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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15-

County Ellis

NE NE SW Sec. 11 Twp. 12S Rge. 16 X East West

2310 Ft. North from Southeast Corner of Section

2970 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

Lease Name Oswald A Well # 16

Field Name Blue Hill

Producing Formation LKC, Topeka

Elevation: Ground 1872 KB 1875

Operator: License # 04895

Name: New London Oil Inc.

Address: 12500 San Pedro, Suite 500

City/State/Zip: San Antonio, TX 78216

Purchaser: Enron

Operator Contact Person: 512 490-2296

Designate Type of Original Completion
 New Well Re-Entry X Workover

Date of Original Completion 4-2-56

Name of Original Operator J. J. Hall Operating

Original Well Name Oswald A-16

Date of Recompletion:

10-21-91

10-23-91

Commenced

Completed

 Entry Workover X

Designate Type of Recompletion/Workover:

X Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

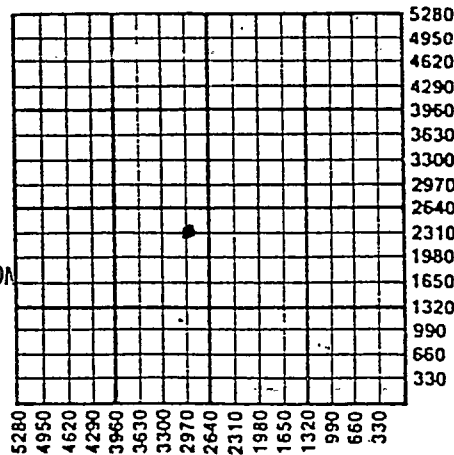
X Deepening X Re-perforation
X Plug Back 3150 PBD
 Conversion to Injection/Disposal

Is recompleted production:

X Commingled Docket No. 78516
 Dual Completion Docket No.
 Other (Disposal or Injection?) Docket No.

RECEIVED
STATE CORPORATION COMMISSION

NOV 4 1991



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
X KCC SWD/Rep NGPA
X KGS Plug Other (Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title Production/Regulatory Date 10-30-91

 cribed and sworn to before me this 30th day of October 1991

Notary Public

ARLENE F. JOHNSON
Notary Public, State of Texas
My Commission Expires 12-7-92

Date Commission Expires 12-7-92

SIDE TWO

Operator Name New London Oil Inc. Lease Name Oswald A Well # 16
 Sec. 11 Twp. 12S Rge. 16 ☐ East
☒ West County Ellis

RECOMPLETION FORMATION DESCRIPTION

☐ Log ☐ Sample

Name

Top

Bottom

* ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: ☐ Perforate ☐ Protect Casing ☒ Plug Back TD ☐ Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
	3153	3162	60/40 Poz	100	2% gel + 2% CC
	3344	3359			

Shots Per Foot	PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated		
4	3119-3125	LKC D	3000 gal 15% Ne
4	3100-3104	LKC B	

PBTD _____ Plug Type CIBP C 3150'

TUBING RECORD

Size 2-7/8 Set At 3130 Packer At _____ Was Liner Run _____ Y ☒ N

Date of Resumed Production, Disposal or Injection 10-23-91

Estimated Production Per 24 Hours Oil 55 Bbls. Water 730 Bbls. Gas-Oil-Ratio

Gas NIL Mcf

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)

None