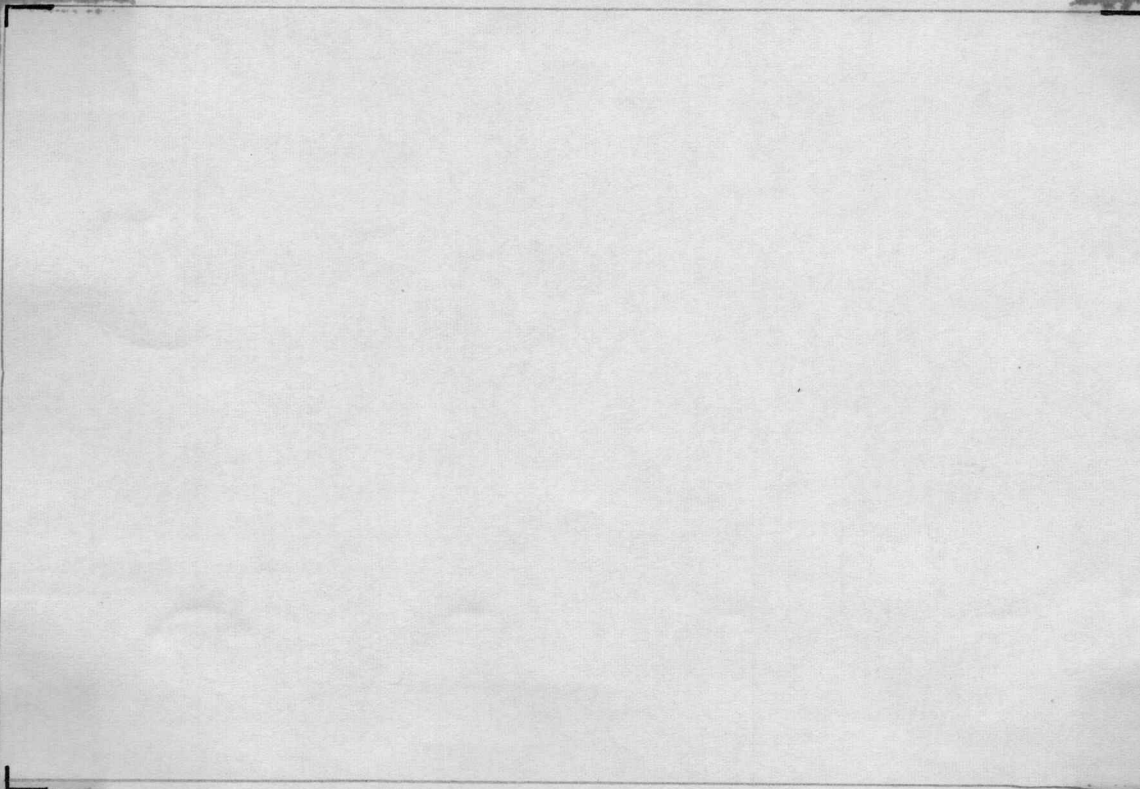


BEE FORMATION TESTING COMPANY, INC.

SUB-SURFACE RECORD

COMPANY Petroleum Incorporated DATE OF TEST 12-12-57
WELL NO. 1 TEST NO. 1 LEASE Newlin
PRESSURE RECORDER CAP 2500# - 2500# MUD WT. 10.2#
TOTAL DEPTH 3260' PACKER SET AT 3182'
RECOVERY 35' mud
BLOW: weak 7 minutes - bypassed tool - blew 3 minutes
FORMATION TESTED: Kansas City
TOOL OPEN: 45 minutes
CHOKE SIZE: TOP 1/2" BOTTOM 1/2" NO. OF COPIES _____
OPERATOR Lynn E. Myers TEST TICKET NO. 2461
I.S.I.P.T. 20 minutes I.B.H.P. 0
SHUT IN PRESSURE TIME 20 minutes BHP 870 IFP 0 FFP 0 MUD COLUMN PRESSURE 1700#
PACKER SEAT FAILURE _____ TOOL PLUGGED _____ ANCHOR PLUGGED _____



COMPANY Petroleum Inc.

TICKET
NUMBER 2461

DATE 12-12 1957

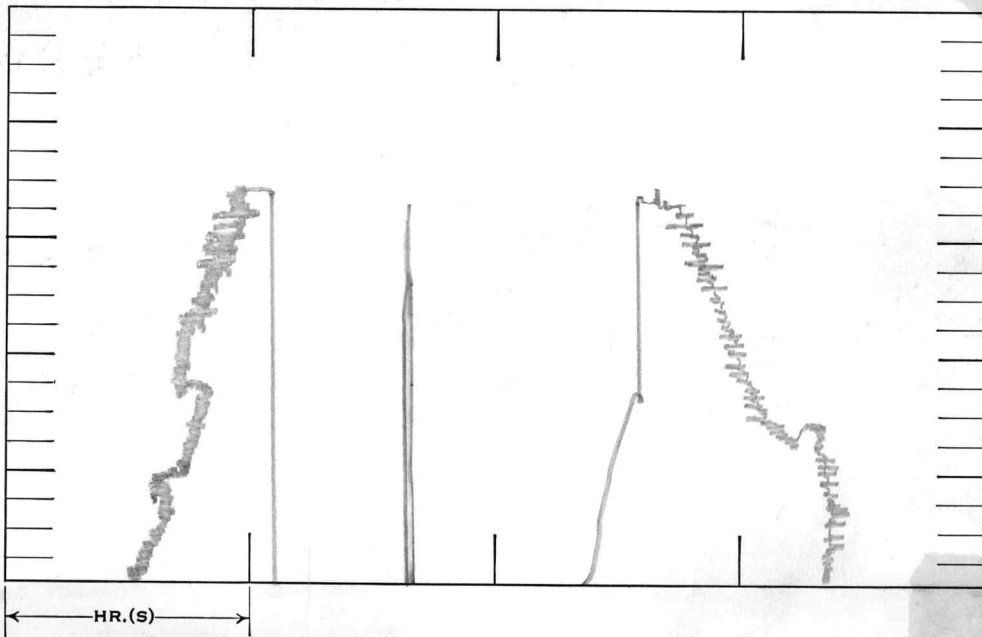
LOCATION Rooks County

WELL NAME
& NUMBER 1-Newlin

PACKER
DEPTH 3182'

PRESSURE RECORDING
DEVICE NUMBER 2 O.S. CHART DRIVE
CLOCK NUMBER C-166

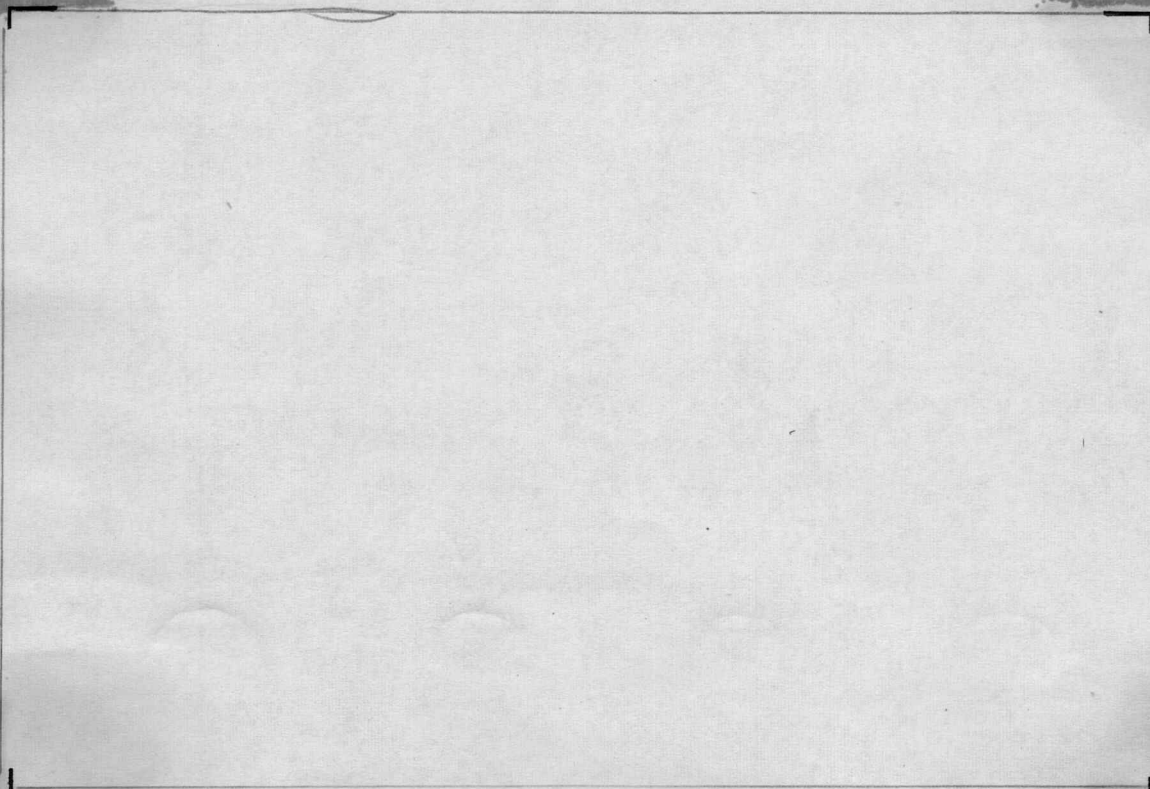
2,500
2,000
1,500
1,000
500
0



BEE FORMATION TESTING COMPANY, INC.

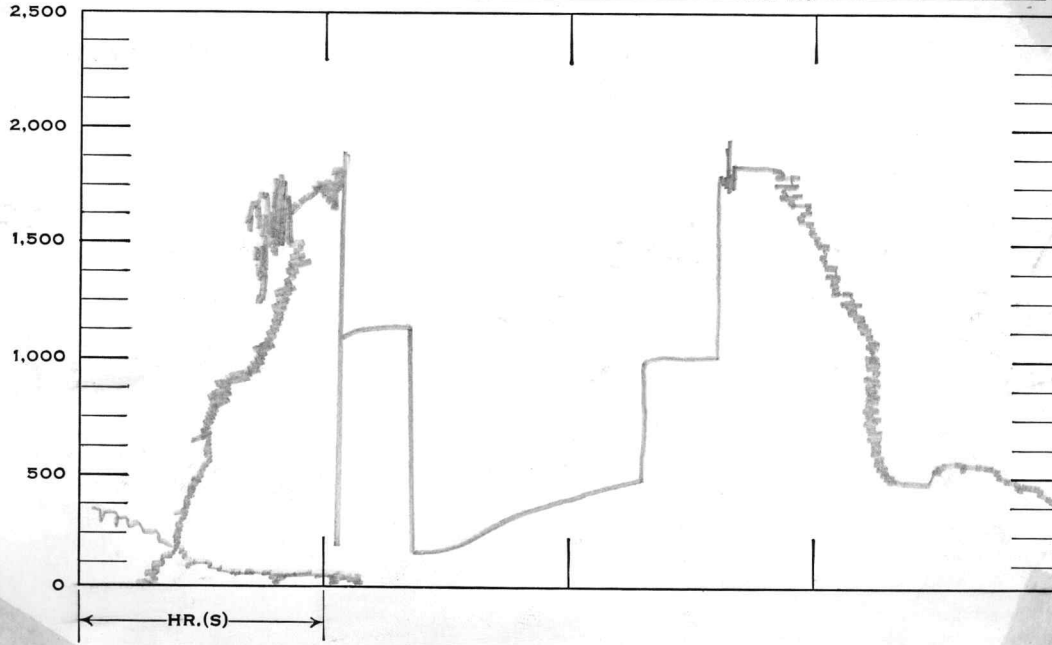
SUB-SURFACE RECORD

COMPANY Petroleum Incorporated DATE OF TEST 12-13-57
WELL NO. 1 TEST NO. 2 LEASE Newlin
PRESSURE RECORDER CAP 2500# - 2500# MUD WT. 10.2#
TOTAL DEPTH 3345' PACKER SET AT 3259'
RECOVERY 1040' fluid, 180' slightly oil cut mud, 180' oil & gas
cut mud, 380' very heavy oil & gas cut mud, 300' froggy
BLOW: good through out test gassy oil
FORMATION TESTED: Kansas City
TOOL OPEN: 1 hour
CHOKE SIZE: TOP 1/2" BOTTOM 1/2" NO. OF COPIES _____
OPERATOR Lynn E. Myers TEST TICKET NO. 2462
I.S.I.P.T. 20 minutes I.B.H.P. 1110
SHUT IN PRESSURE TIME 20 minutes BHP 1050 IFP 150 FFP 450 MUD COLUMN PRESSURE 1800#
PACKER SEAT FAILURE _____ TOOL PLUGGED _____ ANCHOR PLUGGED _____



COMPANY Petroleum Inc. TICKET NUMBER 2462 DATE 12-13 1957
LOCATION Rooks County WELL NAME & NUMBER 1-Newlin PACKER DEPTH 3259

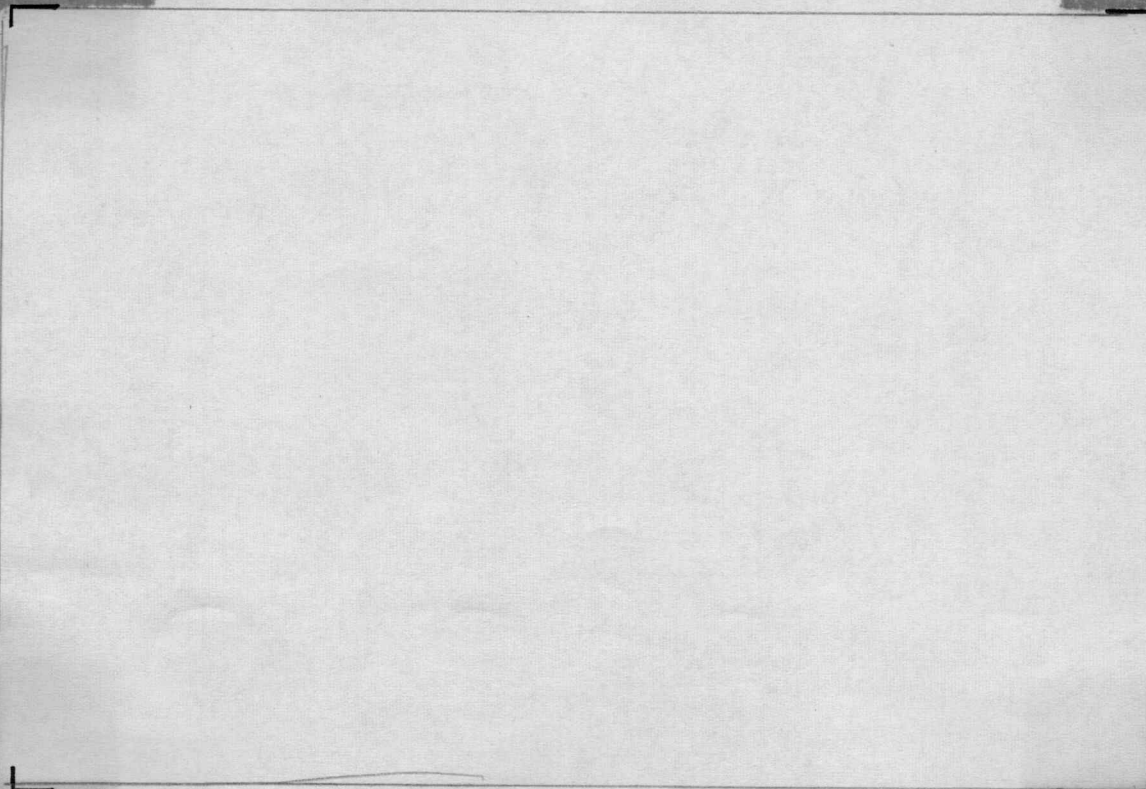
PRESSURE RECORDING DEVICE NUMBER 105 CHART DRIVE CLOCK NUMBER C-192



BEE FORMATION TESTING COMPANY, INC.

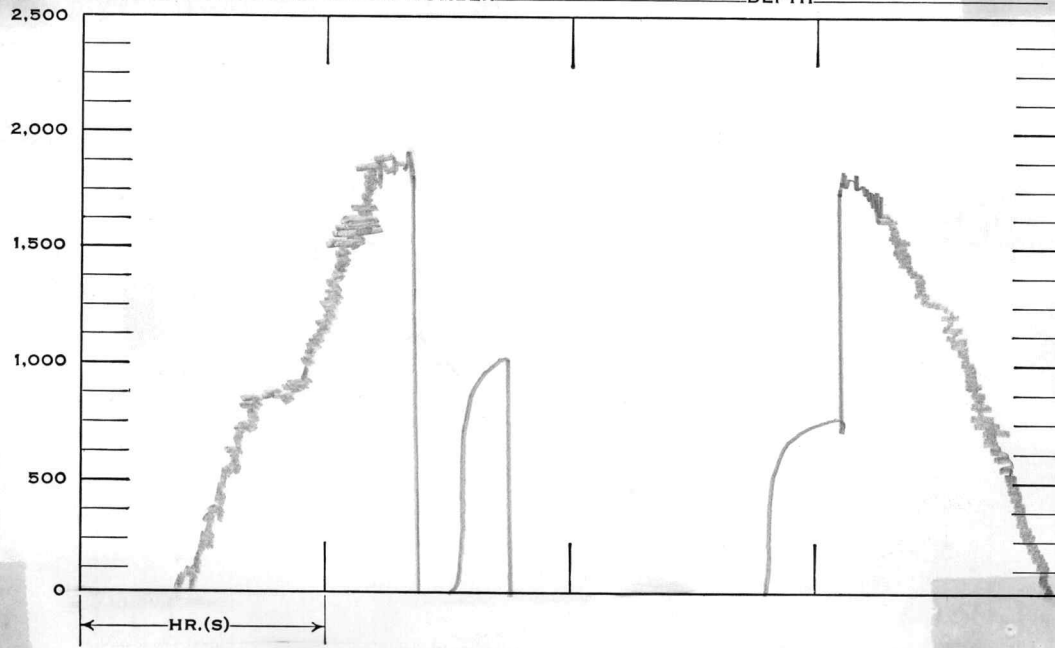
SUB-SURFACE RECORD

COMPANY Petroleum Incorporated DATE OF TEST 12-14-57
WELL NO. 1 TEST NO. 3 LEASE Newlin
PRESSURE RECORDER CAP 2500# - 2500# MUD WT. 10.1#
TOTAL DEPTH 3425' PACKER SET AT 3347'
RECOVERY 120' mud
BLOW: weak through out test
FORMATION TESTED: Kansas City
TOOL OPEN: 1 hour
CHOKE SIZE: TOP 1/2" BOTTOM 1/2" NO. OF COPIES _____
OPERATOR Lynn E. Myers TEST TICKET NO. 2463
I.S.I.P.T. 20 minutes I.B.H.P. 1040
SHUT IN PRESSURE TIME 20 minutes BHP 800 IFP 0 FFP 0 MUD COLUMN PRESSURE 1860#
PACKER SEAT FAILURE _____ TOOL PLUGGED _____ ANCHOR PLUGGED _____



COMPANY Petroleum Inc. TICKET NUMBER 2463 DATE 12-14 1957
LOCATION Rooks County WELL NAME & NUMBER 1-Newlin PACKER DEPTH 3347

PRESSURE RECORDING CHART DRIVE
DEVICE NUMBER 2 C.S. CLOCK NUMBER C-166



BEE FORMATION TESTING COMPANY, INC.

SUB-SURFACE RECORD

COMPANY Petroleum Incorporated DATE OF TEST 12-15-57
WELL NO. 1 TEST NO. 4 LEASE Newlin
PRESSURE RECORDER CAP 2500# - 2500# MUD WT. 10.1#
TOTAL DEPTH 3552' PACKER SET AT 3527'
RECOVERY 2310' salt water
BLOW: strong blow for 40 minutes then died down
FORMATION TESTED: Arbuckle
TOOL OPEN: 1 hour
CHOKE SIZE: TOP 1/2" BOTTOM 1/2" NO. OF COPIES _____
OPERATOR Lynn E. Myers TEST TICKET NO. 2464
I.S.I.P.T. 20 minutes I.B.H.P. 1000
SHUT IN PRESSURE TIME 20 minutes BHP 1000 IFP 910 FFP 1000 MUD COLUMN PRESSURE 1970#
PACKER SEAT FAILURE _____ TOOL PLUGGED _____ ANCHOR PLUGGED _____

COMPANY Petroleum Inc. TICKET NUMBER 2464 DATE 12-15 1957
LOCATION Rooks County WELL NAME & NUMBER 1-Newlin PACKER DEPTH 3527

PRESSURE RECORDING CHART DRIVE
DEVICE NUMBER 2 O.S. CLOCK NUMBER C-166

