

BEE FORMATION TESTING CO., INC.

TEST TICKET

15-051-04444

SW NW NE

DATE 12-19-57

P. O. BOX 491

GREAT BEND, KANSAS

✓ No 2466

CUSTOMER'S
ORDER NO.

NAME OF COMPANY

Alpine Oil + Royalty

ADDRESS TO MAIL INVOICE

Bitting Bldg. Wichita, KANSAS

ADDRESS TO MAIL PRESSURE CHARTS

Same

LEASE

Leiker

WELL NO.

3

COUNTY

Ellis

STATE

KANSAS

TESTER

Lynn E. Myers

APPROVED

K.T. Smith

DRILL STEM TEST NO.

3

SUCCESSFUL NO.

3

MIS-RUN NO.

0

FORMATION TESTED

Comp.

SIZE HOLE

7 7/8"

TOOL JT.

4 1/2" F.H.

RUBBER SIZE

6 3/4" X 2 7/8" X 30"

TEST TOOL SIZE

4 5/8"

PACKER SET AT

3522

ANCHOR SIZE

4 1/2" F.H.

TOTAL DEPTH WELL

3587

LENGTH ANCHOR

65'

PRESSURE RECORDER CAP.

2500 X 2500

DRILL PIPE RUN: DRY

✓

WITH FLUID

RESULTS:

PACKER SET

6:52 P.

M. TOOL OPEN

6:54 P.

M. TOOL OPEN

1

HRS.

BLOW

Weak Blow for 30 min.

RECOVERY

32' Watery Mud

SHUT IN PRESSURE TIME

20"

MUD WT.

10-6

VIS.

42

WATER LOSS

18^{cc}

BHP

750

IFP

0

FFP

0

HYDROSTATIC HEAD

1970

EXTRA EQUIPMENT

NONE

JARS

✓

NO.

✓

SIZE

✓

OPERATOR TIME

8

TOOL RENTAL TIME

✓

BEE FORMATION TESTING CO., INC.

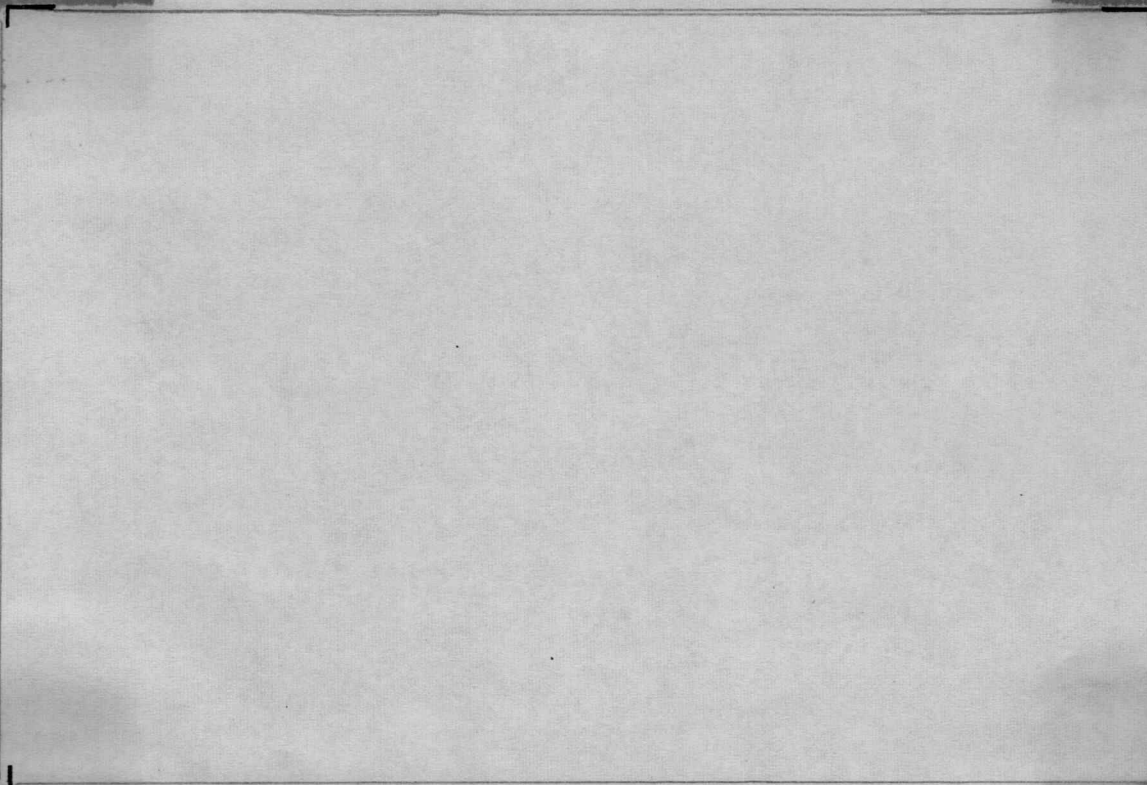
SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND TO THE PROPERTY OR PERSONNEL OF THE PARTY FOR WHOM A TEST IS MADE, OR FROM ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH OR IN THE COURSE OF THE USE OF ITS EQUIPMENT, ALL OF WHICH LOSS OR DAMAGE IS ASSUMED BY THE CUSTOMER. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT THE COST OF THE PARTY FOR WHOM TEST IS MADE.

25
6
69

BEE FORMATION TESTING COMPANY, INC.

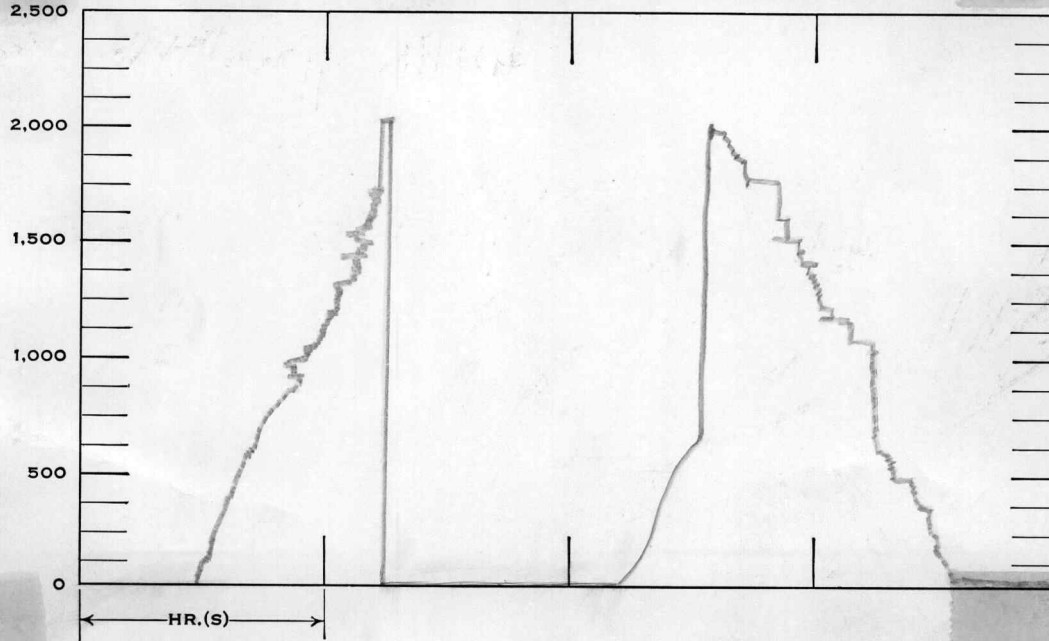
SUB-SURFACE RECORD

COMPANY Alpine Oil & Royalty DATE OF TEST 12-19-57
WELL NO. 3 TEST NO. 3 LEASE Leiker
PRESSURE RECORDER CAP 2500# - 2500# MUD WT. 10.6#
TOTAL DEPTH 3587' PACKER SET AT 3522'
RECOVERY 32' watery mud
BLOW: weak for 30 minutes
FORMATION TESTED: Conglomerate
TOOL OPEN: 1 hour
CHOKE SIZE: TOP 1/2" BOTTOM 1/2" NO. OF COPIES _____
OPERATOR Lynn E. Myers TEST TICKET NO. 2466
SHUT IN PRESSURE TIME 20 minutes BHP 750 IFP 0 FFP 0 MUD COLUMN PRESSURE 1970#
PACKER SEAT FAILURE _____ TOOL PLUGGED _____ ANCHOR PLUGGED _____



COMPANY Alpine Oil & Royalty TICKET NUMBER 2466 DATE 12-19 1957
LOCATION Ellis County WELL NAME & NUMBER 3-Leiker PACKER DEPTH 3522

PRESSURE RECORDING / CHART DRIVE
DEVICE NUMBER / 1.5, CLOCK NUMBER C-192



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COMPANY Alpine Oil & Royalty TICKET NUMBER 2466 DATE 12-19- 1957
LOCATION Ellis County WELL NAME & NUMBER 3-Leiker PACKER DEPTH 3522

PRESSURE RECORDING DEVICE NUMBER 2 CHART DRIVE C.S. CLOCK NUMBER C-166

