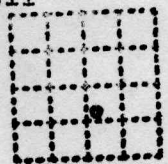


SKELLY OIL CO.
Boxberger "D" No. 1.

Plotted Texas CO.
SEC. 3 T. 14 R. 14 W
SW NW SE
990'f NL 330'f WL W $\frac{1}{2}$ SE $\frac{1}{4}$

Total Depth. 3245-48 SLM P.B. 3231' SLM
Comm. 10-29-42 Comp. 11-17-42
Shot or Treated.
Contractor. Claude Wentworth Drlg. Co.
Issued. 2-27-43 Rotary O-3248

County. Russell



CASING:
10 $\frac{3}{4}$ " 302' Cem.
6" 3245 $\frac{1}{2}$ ' Cem.

Elevation.

Production. Pot. 284 B.

Figures Indicate Bottom of Formations.

surface soil, shale & shells	0-270	11-27-42 500 Gals. Acid
shale & shells	305	3245 $\frac{1}{2}$ -48
shale & red beds	820	12-8-42 750 Gals. Acid
anhydrite & lime	840	2996 $\frac{1}{2}$ -3005 $\frac{1}{2}$
anhydrite	860	12-11-42 2250 Gals. Acid
shale & lime shells	1260	2996 $\frac{1}{2}$ -3005 $\frac{1}{2}$
salt	1440	6" csg perforated from
shale	1465	2975 $\frac{1}{2}$ -84 $\frac{1}{2}$ w/46 holes
lime	1530	& perforated from 2996 $\frac{1}{2}$
shale & lime shells	1580	to 3005 $\frac{1}{2}$ w/48 holes by
lime	1725	Lane-Wells
lime brkn	1780	
lime	2010	2977-83 slight porosity
lime brkn	2110	and oil stained
lime	2245	2999-3005 slight porosity
lime brkn	2285	and oil saturated
shale	2330	3242-3245 med. por. & oil
shale & shells	2430	saturated.
shale & lime	2495	After acid treatment in
lime brkn	2540	Arb. zone tested 24 bbls.
shale & lime shells	2714	oil & 126 bbls. wtr in 16
lime	2955	hrs, then plugged back
shale	2975	to Lansing Lime
sdv shale & shale	2977	
lime gy cryst & oolitic	2983	Plugged back to 3231 SLM
lime gy cryst & shaley	2999	
lime med sft gy & brown oolitic	3005	
lime	3111	
chert & lime	3130	
lime	3180	
shale	3190	
lime	3231	
shale dk & lime shaley	3242	
dolomite gy & brown coarsely cryst.	3245	
med porosity & oil sat.		
Correction: 3245 SLM		
rotary table equals		
3248 SLM DF		
Total Depth.		

Tops:

Ft. Dodge lime 2935
Lansing lime 2977
Arbuckle lime 3245 SLM

Before acid POB 16 hrs 21
BO & 10 BW
After acid POB 8 hrs 94.77
BO, 29.74 BW to estb. 24-
hr Pot. 284 B.