

BEE FORMATION TESTING CO.

DATE 8-17-55

P. O. BOX 491

GREAT BEND, KANSAS

No 901

15-065-00688
NW NW SECUSTOMER'S
ORDER NO.

NAME OF COMPANY Schermerhorn Oil Corp
 ADDRESS TO MAIL INVOICE 714 ^{1ST} NAT. BK. Bldg. Tulsa, OKLA.
 ADDRESS TO MAIL PRESSURE CHARTS SAME
 LEASE Newell WELL NO. 1-B^A COUNTY Graham STATE KANSAS

TESTER D.K. Westhusin APPROVED Charles W. Stearns
 DRILL STEM TEST NO. 1 SUCCESSFUL NO. 1 MIS-RUN NO. (Kd)
 SIZE HOLE 7 7/8 TOOL JT. 4 1/2 F.H.
 RUBBER SIZE 63 - 28 - 29 TEST TOOL SIZE 4 5/8
 PACKER SET AT 3304 ANCHOR SIZE 4 1/2
 TOTAL DEPTH WELL 3366 LENGTH ANCHOR 62'
 PRESSURE RECORDER CAP. 3500-3500 DRILL PIPE RUN: DRY yes WITH FLUID —

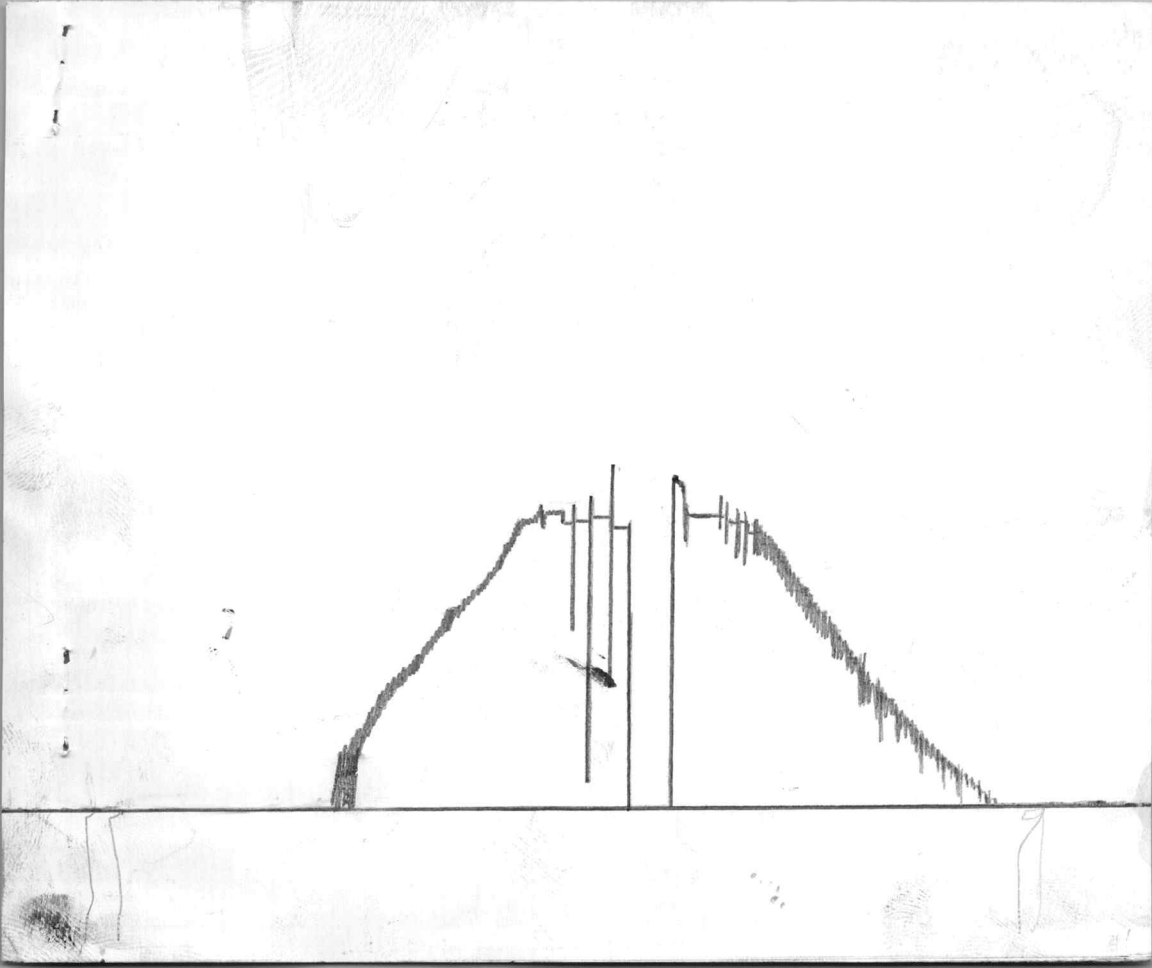
RESULTS:

PACKER SET Test M. TOOL OPEN SATISFACTORY. M. TOOL OPEN 10 min. HRS.
 BLOW 15 150' of mud.
 RECOVERY weak for 7 min.

SHUT IN PRESSURE TIME 0 MUD WT. 10.5 VIS. 40 WATER LOSS 12
 BHP 0 IFP 0 FFP 0 HYDROSTATIC HEAD —
 EXTRA EQUIPMENT None JARS — NO. — SIZE —
 OPERATOR TIME 8 TOOL RENTAL TIME —

BEE FORMATION TESTING CO.

SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND TO THE PROPERTY OR PERSONNEL OF THE PARTY FOR WHOM A TEST IS MADE, OR FROM ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH OR IN THE COURSE OF THE USE OF ITS EQUIPMENT, ALL OF WHICH LOSS OR DAMAGE IS ASSUMED BY THE CUSTOMER. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT THE COST OF THE PARTY FOR WHOM TEST IS MADE.



BEE FORMATION TESTING CO.

DATE 8-19-55

P. O. BOX 491

GREAT BEND, KANSAS

Nº

1041
~~1038~~CUSTOMER'S
ORDER NO.

NAME OF COMPANY

Schumacher oil

ADDRESS TO MAIL INVOICE

ADDRESS TO MAIL PRESSURE CHARTS

LEASE NewellWELL NO. 1-ACOUNTY Graham STATE KANSAS

TESTER

F. H. ENS Minger

APPROVED

J. B. McWaltDRILL STEM TEST NO. 3SUCCESSFUL NO. 2

MIS-RUN NO.

MRB

SIZE HOLE

7 7/8

TOOL JT.

4 1/2 FT.

RUBBER SIZE

6 3/4 x 7

TEST TOOL SIZE

4 5/8

PACKER SET AT

3570

ANCHOR SIZE

2 1/2

TOTAL DEPTH WELL

3586

LENGTH ANCHOR

16"

PRESSURE RECORDER CAP.

2500 + 3500

DRILL PIPE RUN: DRY

—

WITH FLUID

RESULTS:

PACKER SET

M. TOOL OPEN

M. TOOL OPEN

HRS.

BLOW

Miss Run.

RECOVERY

SHUT IN PRESSURE TIME

MUD WT.

10.1

VIS.

40WATER
LOSS18.8"

BHP

IFP

FFP

HYDROSTATIC HEAD

EXTRA EQUIPMENT

Jan + Lefty Sub.

JARS

Brown

NO.

85

SIZE

3 1/2

OPERATOR TIME

8

TOOL RENTAL TIME

6

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BEE FORMATION TESTING CO.

P. O. BOX 491

GREAT BEND, KANSAS

DATE 8-30-55CUSTOMER'S
ORDER NO.N^o 1040

15-065-00688

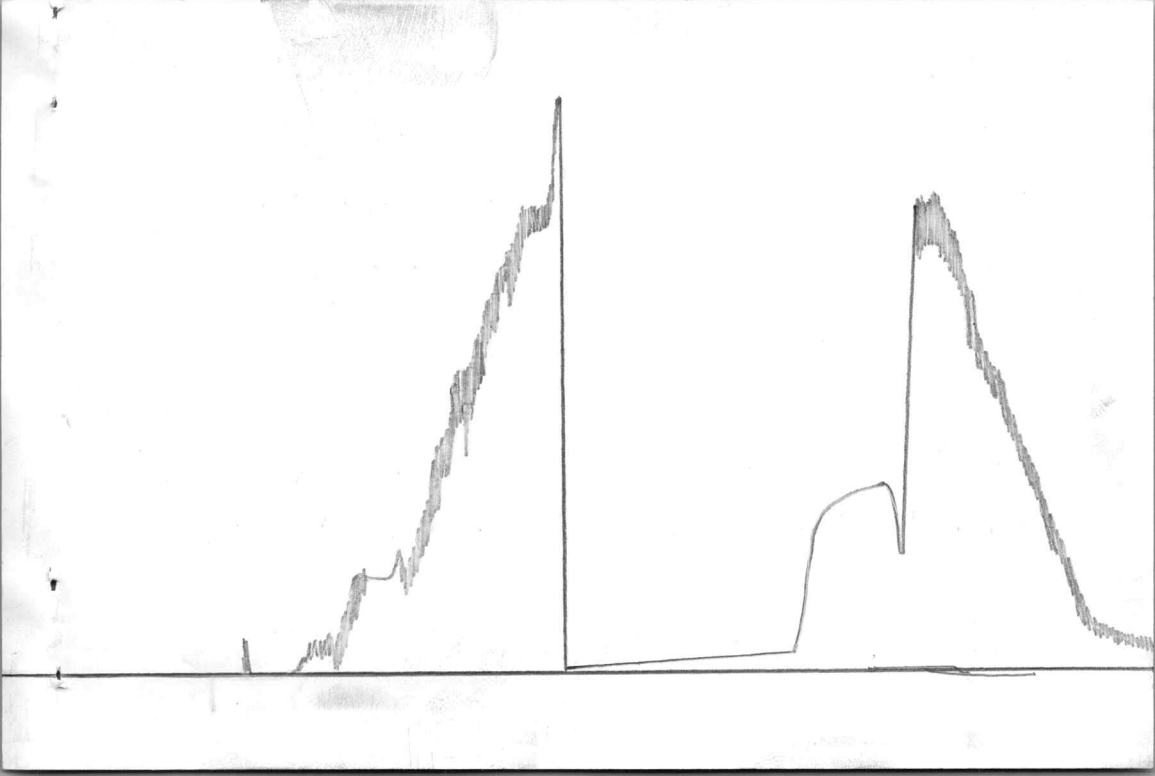
NAME OF COMPANY Schenckhorn OilADDRESS TO MAIL INVOICE 714 First Nat Bk Bldg, Tulsa Okla.ADDRESS TO MAIL PRESSURE CHARTS SAMELEASE Newell WELL NO. A1 COUNTY Graham STATE KANSTESTER F. H. ENS Minger APPROVED Jim B. McWhorterDRILL STEM TEST NO. 5 SUCCESSFUL NO. 4 MIS-RUN NO. ARBSIZE HOLE 7 7/8 TOOL JT. 4 1/2 FHRUBBER SIZE 6 3/4 x 7 TEST TOOL SIZE 4 5/8PACKER SET AT 3586 + 3581 ANCHOR SIZE 4 1/2TOTAL DEPTH WELL 3596 LENGTH ANCHOR 10"PRESSURE RECORDER CAP. 2500 + 3500 DRILL PIPE RUN: DRY ✓ WITH FLUID

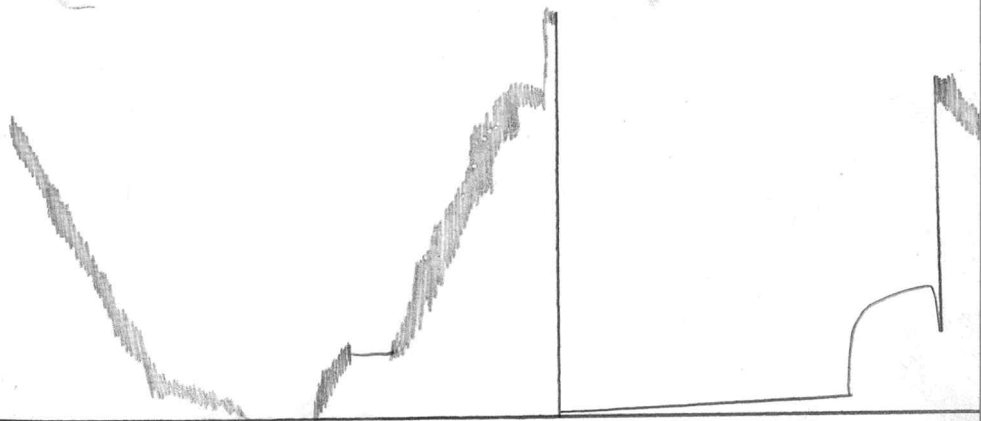
RESULTS:

PACKER SET 11:36 A.M. TOOL OPEN 11:39 A.M. TOOL OPEN 1 HRS.BLOW Gain to good through out test.RECOVERY 325' Clean oil - 100' Muddy OilSHUT IN PRESSURE TIME 20 min MUD WT. 10 VIS. 41 WATER LOSS 8"BHP 815 IFP 0 FFP 100 HYDROSTATIC HEAD 2000EXTRA EQUIPMENT Jan + Safety Sub JARS Bowen NO. 25 SIZE 3 1/2OPERATOR TIME 8 TOOL RENTAL TIME 6

BEE FORMATION TESTING CO.

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BEE FORMATION TESTING CO.

TEST TICKET

DATE 8-20-55

P. O. BOX 491

GREAT BEND, KANSAS

Nº

1038
1041CUSTOMER'S
ORDER NO.

NAME OF COMPANY

Schumacher oil

ADDRESS TO MAIL INVOICE

714 First Nat. Bank Bldg, Tulsa Okla.

ADDRESS TO MAIL PRESSURE CHARTS

SAME

LEASE

newell

WELL NO.

A-1

COUNTY

Graham

STATE

KANS

TESTER

F. L. ENSMINGER

APPROVED

Jim B. McWalter

DRILL STEM TEST NO.

5

SUCCESSFUL NO.

5

MIS-RUN NO.

APP

SIZE HOLE

7 3/8

TOOL JT.

4 1/2 F.H.

RUBBER SIZE

6 3/4 x 7

TEST TOOL SIZE

4 5/8

PACKER SET AT

3596 + 3591

ANCHOR SIZE

4 1/2

TOTAL DEPTH WELL

3606

LENGTH ANCHOR

10"

PRESSURE RECORDER CAP.

2500 + 3500

DRILL PIPE RUN: DRY

—

WITH FLUID

RESULTS:

PACKER SET

9:27

P. M. TOOL OPEN

9:30

P. M. TOOL OPEN

1

HRS.

BLOW

Strong through out test.

RECOVERY

620 ft water.

SHUT IN PRESSURE TIME

20 MIN

MUD WT.

10.8

VIS.

47

WATER LOSS

8" -

BHP

750

IFP

50

FFP

300

HYDROSTATIC HEAD

2000

EXTRA EQUIPMENT

jar + safety sub

JARS

Bowen

NO.

85

SIZE

3 1/2

OPERATOR TIME

10

TOOL RENTAL TIME

6

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