM TEST IS MADE.





BEE FORMATION TESTING CO.

P. O. BOX 491

GREAT BEND, KANSAS

DATE 12-4-56N^o 1909CUSTOMER'S
ORDER NO. _____NAME OF COMPANY Petroleum INC.ADDRESS TO MAIL INVOICE 311 E. 3rd WICHITA, KS.ADDRESS TO MAIL PRESSURE CHARTS SameLEASE ERIKSEN WELL NO. B-2 COUNTY STAFFORD STATE KS.TESTER William M. Blake APPROVED Bob MessingerDRILL STEM TEST NO. 2 SUCCESSFUL NO. 2 MIS-RUN NO. _____ FORMATION TESTED KC.SIZE HOLE 7 7/8 TOOL JT. 4 1/2 F.H.RUBBER SIZE 6 3/4 - 2 7/8 - 30 TEST TOOL SIZE 4 5/8PACKER SET AT 3265 ANCHOR SIZE 4 1/2TOTAL DEPTH WELL 3280 LENGTH ANCHOR 15'PRESSURE RECORDER CAP. 3500 - 3500 DRILL PIPE RUN: DRY yes WITH FLUID _____

RESULTS:

PACKER SET 12:27 A.M. TOOL OPEN 12:32 A.M. TOOL OPEN 1 hr. HRS.BLOW STRONG BLOW THROUGH OUT TEST.
GAS TO SURFACE IN 6 MIN. (Not enough to gage)

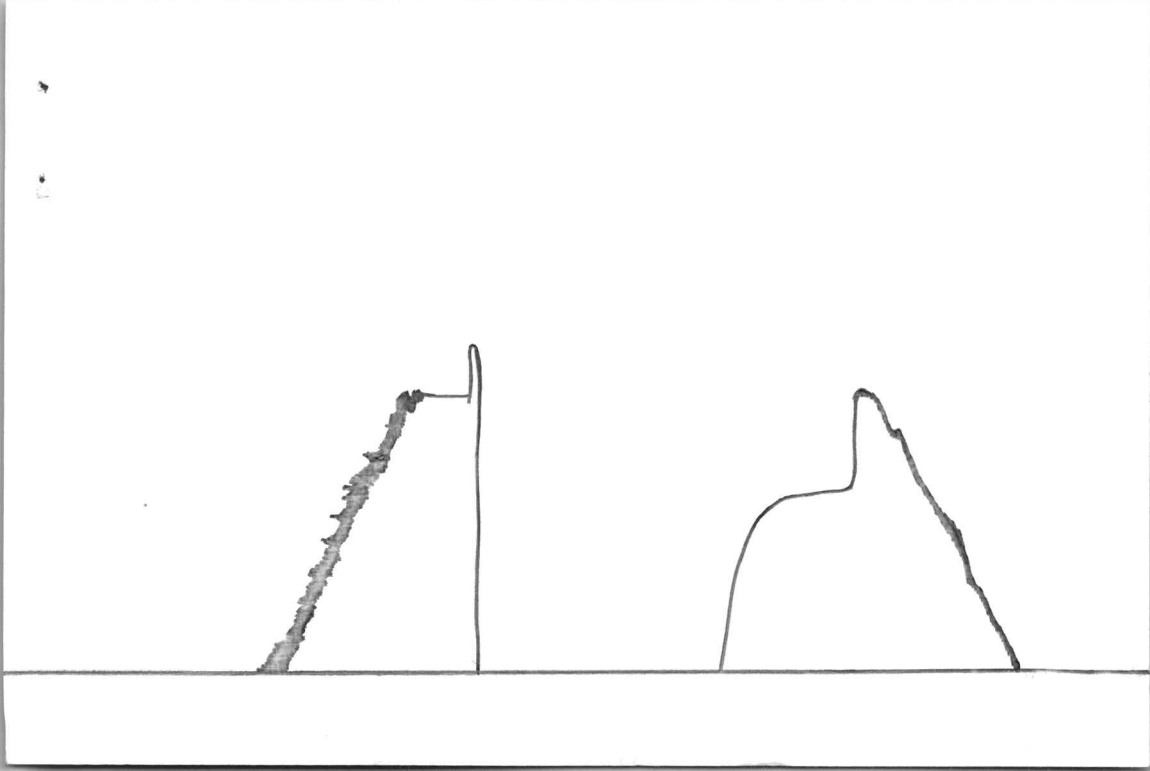
RECOVERY _____

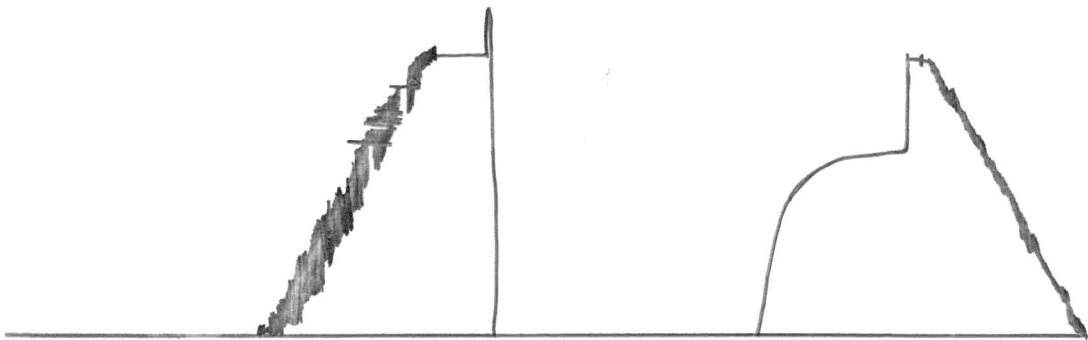
85' Gas Gut Mud With
RAIN BOW OF OIL.SHUT IN PRESSURE TIME 30 MIN. MUD WT. 10.4 VIS. 38 WATER LOSS 9.2BHP 1150 IFP 0 FFP 0 HYDROSTATIC HEAD 1750EXTRA EQUIPMENT No JARS — NO. — SIZE —

OPERATOR TIME _____ TOOL RENTAL TIME _____

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BEE FORMATION TESTING CO.

P. O. BOX 491

GREAT BEND, KANSAS

DATE 12-4-56

Nº 1910

CUSTOMER'S
ORDER NO. _____NAME OF COMPANY Petroleum INC.ADDRESS TO MAIL INVOICE 311 E. 3rd WICHITA, KS.ADDRESS TO MAIL PRESSURE CHARTS SameLEASE ERIKSEN WELL NO. B-2 COUNTY STAFFORD STATE KS.TESTER William M. Blake APPROVED Bob MessingerDRILL STEM TEST NO. 3 SUCCESSFUL NO. 3 MIS-RUN NO. _____ FORMATION TESTED K.C.SIZE HOLE 7 7/8 TOOL JT. 4 1/2 F.H.RUBBER SIZE 6 3/4 - 2 7/8 - 30 TEST TOOL SIZE 4 3/8PACKER SET AT 33 15 ANCHOR SIZE 4 1/2TOTAL DEPTH WELL 33 74 LENGTH ANCHOR 59'PRESSURE RECORDER CAP. 3500 - 3500 DRILL PIPE RUN: DRY yes WITH FLUID _____

RESULTS:

PACKER SET 9:16 P.M. TOOL OPEN 9:20 P.M. TOOL OPEN 1 hr. HRS.BLOW Fair Blow Through OUT TEST.

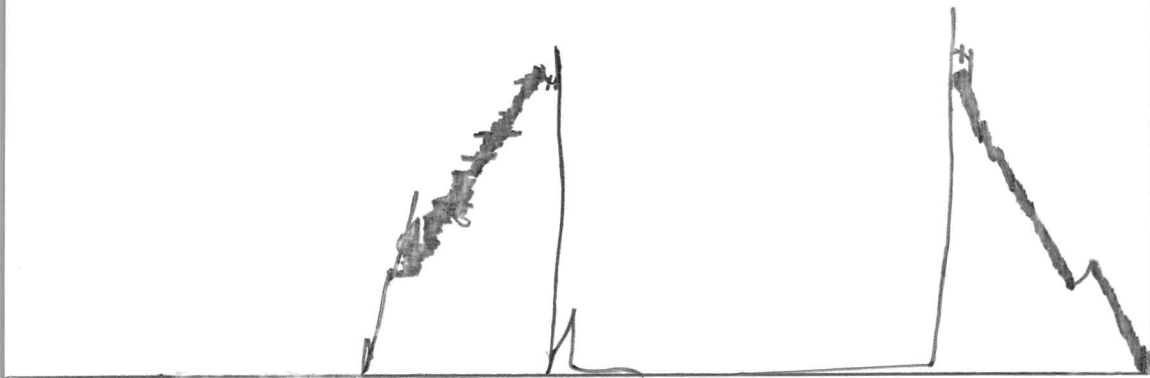
RECOVERY

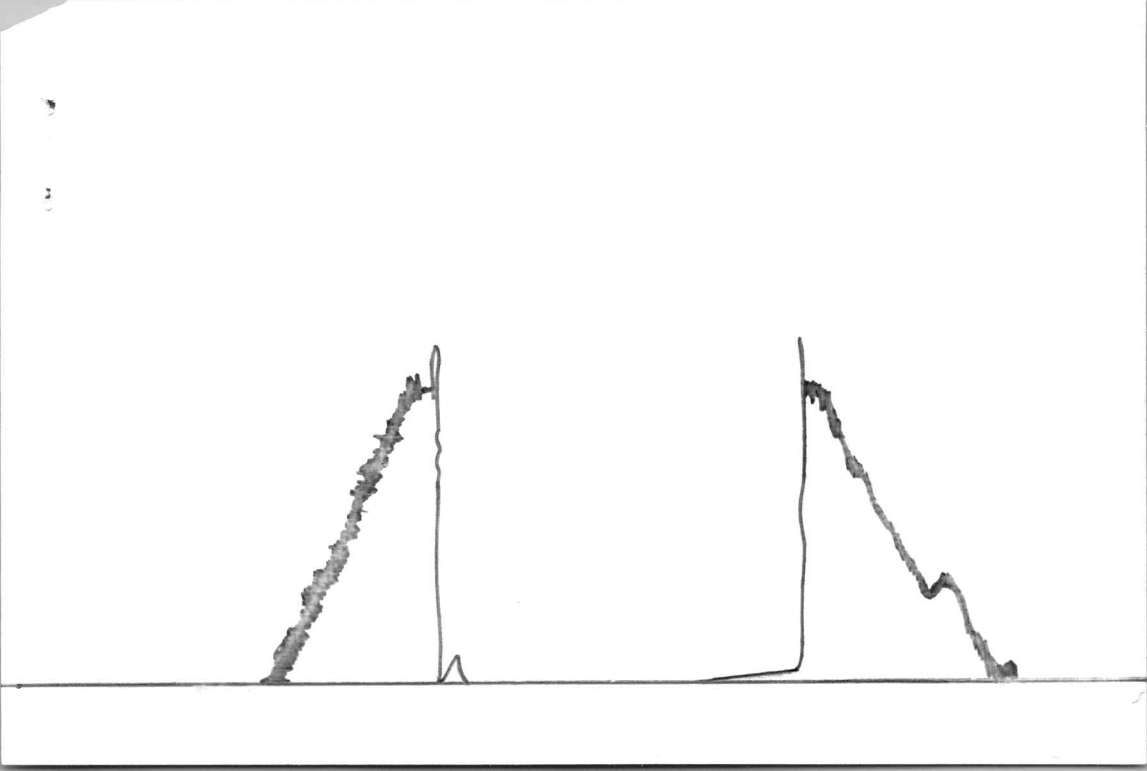
90' OIL + Gas CUT Mud.870' Gas IN Pipe.SHUT IN PRESSURE TIME 20 MIN. MUD WT. 10.1 VIS. 37.5 WATER LOSS 9.BHP 100 IFP 0 FFP 0 HYDROSTATIC HEAD 1800EXTRA EQUIPMENT No JARS _____ NO. _____ SIZE _____

OPERATOR TIME _____ TOOL RENTAL TIME _____

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BEE FORMATION TESTING CO.

DATE 12-5-56

P. O. BOX 491

GREAT BEND, KANSAS

Nº 1911

CUSTOMER'S
ORDER NO.

NAME OF COMPANY

ADDRESS TO MAIL INVOICE

ADDRESS TO MAIL PRESSURE CHARTS

LEASE

WELL NO.

COUNTY

STATE

TESTER

APPROVED

DRILL STEM TEST NO.

SUCCESSFUL NO.

MIS-RUN NO.

FORMATION TESTED

SIZE HOLE

TOOL JT.

RUBBER SIZE

TEST TOOL SIZE

PACKER SET AT

ANCHOR SIZE

TOTAL DEPTH WELL

LENGTH ANCHOR

PRESSURE RECORDER CAP.

DRILL PIPE RUN: DRY

WITH FLUID

RESULTS:

PACKER SET

M. TOOL OPEN

M. TOOL OPEN

HRS.

BLOW

RECOVERY

SHUT IN PRESSURE TIME

MUD WT.

VIS.

WATER
LOSS

BHP

IFP

FFP

HYDROSTATIC HEAD

EXTRA EQUIPMENT

JARS

NO.

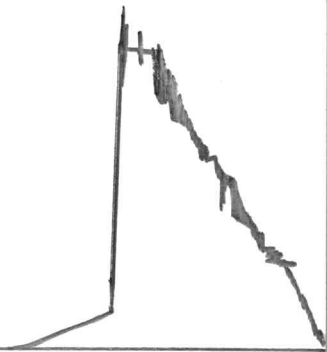
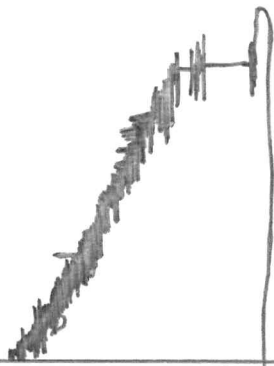
SIZE

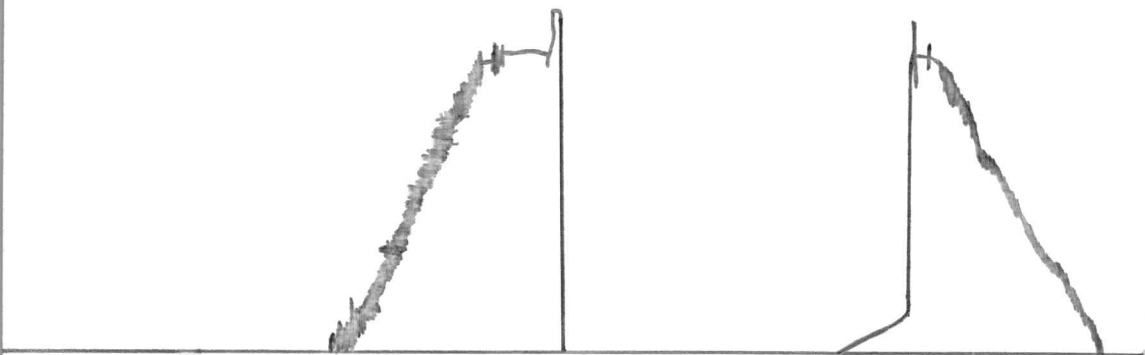
OPERATOR TIME

TOOL RENTAL TIME

BEE FORMATION TESTING CO.

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BEE FORMATION TESTING CO.

P. O. BOX 491

GREAT BEND, KANSAS

DATE 12-5-56

Nº 1912

CUSTOMER'S
ORDER NO. _____

NAME OF COMPANY

PETROLEUM INC.

ADDRESS TO MAIL INVOICE

311 E. 3rd WICHITA, KS.

ADDRESS TO MAIL PRESSURE CHARTS

SAME

LEASE

ERIKSEN

WELL NO.

B-2

COUNTY

STAFFORD

STATE

KS.

TESTER

William M. Blake

APPROVED

Bob Messenger

DRILL STEM TEST NO.

5

SUCCESSFUL NO.

5

MIS-RUN NO.

FORMATION TESTED

K.C.

SIZE HOLE

7 7/8

TOOL JT.

4 1/2 F. H.

RUBBER SIZE

6 3/4 - 2 7/8 - 30

TEST TOOL SIZE

4 5/8

PACKER SET AT

3386

ANCHOR SIZE

4 1/2

TOTAL DEPTH WELL

3434

LENGTH ANCHOR

48'

PRESSURE RECORDER CAP.

3500-3500

DRILL PIPE RUN: DRY

YES

WITH FLUID

RESULTS:

PACKER SET

9:21 P. M.

TOOL OPEN

9:26 P. M.

TOOL OPEN

1 hr. HRS.

BLOW

STRONG BLOW THROUGH OUT TEST.

RECOVERY

1230' GAS IN PIPE
150' V.H.O.G. C. M.

SHUT IN PRESSURE TIME

30 MIN.

MUD WT.

10.1

VIS.

38

WATER LOSS

10.4

BHP

1060

IFP

0

FFP

0

HYDROSTATIC HEAD

1850

EXTRA EQUIPMENT

NO

JARS

NO.

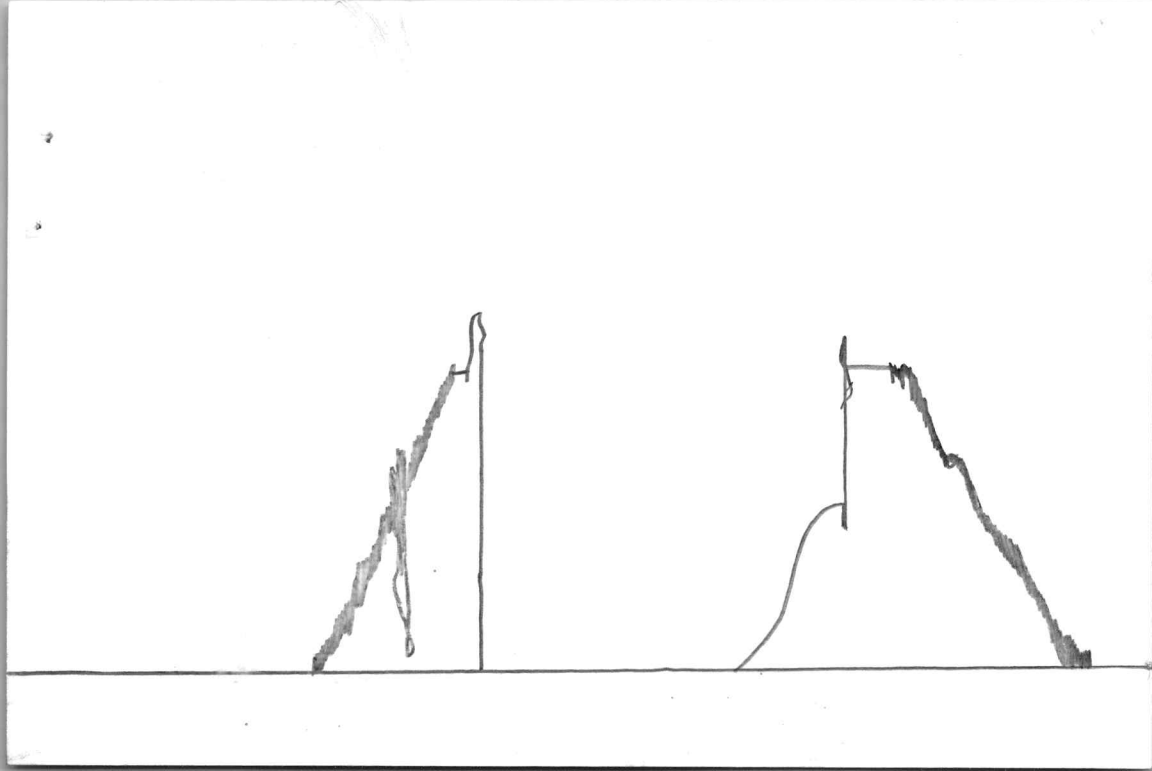
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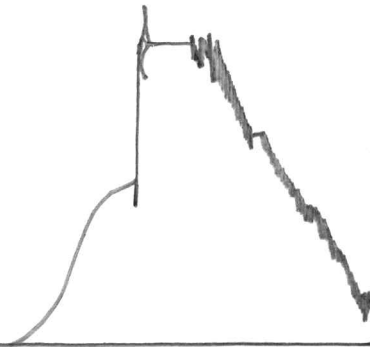
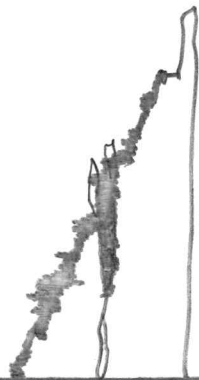
OPERATOR TIME

TOOL RENTAL TIME

BEE FORMATION TESTING CO.

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BEE FORMATION TESTING CO.

P. O. BOX 491

GREAT BEND, KANSAS

N^o 1913DATE 12-6-56CUSTOMER'S
ORDER NO. _____NAME OF COMPANY Petroleum INC.ADDRESS TO MAIL INVOICE 311 E. 3rd WICHITA, KS.ADDRESS TO MAIL PRESSURE CHARTS SameLEASE ERIKSEN WELL NO. B-2 COUNTY STAFFORD STATE KS.TESTER William M. Blake APPROVED Bob MessingerDRILL STEM TEST NO. 6 SUCCESSFUL NO. 6 MIS-RUN NO. _____ FORMATION TESTED CONG.SIZE HOLE 7 7/8 TOOL JT. 4 1/2 F. H.RUBBER SIZE 6 3/4 - 2 7/8 - 30 TEST TOOL SIZE 4 5/8PACKER SET AT 3471 ANCHOR SIZE 4 1/2TOTAL DEPTH WELL 3490 LENGTH ANCHOR 19'PRESSURE RECORDER CAP. 3500-3500 DRILL PIPE RUN: DRY yes WITH FLUID _____

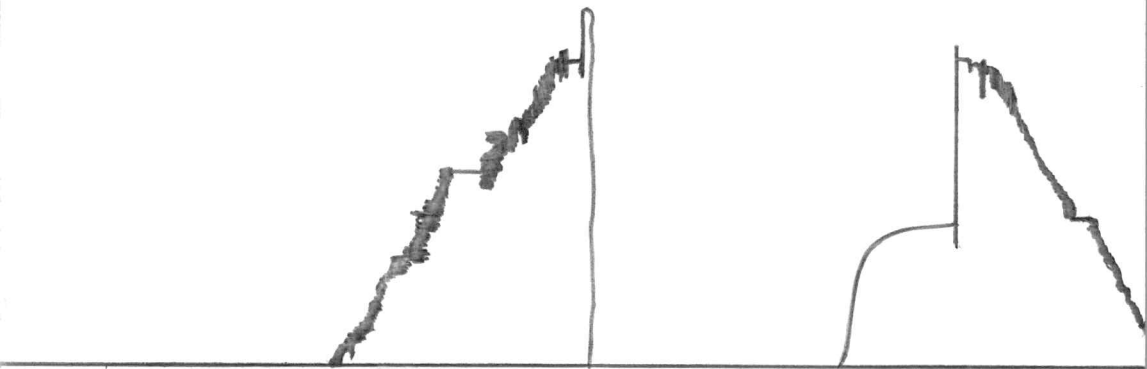
RESULTS:

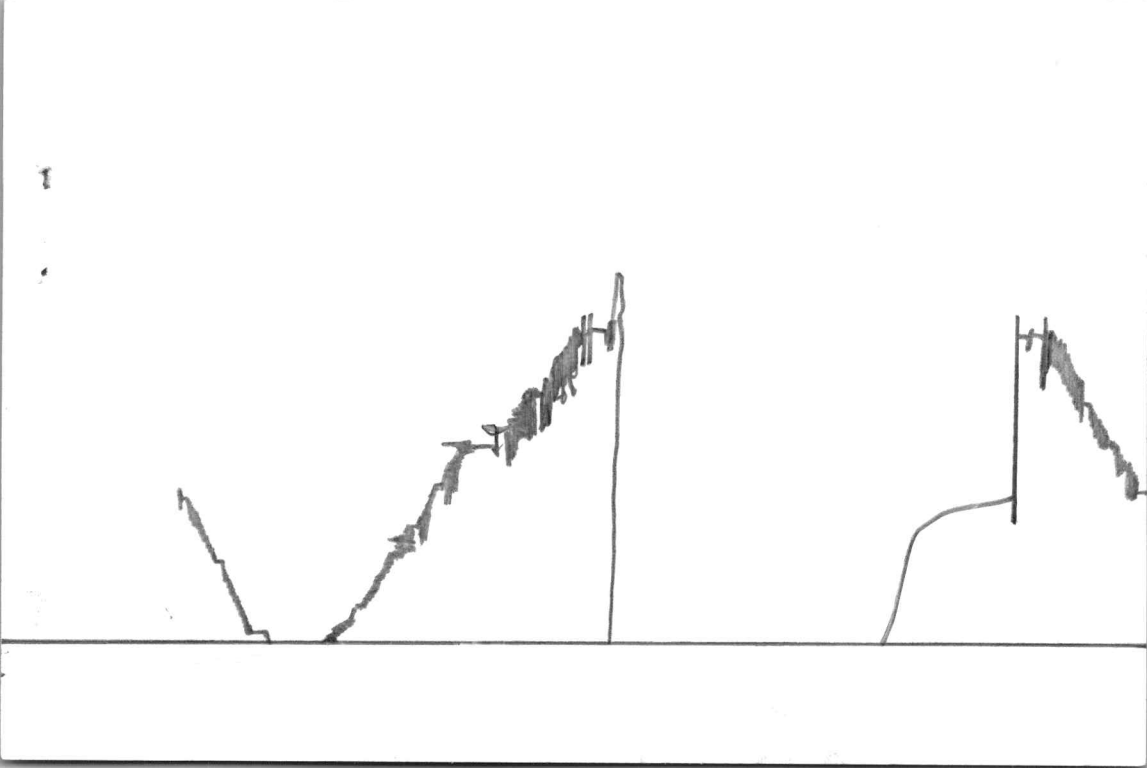
PACKER SET 12:36 P.M. TOOL OPEN 12:40 P.M. TOOL OPEN 1 hr. HRS.BLOW STRONG BLOW THROUGH OUT TEST.RECOVERY 2700 GAS IN. PIPE60' H.O.G.C.M. - 60' G.C.M.O. - 180' Gassy OIL.SHUT IN PRESSURE TIME 30 MIN. MUD WT. 10.4 VIS. 40 WATER LOSS 6.5BHP 950 IFP 0 FFP 0 HYDROSTATIC HEAD 1900EXTRA EQUIPMENT No JARS _____ NO. _____ SIZE _____

OPERATOR TIME _____ TOOL RENTAL TIME _____

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BEE FORMATION TESTING CO.

P. O. BOX 491

GREAT BEND, KANSAS

Nº 1914

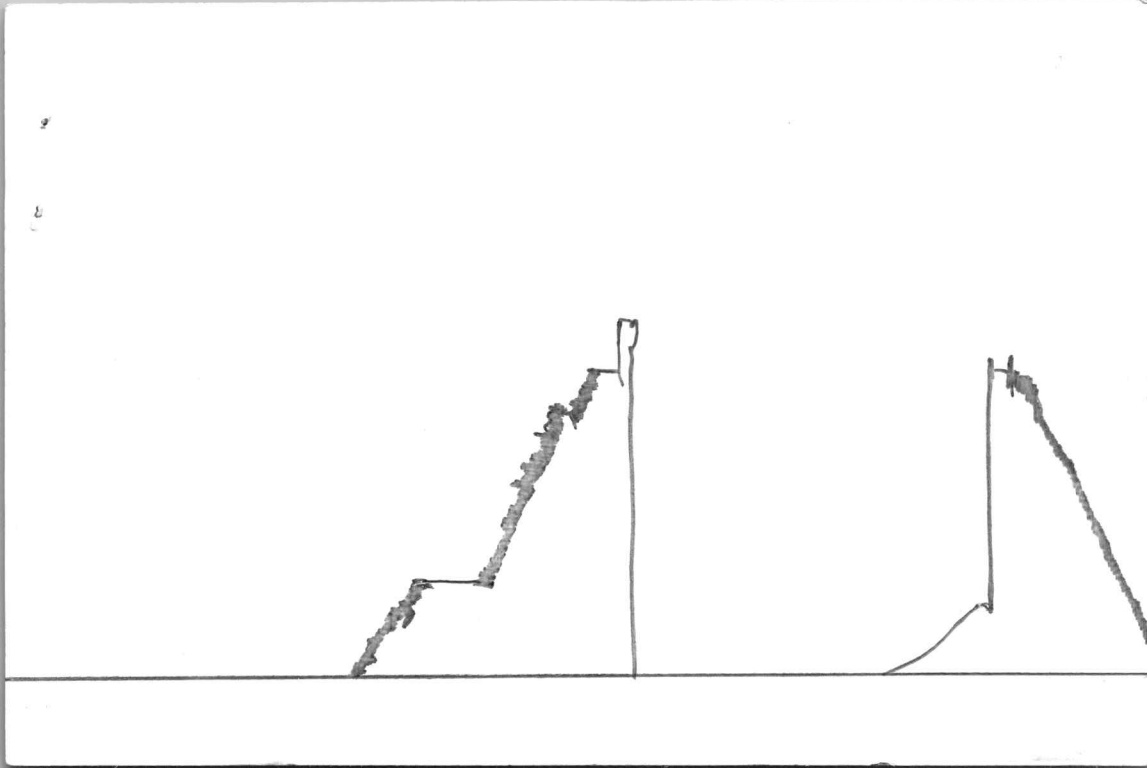
DATE 12-7-56CUSTOMER'S
ORDER NO. _____NAME OF COMPANY PET. INC.ADDRESS TO MAIL INVOICE 311 E. 3rd WICHITA, KS.ADDRESS TO MAIL PRESSURE CHARTS SAMELEASE ERIKSEN WELL NO. B-2 COUNTY STAFFORD STATE KS.TESTER William M. Blake APPROVED _____DRILL STEM TEST NO. 7 SUCCESSFUL NO. _____ MIS-RUN NO. _____ FORMATION TESTED SIMPSON DOLOMITESIZE HOLE 7 7/8 TOOL JT. 4 1/2 F. H.RUBBER SIZE 6 3/4 - 2 7/8 - 30 TEST TOOL SIZE 4 5/8PACKER SET AT 3507 ANCHOR SIZE 4 1/2TOTAL DEPTH WELL 3520 LENGTH ANCHOR 13'PRESSURE RECORDER CAP. 3500-3500 DRILL PIPE RUN: DRY yes WITH FLUID _____

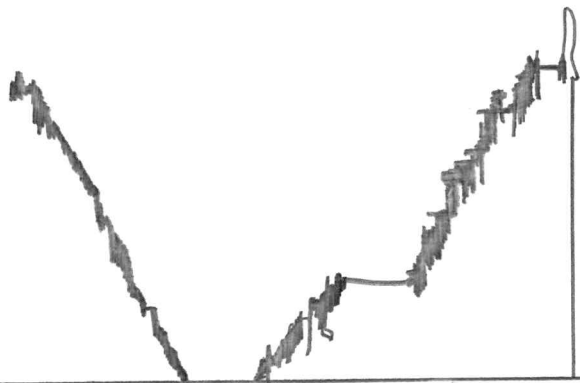
RESULTS:

PACKER SET 7:31 A.M. TOOL OPEN 7:35 A.M. TOOL OPEN 1 hr. HRS.BLOW STRONG decreasing Steady ToRECOVERY 1225' Gas IN Pipe35' G.C.M.O180' Gassy OILSHUT IN PRESSURE TIME 30 MIN. MUD WT. 10.1 VIS. 39 WATER LOSS 8.2BHP 510 IFP 0 FFP 0 HYDROSTATIC HEAD 1900EXTRA EQUIPMENT No JARS — NO. — SIZE —OPERATOR TIME — TOOL RENTAL TIME —

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BEE FORMATION TESTING CO.

P. O. BOX 491

GREAT BEND, KANSAS

No 1915

DATE 12-7-56

CUSTOMER'S
ORDER NO.

NAME OF COMPANY

ADDRESS TO MAIL INVOICE

ADDRESS TO MAIL PRESSURE CHARTS

LEASE

WELL NO.

COUNTY

STATE

TESTER

APPROVED

DRILL STEM TEST NO.

SUCCESSFUL NO.

MIS-RUN NO.

FORMATION TESTED

SIZE HOLE

TOOL JT.

RUBBER SIZE

TEST TOOL SIZE

PACKER SET AT

ANCHOR SIZE

TOTAL DEPTH WELL

LENGTH ANCHOR

PRESSURE RECORDER CAP.

DRILL PIPE RUN: DRY

WITH FLUID

RESULTS:

PACKER SET

P. M. TOOL OPEN

P. M. TOOL OPEN

HRS.

BLOW

RECOVERY

SHUT IN PRESSURE TIME

MUD WT.

VIS.

WATER
LOSS

BHP

IFP

FFP

HYDROSTATIC HEAD

EXTRA EQUIPMENT

JARS

NO.

SIZE

OPERATOR TIME

TOOL RENTAL TIME

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