

1-10-19E PC

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5115
name Reese Exploration, Inc.
address Box 11598
K. C. Mo. 64138
City/State/Zip

Operator Contact Person Patty Eichman
Phone 816-356-1970

Contractor: license # 5685
name Michael Drilling

Wellsite Geologist George Peterson
Phone 913-272-4383

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
9-16-84 9-17-84 9-18-84
Date Date Reached TD Completion Date

1655' Total Depth PBTD

Length of Surface Pipe Set and Cemented at 40' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-087-20-110

County Jefferson

E/2 NE NW Sec 1 Twp 10 Rge 19
(location)

4620... Ft North from Southeast Corner of Section
2825... Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

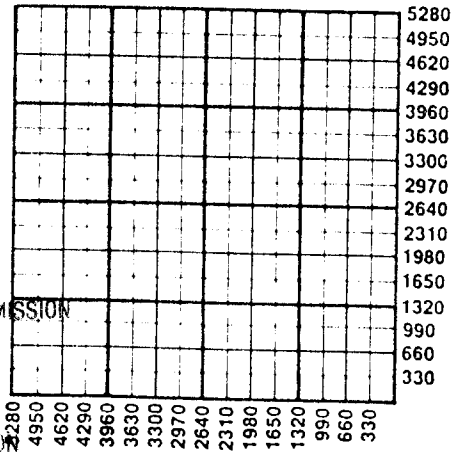
Lease Name John Kimmel Well# 2-84

Field Name

Producing Formation

Elevation: Ground 1124 KB

Section Plat



RECEIVED
STATE CORPORATION COMMISSION

OCT 28 1984

CONSERVATION DIVISION

Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater... Ft North From Southeast Corner and
(Well) ... Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water... Ft North From Southeast Corner and
(Stream, Pond etc.)... Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Reese Exploration Lease Name J. Kimmel Well# 2-84 SEC. 1 TWP. 10 RGE. 19 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Base K.C. Grp	854	
Marmaton Gp	1000	
Cherokee Gp	1096	
Lower McLouth Sd.	1574	
Base L. McLouth Sd	1592	
Mississippian Lm	1621	
LTD	1650	
RTD	1655	

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	10-3/4	7"		40'	portland	10	none
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PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
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