

BEE FORMATION TESTING CO.

15-065-19009

P. O. BOX 491

Nº 1252

GREAT BEND, KANSAS

DATE 11-12-55CUSTOMER'S
ORDER NO.

NAME OF COMPANY

FRANCIS OIL & GAS - H. G. Kuser

ADDRESS TO MAIL INVOICE

ADDRESS TO MAIL PRESSURE CHARTS

LEASE

Keith

WELL NO.

A 2

COUNTY

GRAHAM

STATE

KANSAS

TESTER

D.K. Westhusin

APPROVED

DRILL STEM TEST NO.

1

SUCCESSFUL NO.

1

MIS-RUN NO.

0(KC)

SIZE HOLE

7 7/8

TOOL JT.

4 1/2 F.H.

RUBBER SIZE

6 3/4 - 2 7/8 - 2 9/16

TEST TOOL SIZE

4 5/8

PACKER SET AT

3876

ANCHOR SIZE

4 1/2

TOTAL DEPTH WELL

3896

LENGTH ANCHOR

20'

PRESSURE RECORDER CAP.

3000-3000

DRILL PIPE RUN: DRY

yes

WITH FLUID

RESULTS:

PACKER SET

1:02

H.M. TOOL OPEN

1:07

H.M. TOOL OPEN

1 hr.

HRS.

BLOW

Strong Blow Through out Test.

RECOVERY

90' OF H-OIL & GAS CUT MUD. & 200'OF OIL.

SHUT IN PRESSURE TIME

15 MIN

MUD WT.

10.4

VIS.

41WATER
LOSS16.8

BHP

1010[#]

IFP

0

FFP

98[#]

HYDROSTATIC HEAD

1980

EXTRA EQUIPMENT

NONE

JARS

—

NO.

—

SIZE

—

OPERATOR TIME

8

TOOL RENTAL TIME

BEE FORMATION TESTING CO.

SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND TO THE PROPERTY OR PERSONNEL OF THE PARTY FOR WHOM A TEST IS MADE, OR FROM ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH OR IN THE COURSE OF THE USE OF ITS EQUIPMENT, ALL OF WHICH LOSS OR DAMAGE IS ASSUMED BY THE CUSTOMER. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT THE COST OF THE PARTY FOR WHOM TEST IS MADE.

