15-039-30063

	1st Min.	2nd Min.
Flow Time	7	60
Closed In Press. Time	40	40
Pressure Readings	Field	Office Corrected
Depth Top Gauge	3835 Ft.	no Blanked Off
BT. P.R.D. No.	375	12 Hour Clock
Initial Hydro Mud Pressure	2175	2179
Initial Closed in Pres.	1522	1544
Initial Flow Pres.	119 (1)	144
	169 (2)	209
Final Flow Pres.	199 (1)	196
	268 (2)	284
Final Closed in Pres.	832	852
Final Hydro Mud Pressure	2096	2107
Depth Cen. Gauge	Ft.	Blanked Off
BT. P.R.D. No.		Hour Clock
Initial Hydro Mud Pres.		
Initial Closed in Pres.		
Initial Flow Pres.	1	
	2	
Final Flow Pres.	1	
	2	
Final Closed in Pres.		
Final Hydro Mud Pres.		
Depth Bot. Gauge	3926 Ft.	yes Blanked Off
BT. P.R.D. No.	206	12 Hour Clock
Initial Hydro Mud Pres.	CLOCK STOPPED	
Initial Closed in Pres.	NO READINGS	
Initial Flow Pres.	1	
	AVAILABLE	
Final Flow Pres.	1	
	2	
Final Closed in Pres.		
Final Hydro Mud Pres.		

Date	9-14-66	Ticket Number	452623 S
Kind of Job	OPEN HOLE	Halliburton District	HILL CITY
Tester	H. JOSLIN	Witness	G. SCHNEIDER
Drilling Contractor	ABERCROMBIE DRILLING COMPANY LC		
Elevation	2725' KB	Top Packer	3829'
Total Depth	3930'	Bottom Packer	3834'
Interval Tested	3834' - 3930'	Formation Tested	Kansas
Casing or Hole Size	6 ¼"	Casing Perfs. Top / Bot.	
Surface Choke	3/4"	Bottom Choke	3/4"
Size & Kind Drill Pipe	3 ½" IF	Drill Collars Above Tester (I.D. - LENGTH)	2" - 1050'
Mud Weight	10.6	Mud Viscosity	42
Temperature	109 °F Est. / 117 °F Actual	Anchor Size & Length	ID 2.76" / OD 5" X 96'
Depths Mea. From	Kelly Bushing	Depth of Tester Valve	3819 Ft.
Cushion (TYPE AMOUNT)	none Ft.	Depth Back Pres. Valve	none Ft.
Recovered	435 Feet of thin mud.		
Recovered	Feet of		
Recovered	Feet of		
Recovered	Feet of		
Oil A.P.I. Gravity	-	Water Spec. Gravity	-
Gas Gravity	-	Surface Pressure	- psi
Tool Opened	3:13 P.M. A.M. P.M.	Tool Closed	5:40 P.M. A.M. P.M.

Mea. From Tester Valve

Remarks: Opened tool for a 7 minute initial flow. Took a 40 minute initial closed in pressure. Reopened tool for a 60 minute final flow with strong blow throughout test. Closed tool for a 40 minute final closed in pressure.

Legal Location Sec. - Twp. - Rng.: 16 - 3 - 28 W

Lease Name: BREMER
Well No.: 1
Test No.: 1
Field Area: WILDCAT
Lease Owner/Company Name: BURCH ABERCROMBIE -HALLIBURTON OIL PRODUCING COMPANY
County: DECATUR
State: KANSAS
Owner's District:

FORMATION TEST DATA

5-C

Gauge No. 375	Depth 3835'	Clock 12 hour	Ticket No. 452623

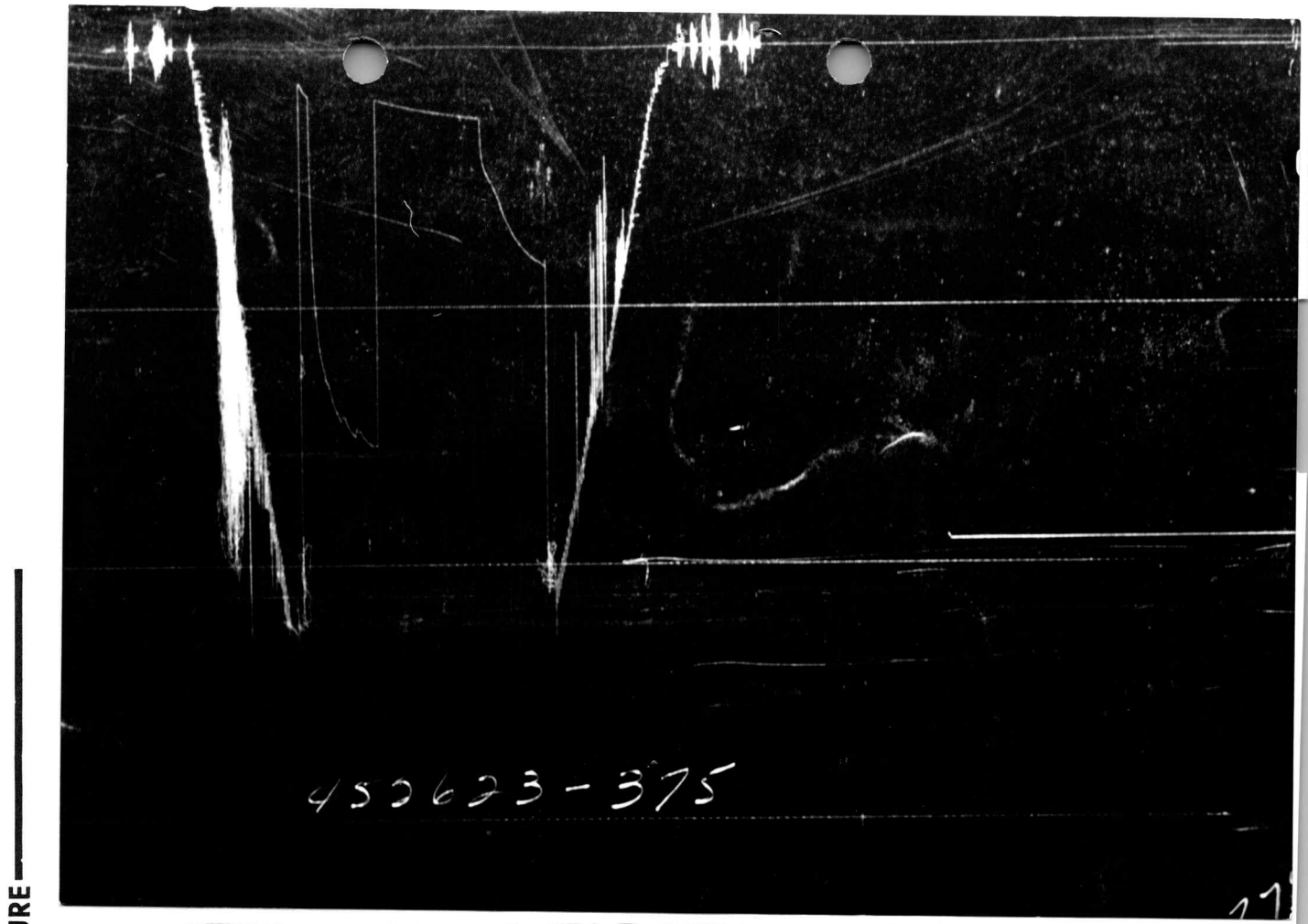
	First Flow Period		Initial Closed In Pressure			Second Flow Period		Final Closed In Pressure		
	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t+\Theta}{\Theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t+\Theta}{\Theta}$	PSIG Temp. Corr.
P_0	.000	144	.000		196	.000	209	.000		284
P_1	.0057	144	.0271		1031	.1043	235	.026		491
P_2	.0114	154	.0542		1241	.2086	254	.052		537
P_3	.0171	165	.0813		1328	.3129	269	.078		596
P_4	.0228	175	.1084		1416	.4170	284	.104		673
P_5	.0285	183	.1355		1431			.130		720
P_6	.0342	189	.1626		1485			.156		759
P_7	.0400	196	.1897		1486			.182		792
P_8			.2168		1513			.208		819
P_9			.2439		1538			.234		833
P_{10}			.2710		1544			.260		852

Gauge No. 206	Depth 3926'	Clock 12 hour

P_0										
P_1										
P_2		CLOCK STOPPED				NO READINGS				
P_3						AVAILABLE				
P_4										
P_5										
P_6										
P_7										
P_8										
P_9										
P_{10}										
Reading Interval		1		4			15		4	Minutes

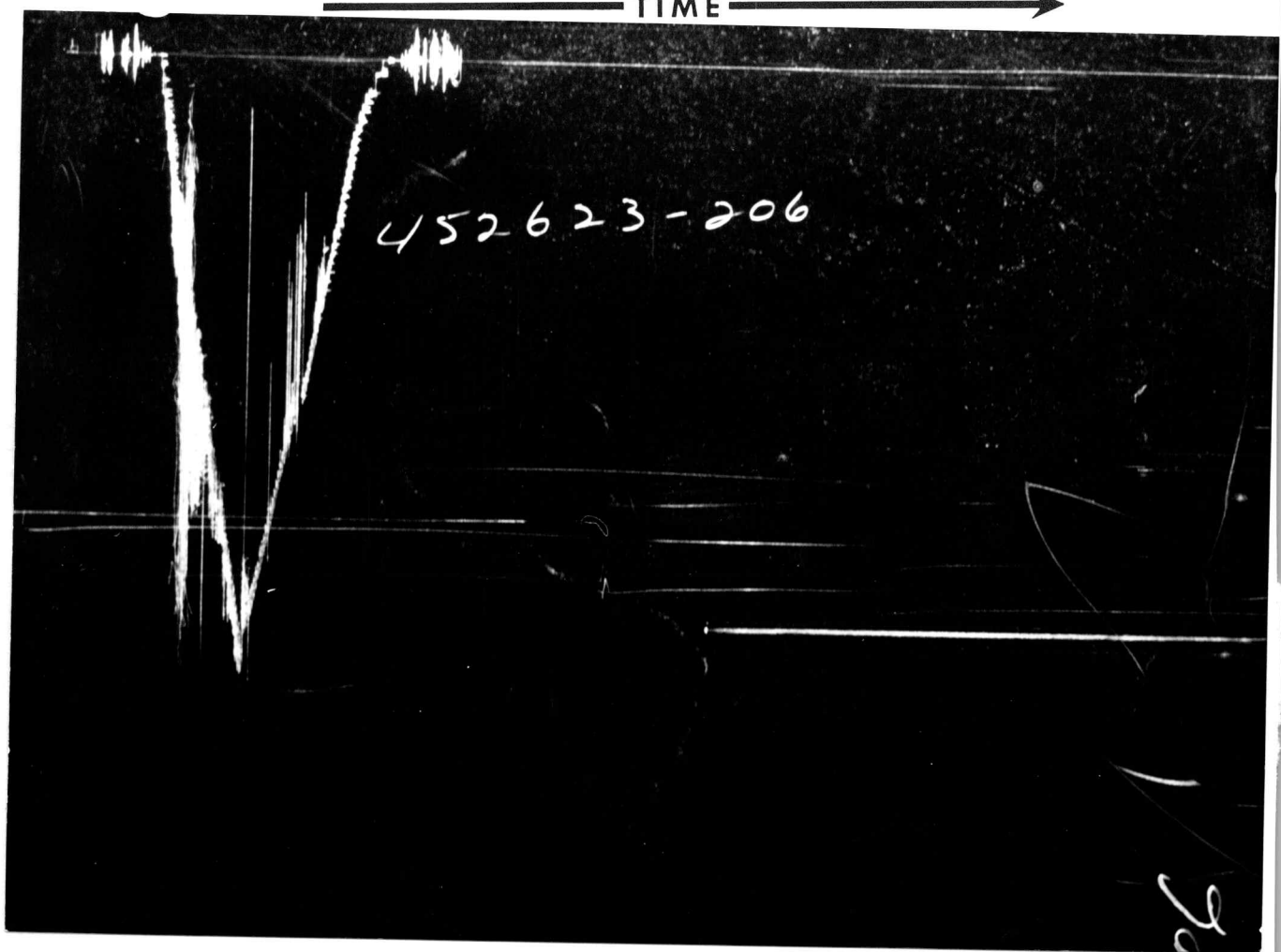
REMARKS:

SPECIAL PRESSURE DATA



PRESSURE

TIME



Each Horizontal Line Equal to 1000 p.s.i.