

8-703W + 84'

MAP NO. _____ SEC. 36 TWP. 33S. RGE. 31W
 STATE Kans COUNTY Seward LOC. C. SW NE
 OPERATOR Anadarko Prod. Co. FT. FROM _____ LINE
 WELL NO. 1 FARM NAME Everson "A" FT. FROM _____ LINE
 TOOL Kismet ELEV. 2708 GR. DF. KB.
 FR. 3/21/62 SPUD. 5/24/62 COMP. 8/28/62

CONT. Lynn Drilg. Co. Rig /GEOL. _____

NAME PRODUCING INTERVAL FROM - TO PERF. W/HOLES TREATMENT RECORD
 a Chester 5670-80 20 500A & Frac
 b _____
 c _____
 d 4 PT A OF: _____

a I. P. OIL/DIST. 67.2 BO WTR. GAS 5400 M.C.F.P.D. CHK. HRS. 24
 b " " " " " " " "
 c " " " " " " " "
 d " " " " " " " "

SIP# 1448.2 FI TP # _____ FI CP# _____ SIBHP _____
 GOR. 42111:1 GR. _____ PBTD 5761 TD 6130

CASING - CEMENT RECORD
 SIZE DEPTH W/SAX. SIZE DEPTH W/SAX.
 9.5/8" @ 1560 1000 2-7/8" @ 5971
 7" @ 6081 525

OPERATOR Anadarko Prod. Co. WELL NO. 1 Everson "A" ELEV. 2708 GR

SAMPLE TOPS	DEPTH	SUB SEA	ELEC. TOPS	DEPTH	SUB SEA
RTD (St Lou)	6130	-3422	(GR Tops & Datums)		
			CG	3089	- 381
			Tor	4314	-1606
			Lans	4451	-1743
			Marm	5104	-2296
			Morr	5589	-2881
			Chest	5649	-2941
			St. Gen	5792	-3084
			St. Lou	5930	-3222
			LTD	N.A.	

See Work Over
 Ticket - D&A 11/62

DST #1 (Lans) 4690-4702, Op 60", R 293' Muddy wtr w/tr oil, IBHP 1508#/30", IFP 67#, FFP 194#, FBHP 1488#/30".
 DST #2 (Lans) 4876-4909, Op 55", R 15' M, IBHP 89#/30", IFP 49#, FFP 49#, FBHP 49#/30".
 DST #3 (Morr) 5598-5618, Op 60", R 20' M, IBHP 224#/30", IFP 67#, FFP 67#, FBHP 155#/30".
 DST #4 (Chest) 5660-87, Op 30", GTS/1", Ga 4,500 MCFGPD, Ga 5,400 MCFGPD/20", Ga 5,550 MCFGPD/22", & Stab 30", R 40' GCM, IBHP 1910#/30", IFP 1039#, FFP 1100#.

FBHP 1842/30:

DST #5 (S. G.) 5831-75, failed

DST #6 (S.G.) 5846-75, failed

RTD 6130, Log

WLT #1 (S. L.) 5986-88½, op 1 hr, rec 8,000 cc filt wtr w/scum oil,
IBHP 1760/11, FBHP 1760/6:

WLT #2 (S.L.) 5960-62½, op 90 min, rec 180 cc wtr (22% FW),
oil flo, IBHP 0/31:

WLT #3 (S.G.) 5901-03½, op 30 min, rec 1650 cc oil + 15950 cc
wtr (15% Fm), IBHP 2000/10, FBHP 1970

WLT #4 (Tor) 4324-26½, op 45 min, rec 150 cc oil + 20450 cc filt
wtr, BHP 1350/45:

7" @ 6081/525 sx. MICT, CO 6023, 12/5986-92 (S.L.), 2 7/8" @ 5971,
swb 5 BFWPH/14 hrs, PB 5978, cem bond log, 4/5758 (Miss) SQ/100 sx
4/5631 (Mor) SQ/100 sx, CO 5977, 6/5900-03 (S.G.), 2 7/8" tbg w/
pkr 5892, A/500, swb 5 BXWPH/7 hrs, SQ/5900-03/100 sx., CO 5789,
PB 5761, Re-sq 5758/100 sx, 20/5670-80 (Ches), g 4,500 MCF/30 min
(dry), A/500, tbg w/pkr @ 5622, 9 hr BD g 3,672 MCF, frac/10,000
gal jell XW x 1000# sd, 4½ hr BD g 7,434 MCF (wet) w/SSO, pull
tbg & pkr @ 5622, re-run tbg & pkr @ 5622, 17 hr BD g 3,020 MCF +
153 BL + 10 BNO from 5670-80 (Miss)/21 hrs, SIP 1360, 9 hr BD g
3,019 MCF + 18½ BL, 8 day WHSIP 1405/21, 21 hr BD g 3,352 MCF +
22½ BO + 36 3/4 BW; 4 pt AOF = g 5,400 MCF + 67.2 BOPD, SIBHP
1448.2#, GOR 42111:1, Chester 5670-80. 8/22/62.

LIBERAL ELECTRIC LOG TOPS

2708 GL

Heebner 4298 (-1590)

Toronto 4314 (-1606) WLT O&FiltW

Lansing 4452 (-1744) tst Water w/tr oil

Marmaton 5104 (-2396)

Morrow 5589 (-2881)

Sand 5596 (-2888) 2/6, tst mud

Chester Opr 5649 (-2941) IP 67.2 BO + 5,400 MCF

Ste. Gen 5792 (-3084)

St. Louis 5910 (-3202) WLT wtr + SSO

TD 5813