

26-COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6600Name: DON KARST WELL SERVICE, INC.Address P.O. BOX 1316City/State/Zip HAYS, KS 67601Purchaser: NONEOperator Contact Person: DON KARSTPhone (913) 628-1125Contractor: Name: EMPHASIS OIL OPERATIONSLicense: 8241Wellsite Geologist: DAVE SCHUMACHER

Designate Type of Completion

 New Well XX Re-Entry Workover

 Oil SWD SOW Temp. Abd.
 Gas ENHR SIGW
XX Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: DON KARST WELL SERVICE, INC.Well Name: SITZ "B"Comp. Date 9-4-87 Old Total Depth 3394'

XX Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

3-21-91 3-24-91 3-24-91
 Spud Date Date Reached TD Completion Date

API NO. 15- 051-24,510ACounty ELLIS - NW - NE - SW Sec. 26 Twp. 12S Rge. 16 XX ^E2310 Feet from S (circle one) Line of Section3630 Feet from E (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name SITZ "B" Well # 1 "OWWO"Field Name EMMERAM N.E.Producing Formation NONEElevation: Ground 1991 KB 1996Total Depth 3516 PBTD N/AAmount of Surface Pipe Set and Cemented at 926 Feet
PREVIOUSLYMultiple Stage Cementing Collar Used? Yes NoIf yes, show depth set FeetIf Alternate II completion, cement circulated from
feet depth to w/ ex cmt.Drilling Fluid Management Plan 5-24-83
(Data must be collected from the Reserve Pit)Chloride content UNKNOWN ppm Fluid volume bblsDewatering method used AIR DRYLocation of fluid disposal if hauled offsite: Operator Name NOT APPLICABLELease Name License No. Quarter Sec. Twp. S Rng. E/WCounty Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Donald D. KarstTitle DONALD D. KARST, PRESIDENT Date 2-19-92Subscribed and sworn to before me this 9TH day of MARCH 19 92Notary Public Colleen PaytonDate Commission Expires MAY 2, 1995

K.C.C. OFFICE USE ONLY
 F Letter of Confidentiality Attached
 C Wireline Log Received
 C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other IS
 (Specify)

SIDE TWO

Operator Name DON KARST WELL SERVICE, INC. Lease Name SITZ "B" Well # 1 "OWWO"Sec. 26 Twp. 12S Rge. 16☐ East
☒ WestCounty ELLIS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores.- Report all drill stem tests. On interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☒ Yes ☐ No

List All E.Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
ANHYDRITE	1154	+842
BASE ANHYDRITE	1192	+804
TOPEKA	2946	-950
HEEBNER	3172	-1176
TORONTO	3192	-1196
LANSING/KANSAS CITY	3224	-1228
BASE KANSAS CITY	3471	-1475
CONGLOMERATE	3480	-1484
OLD ROTARY T.D.	3394	-1398
NEW ROTARY T.D.	3516	-1520

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				☐ Yes ☐ No

Date of First, Resumed Production, SWD or Inj.	Producing Method
NONE	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Grav

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACD-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval _____