

28-22-150

## BEE FORMATION TESTING CO., INC.

TEST TICKET

P. O. BOX 491

15-145-00892  
Nº 401

DATE 3-22-54

GREAT BEND, KANSAS

CUSTOMER'S  
ORDER NO. 1269

NAME OF COMPANY Natural Gas &amp; Oil Corp

ADDRESS TO MAIL INVOICE 366 Texas Eastern Bldg. Shreveport La.

ADDRESS TO MAIL PRESSURE CHARTS 1009 Central Bldg. Wichita Kans

LEASE O.E. Smith WELL NO. 1-A COUNTY Bounce STATE Kans

TESTER B.E. Johnson

APPROVED Stanton Corp

DRILL STEM TEST NO. 2 SUCCESSFUL NO. 2 MIS-RUN NO.

SIZE HOLE 9" TOOL JT. 4 1/2 F.H.

RUBBER SIZE 8x30x2 3/8 TEST TOOL SIZE 4 3/8

PACKER SET AT 3956 ANCHOR SIZE 4 1/2

TOTAL DEPTH WELL 3966 LENGTH ANCHOR 10'

PRESSURE RECORDER CAP. 2500-3500 DRILL PIPE RUN: DRY Yes WITH FLUID

## RESULTS:

PACKER SET 5:35 P.M. TOOL OPEN 5:40 P.M. TOOL OPEN 1 Hr HRS.

BLOW Weak Throughout Test

RECOVERY 120' Gas in drill pipe  
65' Heavily Oil Cut Mud

SHUT IN PRESSURE TIME 30 min MUD WT. 10.3 VIS. 40 WATER LOSS 24.6

BHP 1250 IFP 0 FFP 0 HYDROSTATIC HEAD 2126

EXTRA EQUIPMENT Dual Packers JARS NO. SIZE

OPERATOR TIME 10 TOOL RENTAL TIME 8

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SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND TO THE PROPERTY OR PERSONNEL OF THE PARTY FOR WHOM A TEST IS MADE, OR FROM ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH OR IN THE COURSE OF THE USE OF ITS EQUIPMENT, ALL OF WHICH LOSS OR DAMAGE IS ASSUMED BY THE CUSTOMER. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT THE COST OF THE PARTY FOR WHOM TEST IS MADE.



