

1-10-19E 1/22/85
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SIDE ONE
CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
**WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY**

DESCRIPTION OF WELL AND LEASE

Operator: license # 5115
name Reese Exploration, Inc.
address PO Box 11598
Kansas City, Mo. 64138
City/State/Zip

Operator Contact Person Patty Eichman
Phone 816-356-1970

Contractor: license # 5676
name Edco Drilling Co., Inc.

Wellsite Geologist George Peterson-Deacon Geo.
Phone 913-272-2383

Describe Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
Start Date 1-19-84 Date Reached TD 4-22-84 Completion Date 5-23-84
Total Depth 1812' PBTD

Amount of Surface Pipe Set and Cemented at 45' feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet

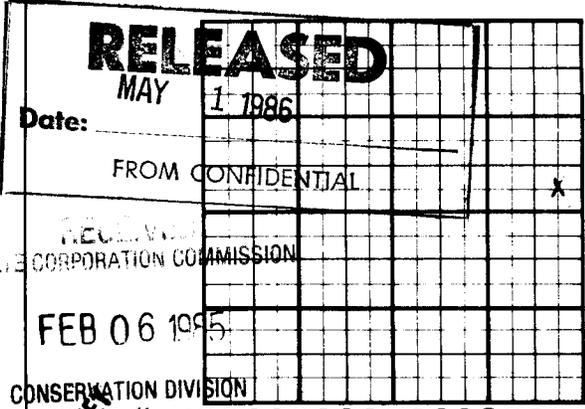
If alternate 2 completion, cement circulated from surface feet depth to 1806 w/ 2.35 SX cmt

API NO. 15-087-20,079
County Jefferson
NE/4 (location) Sec 1 Twp 10 Rge 19 East West

2970 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Kimmel Well# 1-84
Field Name McLouth
Producing Formation Cherokee Gas Sand
Elevation: Ground 1131 KB 1136

Section Plat



Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West
 Surface Water (Stream, Pond etc.) Ft North From Southeast Corner and Ft West From Southeast Corner Sec 1 Twp 10 Rge 19 East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #
Consolidated Oil Well hauling salt water for their own use.

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

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SIDE TWO

Operator Name Reese Exploration Lease Name Kimmel Well# 1-84 SEC 1 TWP 10 RGE 19 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Table with 3 columns: Name, Top, Bottom. Rows include Shale w/lime streaks, shale & sand, Lansing lime, shale w/lime, shale, Mississippi, T.D.

TUBING RECORD section containing fields for size, set at, packer at, Liner Run, Date of First Production, Producing method, and Estimated Production Per 24 Hours.

METHOD OF COMPLETION section with checkboxes for open hole, perforation, other (specify), Dually Completed, and Commingled.

CASING RECORD section with a table for Purpose of string, size hole drilled, size casing set, weight lbs/ft, setting depth, type of cement, # sacks used, and type and percent additives.

PERFORATION RECORD section with a table for shots per foot, specify footage of each interval perforated, and Acid, Fracture, Shot, Cement Squeeze Record.