

1-10-19E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5115
name Reese Exploration, Inc.
address PO Box 11598
City/State/Zip Kansas City, Mo. 64138

Operator Contact Person Patty Eichman
Phone 816-356-1970

Contractor: license # 5685
name Michael Drilling

Wellsite Geologist Deacon Geology
Phone 913-272-4383

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

10-84 7-14-84 7-14-84
Date Date Reached TD Completion Date

1617... n/a...
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 40' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

alternate 2 completion, cement circulated
from surf. feet depth to 1550 w/ 35 SX cmt

API NO. 15 - 087-20,090

County Jefferson

NW/4 Sec 1 Twp 10 Rge 19 X

(location)

3300 Ft North from Southeast Corner of Sect
3630 Ft West from Southeast Corner of Sect
(Note: locate well in section plat below)

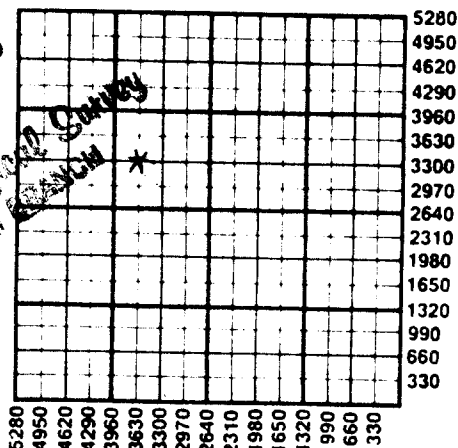
Lease Name John Kimmel Well# 1-84

Field Name McLouth NW

Producing Formation Cherokee

Elevation: Ground 1104 KB 1108

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater... Ft North From Southeast Corner a
(Well) ... Ft. West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Surface Water... Ft North From Southeast Corner a
(Stream, Pond etc.)... Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)

(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building
Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107
for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with
temporarily abandoned wells.

SIDE TWO

Operator Name Reese Exploration Lease Name J. Kimmel Well# 1-84 SEC 1 TWP. 10 RGE. 19 ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
KC Grp	624	
Pleasanton Grp	845	
Marmaton Gp	988	
Cherokee Sh	1082	
Upr McLouth	1539	
Lwr McLouth	1579	
Mississippi Lm	1611	
TD	1617	

OCT 28 1965
 State Geological Survey

CASING RECORD

☐ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surf.....	9-3/4	6-1/2		40	portland	10	none
casing.....	6-1/4	4-1/2		1576	"	35	2% Gel

PERFORATION RECORD

shots per foot specify footage of each interval perforated

3 1583 - 1594

Acid, Fracture, Shot, Cement Squeeze Record
 (amount and kind of material used)

Depth