

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE: 11/26/84
CUSTOMER: WENERT TRICH
WELL: 1
ELEVATION (KB): 2134
SECTION: 9
RANGE: 16W
GAUGE SN #2606

TEST: 1
FORMATION: CHEROKEE-MISSISSIPPI
TOWNSHIP: 28S
COUNTY: KIOWA
RANGE: 4150

TICKET #7283
LEASE: DAYLIGHT
GEOLOGIST: ?
STATE: KANSAS
CLOCK: 12

INTERVAL TEST FROM: 4647 FT TO: 4684 FT TOTAL DEPTH: 4684 FT
DEPTH OF SELECTIVE ZONE: FT
PACKER DEPTH: 4642 FT SIZE: 6 5/8 IN PACKER DEPTH: 4647 FT SIZE: 6 5/8 IN
PACKER DEPTH: FT SIZE: IN PACKER DEPTH: FT SIZE: IN

DRILLING CONTRACTOR: ALDEBARAN DRLG
MUD TYPE: DRISPAC VISCOSITY: 49
WEIGHT: 9.5 WATER LOSS (CC): 16.4
CHLORIDES (P.P.M.): 17000
JARS - MAKE: NO SERIAL NUMBER:
DID WELL FLOW? NO REVERSED OUT? YES
DRILL COLLAR LENGTH: 500 FT I.D.: 2.25 IN
WEIGHT PIPE LENGTH: FT I.D.: IN
DRILL PIPE LENGTH: 4125 FT I.D.: 3.8 IN
TEST TOOL LENGTH: 22 FT TOOL SIZE: 5 1/2 OD IN
ANCHOR LENGTH: 37 FT SIZE: 5 1/2 OD IN
SURFACE CHOKE SIZE: 3/4 IN BOTTOM CHOKE SIZE: 3/4 IN
MAIN HOLE SIZE: 7 7/8 IN TOOL JOINT SIZE: 4 1/2 FH IN

BLOW: INITIAL FLOW PERIOD STRONG BLOW.
GAS TO SURFACE IN 4 MINUTES. SEE
ATTACHED SHEET FOR GAS MEASUREMENTS.

RECOVERED: 1150	FT	OF: OIL.
RECOVERED:	FT	OF:
RECOVERED:	FT	OF:
RECOVERED:	FT	OF:
RECOVERED:	FT	OF:
RECOVERED:	FT	OF:
RECOVERED:	FT	OF:
RECOVERED:	FT	OF:
RECOVERED:	FT	OF:

REMARKS: PLUGGING ACTION ON THE INITIAL FLOW PERIOD.

TIME SET PACKER(S): 4:25 PM

TIME STARTED OFF BOTTOM: 7:55 PM

WELL TEMPERATURE: 128 °F

INITIAL HYDROSTATIC PRESSURE:

INITIAL FLOW PERIOD MIN: 30

INITIAL CLOSED IN PERIOD MIN: 57

FINAL FLOW PERIOD MIN: 60

FINAL CLOSED IN PERIOD MIN: 60

FINAL HYDROSTATIC PRESSURE

(A) 2326	PSI
(B) 456	PSI TO (C) 673
(D) 1445	PSI
(E) 331	PSI TO (F) 368
(G) 1448	PSI
(H) 2304	PSI

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GAS FLOW REPORT

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TIME GAUGE (MIN)	TESTER TYPE	ORIFICE SIZE	PRESSURE (PSI)	FLOW DESCRIPTION
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PRE FLOW

10	MERLA	1/2	4 PSIG	68800 CFPD
15			9	108000
20			9	108000
25			10	116000
30			10	116000

SECOND FLOW

10	MERLA	1/2	12 PSIG	129000 CFPD
20			12	129000
30			12	129000
40			13	134000
50			13	134000
60			13	134000

GAS BOTTLE SN #:
DATE BOTTLE FILLED:
DATE TO BE INVOICED:

2606 DST# 1

13

TKT # 7283

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13267 DST#1

13

TKT # 7283

