TEST TICKET

BEE TESTING COMPANY

P. O. BOX 286
GREAT BEND, KANSAS

DATE 6-12-53 No 4

CUSTOMER'S ORDER NO.

NAME OF COMPANY Trans-Fra Pet Inc.

ADDRESS TO MAIL INVOICE Russell, Kans.

ADDRESS TO MAIL PRESSURE CHARTS Same

LEASE Johnson WELL NO. A3 COUNTY Barton STATE Kans.

TESTER S.L. Ensminger APPROVED George Burge

DRILL STEM TEST NO. 1 SUCCESSFUL NO. 1 MIS-RUN NO.

SIZE HOLE 7 7/8 TOOL JT. 4½ FH

RUBBER SIZE 6 3/4 x 2 7/8 x 30 TEST TOOL SIZE 4 5/8

PACKER SET AT 3131 ANCHOR SIZE 4½

TOTAL DEPTH WELL 3172 LENGTH ANCHOR 44'

PRESSURE RECORDER CAP. 2500 DRILL PIPE RUN: DRY ✓ WITH FLUID

RESULTS:

PACKER SET 3:30 P.M. TOOL OPEN 3:35 P.M. TOOL OPEN 1 HRS.

BLOW Fair steady Through out test.

RECOVERY 75' of muddy water

SHUT IN PRESSURE TIME 20 min. MUD WT. 10.3 VIS. 35.5 WATER LOSS 28

BHP 725 IFP 0 FFP 0 HYDROSTATIC HEAD 1750

EXTRA EQUIPMENT None JARS — NO. — SIZE —

OPERATOR TIME 10 TOOL RENTAL TIME 5

BEE TESTING CO. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND TO THE PROPERTY OR PERSONNEL OF THE PARTY FOR WHOM A TEST IS MADE, OR FROM ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH OR IN THE COURSE OF THE USE OF ITS EQUIPMENT, ALL OF WHICH LOSS OR DAMAGE IS ASSUMED BY THE CUSTOMER. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT THE COST OF THE PARTY FOR WHOM TEST IS MADE.

15-009-09442
SW SW SW

BEE TESTING COMPANY

SUB-SURFACE RECORD

COMPANY Trans-Era Petroleum Inc. DATE OF TEST June 12, 1953

WELL NO. A-3 TEST NO. 1 LEASE Johnson

PRESSURE RECORDER CAP 2500 # MUD WT. 10.3

TOTAL DEPTH 3175' PACKER SET AT 3131'

RECOVERY 75' of muddy water

CHOKE SIZE: TOP 1/2" BOTTOM 1/2" NO. OF COPIES 1

OPERATOR S.L. Ensminger TEST TICKET NO. 4

SHUT IN PRESSURE TIME 20 minutes BHP 725 IFP 0 FFP 0 MUD COLUMN PRESSURE 1750 #

PACKER SEAT FAILURE TOOL PLUGGED ANCHOR PLUGGED

Recorder Plugged

BEE TESTING COMPANY

SUB-SURFACE RECORD

COMPANY Trans-Era Petroleum Inc. DATE OF TEST June 12, 1953

WELL NO. A-3 TEST NO. 1 LEASE Johnson

PRESSURE RECORDER CAP 2500 # MUD WT. 10.3

TOTAL DEPTH 3175' PACKER SET AT 3131'

RECOVERY 75' of muddy water

CHOKE SIZE: TOP 1/2" BOTTOM 1/2" NO. OF COPIES 1

OPERATOR S.L. Ensminger TEST TICKET NO. 4

SHUT IN PRESSURE TIME 20 minutes BHP 725 IFP 0 FFP 0 MUD COLUMN PRESSURE 1750 #

PACKER SEAT FAILURE TOOL PLUGGED ANCHOR PLUGGED

Recorder Plugged

TEST TICKET

BEE TESTING COMPANY

P. O. BOX 286

GREAT BEND, KANSAS

No. 5

DATE 6-13-53

CUSTOMER'S ORDER NO.

NAME OF COMPANY Trans-Era Pet. Inc.

ADDRESS TO MAIL INVOICE Russell, Kans.

ADDRESS TO MAIL PRESSURE CHARTS Same

LEASE Johnson WELL NO. A3 COUNTY Barton STATE Kans.

TESTER S.L. Ensminger APPROVED George Burge

DRILL STEM TEST NO. 2 SUCCESSFUL NO. 2 MIS-RUN NO.

SIZE HOLE 7 7/8 TOOL JT. 4 1/2 FH

RUBBER SIZE 6 3/4 X 2 7/8 X 30 TEST TOOL SIZE 4 5/8

PACKER SET AT 3178 ANCHOR SIZE 4 1/2

TOTAL DEPTH WELL 3212 LENGTH ANCHOR 34'

PRESSURE RECORDER CAP. 2500 DRILL PIPE RUN: DRY ← WITH FLUID

RESULTS:

PACKER SET 8:25 A.M. TOOL OPEN 8:31 A.M. TOOL OPEN HRS.

BLOW Good Through out test

RECOVERY Gas to surface in 9 minutes.
210' of gas cut muddy oil

SHUT IN PRESSURE TIME 20 Min. MUD WT. 10.2 VIS. 35 WATER LOSS 23.6

BHP 1000 IFP 200 FFP 125 HYDROSTATIC HEAD 1750

EXTRA EQUIPMENT None JARS — NO. — SIZE —

OPERATOR TIME 10 TOOL RENTAL TIME 8

BEE TESTING CO. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND TO THE PROPERTY OR PERSONNEL OF THE PARTY FOR WHOM A TEST IS MADE, OR FROM ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH OR IN THE COURSE OF THE USE OF ITS EQUIPMENT, ALL OF WHICH LOSS OR DAMAGE IS ASSUMED BY THE CUSTOMER. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT THE COST OF THE PARTY FOR WHOM TEST IS MADE.

BEE TESTING COMPANY

SUB-SURFACE RECORD

COMPANY Trans-Era Petroleum, Inc. DATE OF TEST June 13, 1953

WELL NO. A-3 TEST NO. 2 LEASE Johnson

PRESSURE RECORDER CAP. 2500 # MUD WT. 10.2

TOTAL DEPTH 3212' PACKER SET AT 3178'

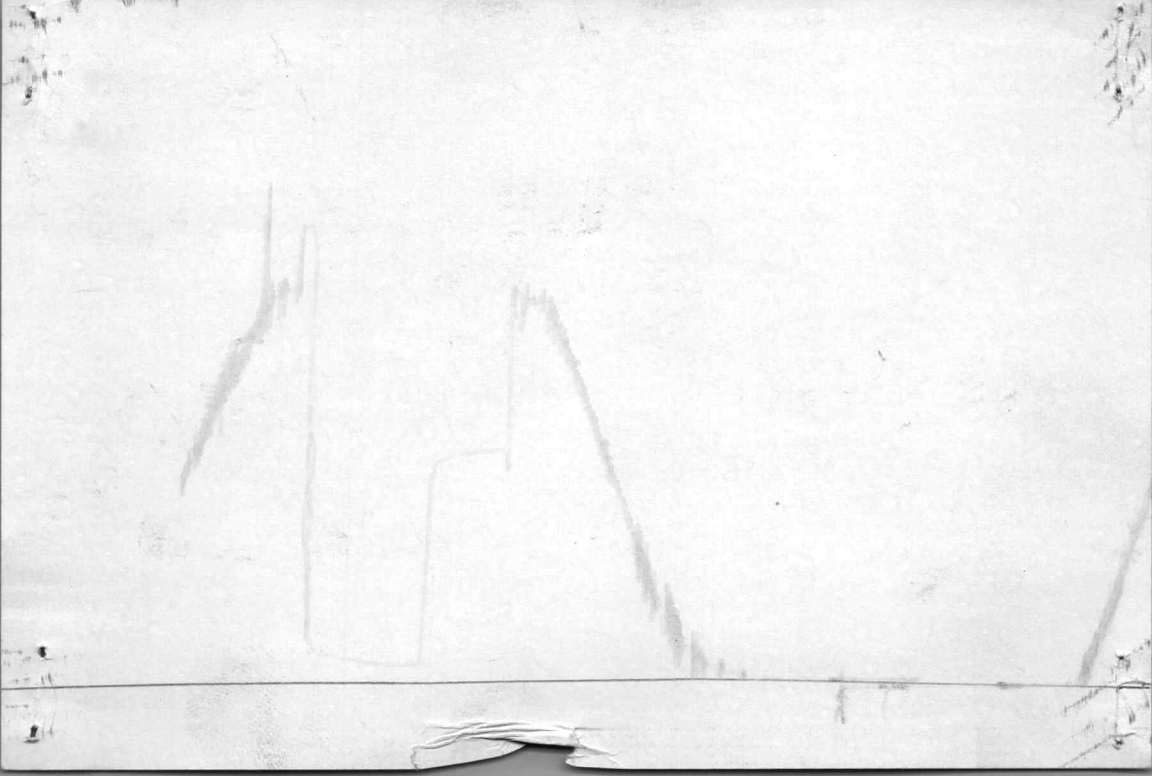
RECOVERY Gas to surface in 9 minutes. 210' of gas cut muddy oil.

CHOKE SIZE: TOP 1/2" BOTTOM 1/2" NO. OF COPIES 1

OPERATOR S.L. Ensminger TEST TICKET NO. 5

SHUT IN PRESSURE TIME 20 minutes BHP 1000 IFP 200 FFP 125 MUD COLUMN PRESSURE 1750 #

PACKER SEAT FAILURE TOOL PLUGGED ANCHOR PLUGGED



BEE TESTING COMPANY

SUB-SURFACE RECORD

COMPANY Trans-Era Petroleum, Inc. DATE OF TEST June 13, 1953

WELL NO. A-3 TEST NO. 2 LEASE Johnson

PRESSURE RECORDER CAP 2500 # MUD WT. 10.2

TOTAL DEPTH 3212' PACKER SET AT 3178'

RECOVERY Gas to surface in 9 minutes. 210' of gas cut muddy oil.

CHOKE SIZE: TOP 1/2" BOTTOM 1/2" NO. OF COPIES 1

OPERATOR S.L. Ensminger TEST TICKET NO. 5

SHUT IN PRESSURE TIME 20 minutes BHP 1000 IFP 200 FFP 125 MUD COLUMN PRESSURE 1750 #

PACKER SEAT FAILURE TOOL PLUGGED ANCHOR PLUGGED