

State Geological Survey
WICHITA BRANCH

26 - 12 - 16W

KANSAS DRILLERS LOG

API No. 15 — 051 — 20,990
County Number

S. 26 T. 12 R. 16 W
Loc. 2310' FWL & 1650' FSL SW

County Ellis

Operator

Kewanee Oil Company

Address

P. O. Box 2093 Wichita, Kansas 67203

Well No.

#6

Lease Name

Sitz

Footage Location

1650 feet from (N) (S) line 2310 feet from (E) (W) line

Principal Contractor

Woodman-Iannitti Drilling

Geologist

Alfred W. Stude

Spud Date

April 1, 1975

Total Depth

3605

P.B.T.D.

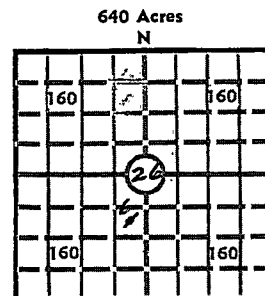
P&A

Date Completed

April 11, 1975

Oil Purchaser

P&A



Locate well correctly

Elev.: Gr. 2093'

DF KB

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	20	529'	Halco Lite	100	3% CaCl
					Common "A"	200	3% CaCl

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
None		

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
None		

TUBING RECORD

Size	Setting depth	Packer set at
None		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		
P & A				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Kewanee Oil Company

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Dry Hole

Well No.

6

Lease Name

Sitz

S 26 T 12 R 16 E
W

WELL LOG

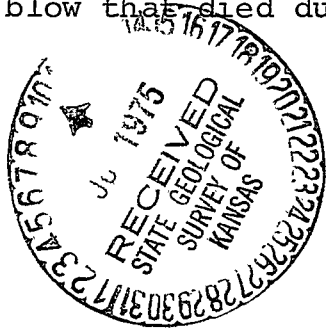
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0	529	<u>Log Tops</u>	
Sand	529	610		
Shale	610	835	Tarkio	2858 - 765
Sand	835	890	Howard	3016 - 923
Red Bed	890	1150	Topeka	3030 - 957
Shale	1150	1755	Heebner	3270 - 1177
Shale & Lime	1755	2215	Toronto	3292 - 1199
Lime	2215	2305	Lansing, K.C.	3320 - 1227
Lime & Shale	2305	2560	Gorham Sd.	3576 - 1483
Lime	2560	2715	Arbuckle	3584 - 1491
Lime & Shale	2715	2995	T.D.	3605 - 1512
Lime	2995	3605		

DST #1 - 3222-3250' - Topeka. IFP 23-38# in 60 min. ISIP 742# in 60 min.
FFP 39-62# in 60 min. FSIP 719# in 60 min. Recovered 80' mud. Weak blow
during both flow periods.

DST #2 - 3399-3423' - Kansas City. IFP 23-35# in 34 min. ISIP 463# in 60
min. FFP 35-35# in 30 min. FSIP 445# in 60 min. Recovered 50' mud. Had
weak blow that died during first flow period. Second FP - dead.



Copies of Logs to Kansas Geological Society:
212 N. Market, Suite 303, Wichita, Kansas 67202.

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Signature

District Manager

Title

June 16, 1975

Date

State Geological Survey
CH

KEWANEE OIL COMPANY
NORTHERN DISTRICT
HAYS AREA

15-051-20990
26 - 12 - 16W ✓

Well Record and Sandology: Sitz #6

Location: SE NE SW, Section 26-12S-16W, Ellis County, Kansas

Elevation: 2093' G.L.

Drilling Commenced: April 1, 1975

Drilling Completed: April 11, 1975 (Dry - P & A)

Total Depth: 3605'

Pay Horizon: None

Perforation Record: None

Treating Record: None

Initial Production: None



FORMATION TOPS (LOG)

Tarkio	2858	- 765
Howard	3016	- 923
Topeka	3030	- 957
Heebner	3270	-1177
Toronto	3292	-1199
Lansing K.C.	3320	-1227
Gorham Sand	3576	-1483
Arbuckle	3584	-1491
Total Depth	3605	-1512

CASING RECORD

Set 522' of 8-5/8" @ 529' with 100 sacks Halco Lite, 3% CaCl and 200 sacks Class A common, 3% CaCl. Ran Texas Pattern Shoe (notched). Centralizers @ 42.05', 282.11' and 507.41' G.L. Circulated 30 sacks to pit.

FORMATION RECORD

0 - 529	Shale
529 - 610	Sand
610 - 835	Shale
835 - 890	Sand
890 - 1150	Red Red
1150 - 1755	Shale
1755 - 2215	Shale and Lime
2215 - 2305	Lime
2305 - 2560	Lime and Shale
2560 - 2715	Lime
2715 - 2995	Lime and Shale
2995 - 3605	Lime