

BEE FORMATION TESTING CO., INC.

TEST TICKET

DATE 1-4-54

P. O. BOX 491

N^o 205

GREAT BEND, KANSAS

CUSTOMER'S
ORDER NO. 3002NAME OF COMPANY Natural Gas & OilADDRESS TO MAIL INVOICE 366 Texas Eastern Bldg - Shreveport, La.
1009 Central Bldg Wichita KansADDRESS TO MAIL PRESSURE CHARTS 1009 Central Bldg. (3 Charts To C.H. Jamison)
503 Jenkins Bldg, Tulsa OklaLEASE Van LeuWELL NO. 1COUNTY StaffordSTATE KansTESTER B.E. JohnsonAPPROVED Richard M. LinehanDRILL STEM TEST NO. 28SUCCESSFUL NO. 2MIS-RUN NO. SIZE HOLE 7 7/8TOOL JT. 4 1/2 F.H.RUBBER SIZE 6 3/4 X 30 X 2 7/8TEST TOOL SIZE 4 5/8PACKER SET AT 3793ANCHOR SIZE 4 1/2TOTAL DEPTH WELL 3830LENGTH ANCHOR 37'PRESSURE RECORDER CAP. 2500 + 3500DRILL PIPE RUN: DRY 1/25WITH FLUID

RESULTS:

PACKER SET 3:10

P.M.

TOOL OPEN 3:15

P.M.

TOOL OPEN 1 Hr.

HRS.

BLOW Weak 20 minRECOVERY 34 ft Oil Spacked MudSHUT IN PRESSURE TIME 20 minMUD WT. 10.1VIS. 39.5WATER
LOSS 56BHP 100IFP 0FFP 0HYDROSTATIC HEAD EXTRA EQUIPMENT None RunJARS NO. SIZE OPERATOR TIME 10TOOL RENTAL TIME 8

BEE FORMATION TESTING CO., INC.

SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND TO THE PROPERTY OR PERSONNEL OF THE PARTY FOR WHOM A TEST IS MADE, OR FROM ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH OR IN THE COURSE OF THE USE OF ITS EQUIPMENT, ALL OF WHICH LOSS OR DAMAGE IS ASSUMED BY THE CUSTOMER. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT THE COST OF THE PARTY FOR WHOM TEST IS MADE.

26-2713w
BEE TESTING COMPANY

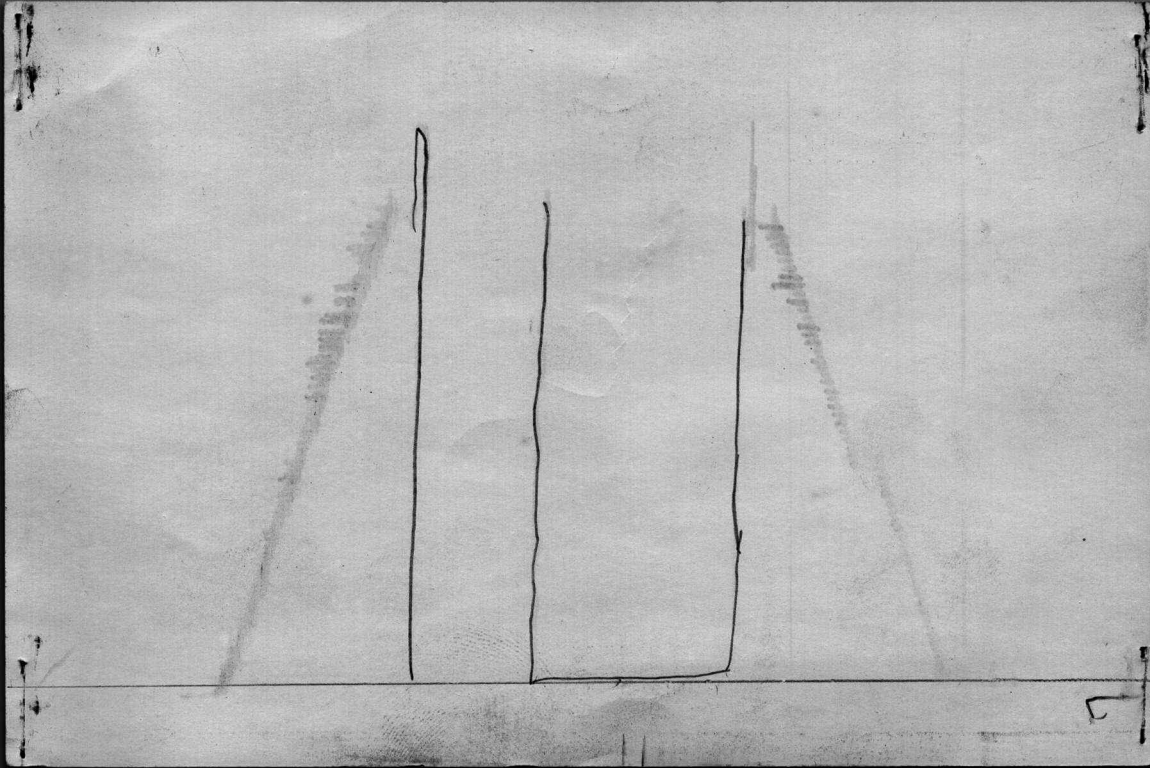
15-185-00735

SUB-SURFACE RECORD

COMPANY Natural Gas & Oil DATE OF TEST 1-4-54
WELL NO. 1 TEST NO. 2 LEASE Van Leiu
PRESSURE RECORDER CAP 2500# & 3500# MUD WT. 10.1
TOTAL DEPTH 3830' PACKER SET AT 3793'
RECOVERY 34' oil specked mud

TOOL OPEN: 1 hour
CHOKE SIZE: TOP 1/2" BOTTOM 1/2" NO. OF COPIES 4
OPERATOR B.E. Johnson TEST TICKET NO. 205
SHUT IN PRESSURE TIME 20 minutes BHP 100# IFP 0 FFP 0 MUD COLUMN PRESSURE 2014
PACKER SEAT FAILURE _____ TOOL PLUGGED _____ ANCHOR PLUGGED _____





BEE FORMATION TESTING CO., INC.

P. O. BOX 491

GREAT BEND, KANSAS

N^o 206DATE 1-5-54CUSTOMER'S
ORDER NO. 3003NAME OF COMPANY Natural Gas & OilADDRESS TO MAIL INVOICE 366 Texas Eastern Bldg. Shreveport La.ADDRESS TO MAIL PRESSURE CHARTS 1009 Central Bldg. Wichita (3 Charts To C.H. Jamison Tulsa OK) 503 Jenkins Bldg.LEASE Van Leu WELL NO. 1 COUNTY Stafford STATE KansTESTER B.E. Johnson APPROVED Richard M. LinehanDRILL STEM TEST NO. 3 SUCCESSFUL NO. 3 MIS-RUN NO. SIZE HOLE 7 7/8 TOOL JT. 4 1/2 F.H.RUBBER SIZE 6 3/4 X 30 X 2 7/8 TEST TOOL SIZE 4 5/8PACKER SET AT 3832 ANCHOR SIZE 4 1/2TOTAL DEPTH WELL 3866 LENGTH ANCHOR 34'PRESSURE RECORDER CAP. 2500 + 3500 DRILL PIPE RUN: DRY yes WITH FLUID

RESULTS:

PACKER SET 4:20 A.M. TOOL OPEN 4:25 A.M. TOOL OPEN 1 Hr HRS.BLOW Weak 10 minRECOVERY 20 ft. Rotary MudSHUT IN PRESSURE TIME 20 min MUD WT. 10.1 VIS. 39.5 WATER LOSS 36BHP 0 IFP 0 FFP 0 HYDROSTATIC HEAD EXTRA EQUIPMENT None Run JARS NO. SIZE OPERATOR TIME 10 TOOL RENTAL TIME 8

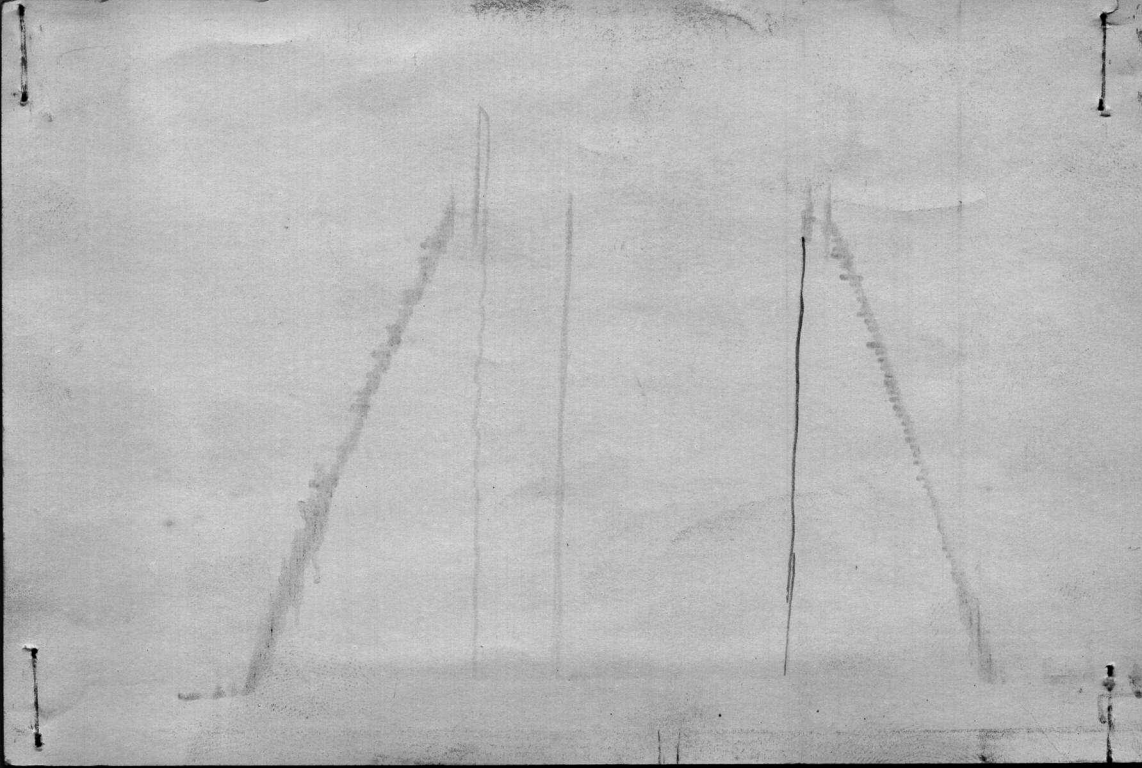
BEE FORMATION TESTING CO., INC.

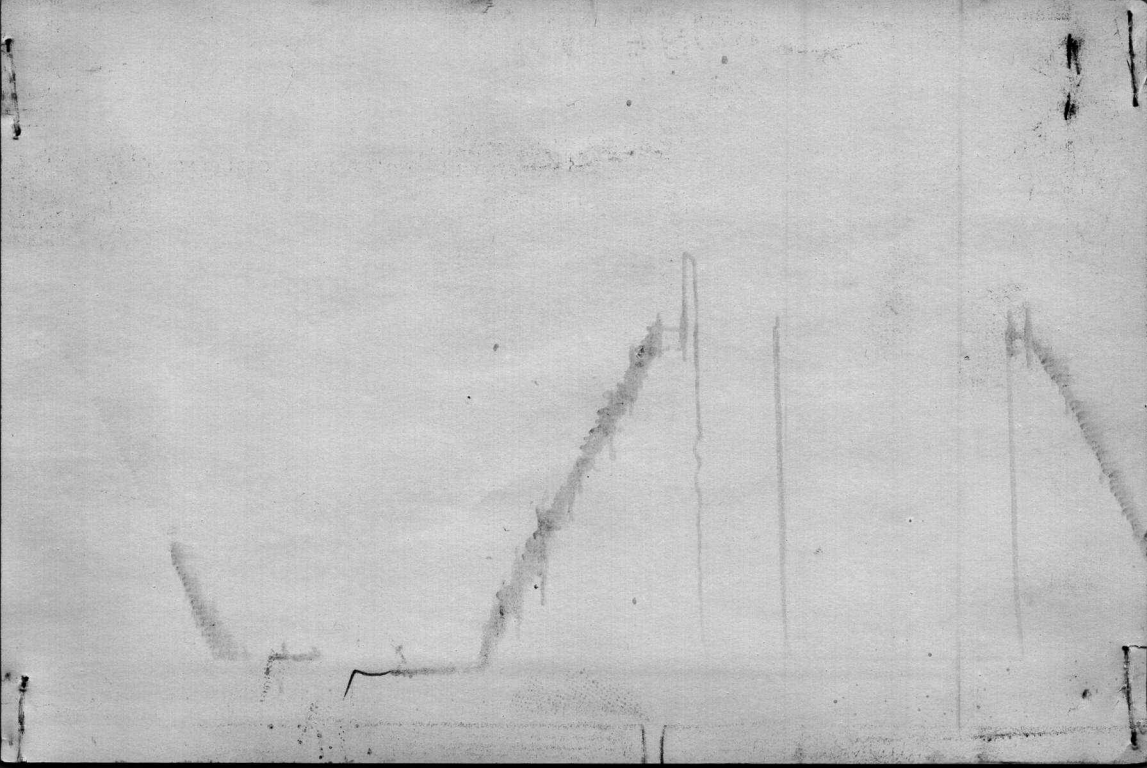
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BEE TESTING COMPANY
SUB-SURFACE RECORD

COMPANY Natural Gas & Oil DATE OF TEST 1-5-54
WELL NO. 1 TEST NO. 3 LEASE Van Leiu
PRESSURE RECORDER CAP 2500# & 3500# MUD WT. 10.1
TOTAL DEPTH 3866' PACKER SET AT 3883'
RECOVERY 20' rotary mud

TOOL OPEN: 1 hour
CHOKE SIZE: TOP $\frac{1}{2}$ " BOTTOM $\frac{1}{2}$ " NO. OF COPIES 4
OPERATOR B. E. Johnson TEST TICKET NO. 206
SHUT IN PRESSURE TIME 20 minutes BHP 0 IFP 0 FFP 0 MUD COLUMN PRESSURE 2033#
PACKER SEAT FAILURE _____ TOOL PLUGGED _____ ANCHOR PLUGGED _____





BEE FORMATION TESTING CO., INC.

P. O. BOX 491

GREAT BEND, KANSAS

DATE 8 January 1954N^o 189CUSTOMER'S
ORDER NO. 3006NAME OF COMPANY Natural Gas & Oil Corp.ADDRESS TO MAIL INVOICE 366 Texas Eastern Bldg - Shreveport, La.

ADDRESS TO MAIL PRESSURE CHARTS _____

LEASE Van Lieu WELL NO. 1 COUNTY Stafford STATE KansasTESTER J. R. Thomas APPROVED Richard M. LinchawDRILL STEM TEST NO. 6 SUCCESSFUL NO. 6 MIS-RUN NO. _____SIZE HOLE 7 7/8" TOOL JT. 4 1/2" FKRUBBER SIZE 2 7/8" x 6 3/4" x 30" TEST TOOL SIZE 4 3/8" ON x 3 1/2" FKPACKER SET AT 3384' ANCHOR SIZE 2 1/2"TOTAL DEPTH WELL 3388' LENGTH ANCHOR 4'PRESSURE RECORDER CAP. 2500# x 3500# DRILL PIPE RUN: DRY all WITH FLUID _____

RESULTS:

PACKER SET 11:05 P M. TOOL OPEN 11:08 P M. TOOL OPEN 1 hour HRS.

BLOW _____

fair hourRECOVERY 435' Slightly Mud Cut Gassy Oil
200' Sulphur Water.SHUT IN PRESSURE TIME 20 min MUD WT. 10.1 VIS. 45 WATER LOSS 22 ccBHP 1325# IFP 0# FFP 200# HYDROSTATIC HEAD 2250#EXTRA EQUIPMENT None JARS — NO. — SIZE —OPERATOR TIME Phoe TOOL RENTAL TIME 8 hrs.

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BEE TESTING COMPANY
SUB-SURFACE RECORD

COMPANY Natural Gas & Oil Corp. DATE OF TEST 1-8-54
WELL NO. 1 TEST NO. 6 LEASE Van Lien
PRESSURE RECORDER CAP 2500# & 3500# MUD WT. 10.0
TOTAL DEPTH 3388' PACKER SET AT 3384'
RECOVERY 435' slightly mud cut gassy oil; 200' sulphur water.

TOOL OPEN: 1 hour
CHOKE SIZE: TOP $\frac{1}{2}$ " BOTTOM $\frac{1}{2}$ " NO. OF COPIES 7
OPERATOR J.R. Thomas TEST TICKET NO. 189
SHUT IN PRESSURE TIME 20 minutes BHP 1325# IFP 0 FFP 200# MUD COLUMN PRESSURE 2250#
PACKER SEAT FAILURE _____ TOOL PLUGGED _____ ANCHOR PLUGGED _____

